

# CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

12/8/10

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5003  
 Name: McCoy Petroleum Corporation  
 Address 1: 8080 E. Central Ave  
 Address 2: Suite #300  
 City: Wichita State: KS Zip: 67206  
 Contact Person: Scott Hampel  
 Phone: 316-636-2737  
 CONTRACTOR: License # 5142  
 Name: Sterling Drilling Company  
 Wellsite Geologist: Robert Hendrix  
 Purchaser: None: D&A

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWID     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>9/24/2010</u>	<u>10/4/2010</u>	<u>10/4/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-145-21613-0000  
 Spot Description: 42'N & 27'E of  
W2 NE SE Sec 4 Twp 21 S. R. 20  East  West  
2022 Feet from  North /  South Line of Section  
963 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
 County: Pawnee  
 Lease Name: FLORY "A" Well #: 1-4  
 Field Name: Wildcat  
 Producing Formation: None  
 Elevation: Ground: 2124' Kelly Bushing: 2135'  
 Total Depth: 4365' Plug Back Total Depth: None  
 Amount of Surface Pipe Set and Cemented at: 391' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

#### Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 39,000 ppm. Fluid Volume: 100 bbls  
 Dewatering method used: Haul Free Fluids and Evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name: McCoy Petroleum Corporation  
 Lease Name: LEITH #1-30 SWDW License #: 5003  
 Quarter SW/4 Sec. 30 Twp 26 S. R. 20  East  West  
 County: Edwards Permit #: D-27904

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
 Title: Vice President - Production Date: 12/8/2010

#### KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**  
 Date: 12/8/10 - 12/8/10  
 Confidential Release Date: DEC 27 2010  
 Wireline Log Received  
 Geologist Report Received **KCC WICHITA**  
 UIC Distribution  
 ALT  I  II  III Approved by: AS Date: 1-12-11

Operator Name: McCoy Petroleum Corporation Lease Name: FLORY "A" Well #: 1-4

Sec. 4 Twp 21 S. R. 20  East  West County: Pawnee

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: <b>LOG TECH: Radiation Guard, Computer Processed. Geological Report.</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum See Attached Sheet
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Caing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	391'	Common	200	2%Gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbbs	Gas Mcf	Water Bbbs	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> None: D&A _____ _____
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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation*

*Flory 'A' #1-4*

*42'N & 27'E of W2 NE SE, Section 4-21S-20W*

*2022' FSL & 963' FEL*

*Pawnee County, Kansas*

*API# 15-145-21613*

KCC  
DEC 08 2010  
CONFIDENTIAL

09-24-10 Spud well at 4:00 AM. Drilling a 12 1/4" surface hole. Drilling ahead at 200'. Continued drilling to 400'. Deviation 1/4° at 400'. Ran 10 joints of new 8 5/8" 24# surface casing. Set at 391' KB. Allied cemented with 200 sacks of common with 2% gel and 3% CC. Plug down @ 3:30 PM on 9/24/10. Cement did circulate.

10-04-10 RTD 4365'. LTD 4367'. Allied **plugged hole** with 120 sx 60/40 pozmix with 4% gel and 1/4#/sk floseal as follows: heavy mud in hole to bottom plug, 50 sx @ 1370', 40 sx @ 420', 50 sx @ 290', 20 sx @ 0-60', 30 sx in rathole and 20 sx in mousehole. Plugging completed at 4:00 A.M. Orders from Ken Jehlik, KCC on 9/30/10. Released Rig @ 6:00 A.M. on 10/4/10.

**SAMPLE TOPS**

	Depth	Datum
KB:2135		
Base Anh.	1306	+829
Stotler	3103	-968
Heebner	3648	-1513
Lansing	3703	-1568
Hushpuckney	3987	-1852
BKC	4018	-1883
Cherokee	4191	-2056
Mississippian	4287	-2152
Gilmore City	4354	-2219
RTD	4365	-2230

**ELECTRIC LOG TOPS**

	Depth	Datum
KB:2135		
Anhydrite	1275	+860
Stotler	3100	-965
Heebner	3649	-1514
Lansing	3702	-1567
Hushpuckney	3985	-1850
BKC	4020	-1885
Cherokee	4192	-2057
Mississippian	4287	-2152
Gilmore City	4354	-2219
LTD	4367	-2232

RECEIVED  
DEC 27 2010  
KCC WICHITA

# ALLIED CEMENTING CO., LLC. 041751

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell Ks.

