

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

12/14/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004 **KCC**
 Name: Vincent Oil Corporation
 Address 1: 155 N. Market, Suite 7000 **DEC 14 2010**
 Address 2: _____ **CONFIDENTIAL**
 City: Wichita State: Ks Zip: 67202 + 1821
 Contact Person: M.L. Korphage
 Phone: (316) 262-3573
 CONTRACTOR: License # 5929 **RECEIVED**
 Name: Duke Drilling Co. Inc
 Wellsite Geologist: Ken LeBlanc **DEC 15 2010**
 Purchaser: MV Purchasing LLC.

Designate Type of Completion: **KCC WICHITA**
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>8/20/2010</u>	<u>9/1/2010</u>	<u>9/24/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20694-00-00
 Spot Description: E/2-NW-NW-SW
 E/2 NW NW SW Sec. 5 Twp. 29 S. R. 22 East West
2310 3050 Feet from North / South Line of Section
500 514 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Ford
 Lease Name: Imel Well #: 2-5
 Field Name: Unnamed
 Producing Formation: Mississippian
 Elevation: Ground: 2513 Kelly Bushing: 2525
 Total Depth: 5450' Plug Back Total Depth: 5436'
 Amount of Surface Pipe Set and Cemented at: 607 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan At INVJ110-11
 (Data must be collected from the Reserve Pit)
 Chloride content: 8600 ppm Fluid volume: 1100 bbls
 Dewatering method used: Allow to dry by evaporation, backfill and level
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: M.L. Korphage
 Title: Geologist Date: 12/14/2010
 Subscribed and sworn to before me this 14th day of December,
 20 10.
 Notary Public: Yolanda Eulank
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received 12/14/10 - 12/14/12
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

10-113

Operator Name: Vincent Oil Corporation Lease Name: Imel Well #: 2-5
 Sec. 5 Twp. 29 S. R. 22 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Heebner Shale 4377 (-1852) Name Top Datum Brown Limestone 4530 (-2005) Lansing 4540 (-2015) Stark Shale 4881 (-2356) Pawnee 5079 (-2554) Cherokee Shale 5130 (-2605) Base Penn Limestone 5222 (-2697) Mississippian 5244 (-2719)
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>	
List All E. Logs Run: Dual Induction, Neutron-Density, Micro-log, and Sonic log	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	607'	60 / 40 POZ	390 sx	2% Gel & 3% CC
Production Casing	7 7/8"	5 1/2"	14#	5436'	ASC	175 sx	5# Kol-seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perf 5246' to 5251' w/ 4 SPF, ran tubing to 5300', SDFN,	Acidized w/ 750 gal MCA , swabbed thru tubing	
	w/ good fluid rate (70% oil), Fluid at 3250' swabbed for 3hrs	with good rate (95% oil), SION, SITP 350#, SICP	
	500#, ran BHP & rods, set surface equipment, POP 120 BOPD		

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>5300'</u>	Packer At: <u>None</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>9/24/2010</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>120 BOPD</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Mississippian 5246' to 5251'</u>
---	---	---

ALLIED CEMENTING CO., LLC. 037036

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
DEC 14 2010

SERVICE POINT:
Medicine Lodge, Ks

DATE <u>8-21-2010</u>	SEC. <u>5</u>	TWP. <u>29S</u>	RANGE <u>22W</u>	CALLED OUT <u>12:00 AM</u>	ON LOCATION <u>3:00 AM</u>	JOB START <u>6:30 AM</u>	JOB FINISH <u>7:30 AM</u>	
LEASE <u>Imell</u>			WELL # <u>2-5</u>		LOCATION <u>Kingsdown, Ks 1/2 north</u>		COUNTY <u>Ford</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			East into					STATE <u>KS</u>

CONTRACTOR Duke #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 609'

CASING SIZE 8 5/8 DEPTH 609'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 36 bbls fresh water

OWNER Vincent Oil Co.

CEMENT AMOUNT ORDERED 390 sx 60' 40' 2% 6-1 3% cc

EQUIPMENT

PUMP TRUCK CEMENTER Dgr. n F

471-302 HELPER Ron G.

BULK TRUCK

363-290 DRIVER Jason T.

BULK TRUCK

_____ DRIVER _____

COMMON	<u>A 234 sx @ 13⁵⁰</u>	<u>3159.00</u>
POZMIX	<u>156 sx @ 7.55</u>	<u>1177.80</u>
GEL	<u>7 sx @ 20²⁵</u>	<u>141.75</u>
CHLORIDE	<u>12 sx @ 52.50</u>	<u>630.00</u>
ASC	@ _____	_____
RECEIVED	@ _____	_____
DEC 15 2010	@ _____	_____
KCC WICHITA	@ _____	_____
HANDLING	<u>390 @ 2.40</u>	<u>936⁰⁰</u>
MILEAGE	<u>390/10/15</u>	<u>585⁰⁰</u>
TOTAL		<u>6629.55</u>

REMARKS:

Pipe on bottom break circulation
pump 3 bbls of fresh water ahead
mix 390 sx of cement, shut down
Release plug, start displacement,
Bump plug get 36 bbls, shut in
Cement did circulate

SERVICE

DEPTH OF JOB 609'

PUMP TRUCK CHARGE 1013⁰⁰

EXTRA FOOTAGE @ _____

MILEAGE 15 @ 7⁰⁰ 105⁰⁰

MANIFOLD @ _____

Hedrents @ _____

CHARGE TO: Vincent Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1118⁰⁰

PLUG & FLOAT EQUIPMENT

8 5/8

1-Rubber Plug @ 113⁰⁰

1-Baffle plate @ 68⁰⁰

_____ @ _____

_____ @ _____

TOTAL 181⁰⁰

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES ~~6629.55~~

DISCOUNT _____ IF PAID IN 30 DAYS

~~_____~~

PRINTED NAME X Mike Godfrey

SIGNATURE X Mike Godfrey

Thank You!!!

ALLIED CEMENTING CO., LLC.

30810

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

DEC 14 2010

SERVICE POINT:

Liberal KS

CONFIDENTIAL

DATE <u>9.01.10</u>	SEC. <u>5</u>	TWP. <u>29s</u>	RANGE <u>22w</u>	ON LOCATION	JOB START <u>5:00 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Imel</u>	WELL# <u>2-5</u>	LOCATION <u>Kingsdown KS</u>	CALLED OUT	COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>N east/into.</u>			

CONTRACTOR <u>Duke #1</u>	OWNER
TYPE OF JOB <u>Long String</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>5450</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>5436.46</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42.65</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>131.6</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Kenny</u>	
# <u>366</u> HELPER <u>Cesar</u>	
BULK TRUCK	
# <u>356-252</u> DRIVER <u>Jason</u>	RECEIVED
BULK TRUCK	
#	DRIVER
	DEC 15 2010

CEMENT			
AMOUNT ORDERED	<u>175 SK</u>	<u>Class A "ASC"</u>	
	<u>5# Kolseal</u>	<u>5 1/2 FI-160</u>	
	<u>50 SK 60/40</u>	<u>4% gel / 14 gal KCL</u>	
COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC Class A	<u>175</u>	@ <u>18.60</u>	<u>3255.00</u>
Kolseal	<u>875</u>	@ <u>.89</u>	<u>778.75</u>
FL-160	<u>82</u>	@ <u>13.30</u>	<u>1090.60</u>
Light+Weight	<u>50</u>	@ <u>14.05</u>	<u>702.50</u>
KCL	<u>14 gal</u>	@ <u>31.25</u>	<u>437.50</u>
ASF	<u>500 gal</u>	@ <u>1.27</u>	<u>635.00</u>
	@		
	@		
	@		
HANDLING	<u>244</u>	@ <u>2.40</u>	<u>585.60</u>
MILEAGE			<u>1708.00</u>
			2898.00
			<u>9192.95</u>

KCC WICHITA

REMARKS:

THANK YOU!!!

SERVICE

DEPTH OF JOB		<u>5450ft</u>	
PUMP TRUCK CHARGE		<u>2295.00</u>	
EXTRA FOOTAGE	@		
MILEAGE	<u>70</u>	@ <u>7.00</u>	<u>490.00</u>
MANIFOLD	<u>1</u>	@ <u>113</u>	<u>113.00</u>
	@		
	@		

TOTAL 2898.00

CHARGE TO: Vincent Oil Corp.
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

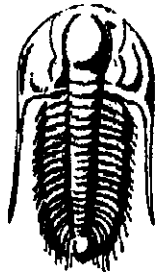
Reg Conide shoe	<u>1</u>	@ <u>101.00</u>	<u>101.00</u>
AFU Insert	<u>1</u>	@ <u>112.00</u>	<u>112.00</u>
6 Cent galizers	<u>6</u>	@ <u>35.00</u>	<u>210.00</u>
1 Rubber Plug	<u>1</u>	@ <u>76</u>	<u>76.00</u>
	@		

TOTAL 499.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Pat Livingston
SIGNATURE Pat Livingston