DATE <u>9-24-10</u>	SEC. <u>4</u>	TWP. <u>21s</u>	RANGE <u>20w</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>FLORVA</u>		WELL # <u>A-1-4</u>		LOCATION <u>BURDETT Ks. 2N 1/4 E 2 1/2 N 1/4 W</u>		COUNTY <u>Palmer</u>	STATE <u>KANSAS</u>
OLD OR NEW (Circle one)							

CONTRACTOR STERLING DOLA Rig #2

TYPE OF JOB Cement LONG SURFACE

HOLE SIZE 12 1/4 T.D. 400'

CASING SIZE 8 5/8 Mono DEPTH 371'

TUBING SIZE 2 1/2 #CSG DEPTH 371'

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG 20'

PERES

DISPLACEMENT 23.56

OWNER

CEMENT AMOUNT ORDERED 200 sil Com

290 GEL

390 CC

COMMON	<u>200</u>	@	<u>13.50</u>	<u>2700.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>2</u>	@	<u>51.50</u>	<u>360.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>100</u>	@	<u>2.25</u>	<u>225.00</u>
MILEAGE	<u>14.56/mile</u>			<u>300.00</u>
TOTAL				<u>3666.50</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Glenn

# 412 HELPER Heath

BULK TRUCK

# 482 DRIVER Richard

BULK TRUCK

# DRIVER

**REMARKS:**

Ran 9 ITS ~~NEW~~ # 8 5/8 CSG Set @ 300' head + received Circulation Hook To Pump Truck + mixed Cement, Release Plug + Dis placed 23 1/2 BBL WATER, SHUT IN @ 300' #. Circ 225K in PIT

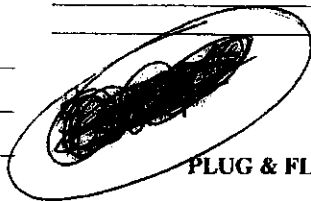
Cement did circulate to surface

THANK'S

CHARGE TO McCoy Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_



**PLUG & FLOAT EQUIPMENT**

<u>8 5/8 Russell Plug</u>	@	<u>11.00</u>	<u>11.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>11.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Brad Shauer

SIGNATURE Brad Shauer

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 3666.50

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
DEC 27 2010  
KCC WICHITA

KCC  
DEC 08 2010  
CONFIDENTIAL

# ALLIED CEMENTING CO., LLC. 036843

Federal Tax I.D.# 20-5975804

REM: T TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend W

DATE <u>10-4-0</u>	SEC. <u>4</u>	TWP. <u>215</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>Flatz "A"</u> WELL# <u>1-4</u>			LOCATION <u>Burdett North To Deed End</u>		COUNTY <u>Pawnee</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			East To 340 RD 2 1/2 North west to				

CONTRACTOR Stalins Rig 1  
 TYPE OF JOB 7" Rotary Plug  
 HOLE SIZE 7 1/2 T.D. 4365  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH 1370  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 8 BBLs

OWNER McCoy Petroleum  
 CEMENT  
 AMOUNT ORDERED 210 BY 60/70 8906  
4 1/2 Plug Seal  
 COMMON 126 @ 13.50 1701.00  
 POZMIX 84 @ 7.55 634.20  
 GEL 7 @ 20.25 141.75  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
Plug seal 50 @ 2.45 122.50  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 210 @ 2.25 472.50  
 MILEAGE 210 x 4.4 x .10 924.00  
 TOTAL 3,995.95

**EQUIPMENT**

PUMP TRUCK CEMENTER WY44  
 # 191 HELPER Bob-R  
 BULK TRUCK  
 # 456-198 DRIVER  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER

**REMARKS:**

1st Plug 1370 505x 5 BBLs Dis 10 BBLs mud  
2nd Plug 420 405x 2 BBLs Dis placement  
3rd Plug 290 505x .50  
4th Plug 60 205x  
Rat 300x  
Mouse 200x  
wash up Rig Down

**SERVICE**

DEPTH OF JOB 1370  
 PUMP TRUCK CHARGE 990.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 44 @ 7.00 308.00  
 MANIFOLD @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: McCoy Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1,298.00

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
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SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 1,298.00  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]