SALES TAX (If Any)	
TOTAL CHARGES	<u>12,589.95</u>
DISCOUNT	<u>30%</u>
	IF PAID IN 30 DAYS
	8812.96



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N Market Ste. 700
Wichita Ks. 67202

ATTN: Ken LeBlanc

5-29-22 Ford, Ks

Imel 2-5

Start Date: 2010.08.27 @ 19:30:00

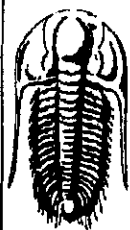
End Date: 2010.08.28 @ 01:36:09

Job Ticket #: 39347 DST #: 1

KCC
DEC 14 2010
CONFIDENTIAL

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

RECEIVED
DEC 15 2010
KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N Market Ste. 700
Wichita Ks. 67202
ATTN: Ken LeBlanc

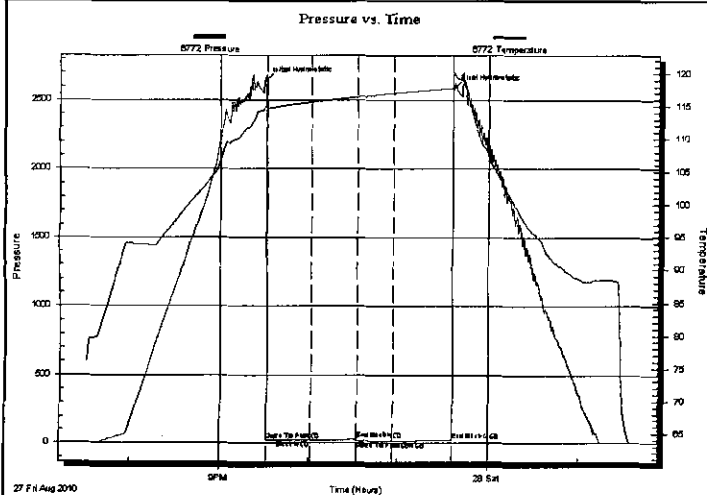
Imel 2-5
5-29-22 Ford, Ks
Job Ticket: 39347 DST#: 1
Test Start: 2010.08.27 @ 19:30:00

GENERAL INFORMATION:

Formation: **Inola**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 21:31:10
Time Test Ended: 01:36:09
Interval: **5196.00 ft (KB) To 5220.00 ft (KB) (TVD)**
Total Depth: **5220.00 ft (KB) (TVD)**
Hole Diameter: **7.78 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Harley Davidson**
Unit No: **33**
Reference Elevations: **2525.00 ft (KB)**
2516.00 ft (CF)
KB to GR/CF: **9.00 ft**

Serial #: 6772 **Inside**
Press@RunDepth: **16.74 psig @ 5198.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.08.27** End Date: **2010.08.28** Last Calib.: **2010.08.28**
Start Time: **19:30:05** End Time: **01:36:10** Time On Btm: **2010.08.27 @ 21:29:50**
Time Off Btm: **2010.08.27 @ 23:36:40**

TEST COMMENT: IF- Weak surface blow that died after 20min.
IS- No blow back.
FF- No blow.
FS- No blow back.



PRESSURE SUMMARY

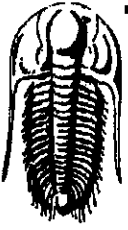
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2636.68	114.61	Initial Hydro-static
2	20.81	114.24	Open To Flow (1)
32	20.12	115.60	Shut-In(1)
62	28.05	116.37	End Shut-In(1)
63	17.29	116.38	Open To Flow (2)
87	16.74	116.95	Shut-In(2)
127	23.12	117.70	End Shut-In(2)
127	2580.85	120.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	100% mud w ith spotty oil	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.
155 N Market Ste. 700
Wichita Ks. 67202
ATTN: Ken LeBlanc

Imel 2-5
5-29-22 Ford, Ks
Job Ticket: 39347 **DST#: 1**
Test Start: 2010.08.27 @ 19:30:00

Tool Information

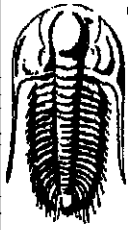
Drill Pipe:	Length: 5193.00 ft	Diameter: 3.80 inches	Volume: 72.84 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 72.84 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	5196.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	47.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5174.00	
Shut In Tool	5.00			5179.00	
Hydraulic tool	5.00			5184.00	
Safety Joint	3.00			5187.00	
Packer	5.00			5192.00	23.00 Bottom Of Top Packer
Packer	4.00			5196.00	
Stubb	1.00			5197.00	
Perforations	1.00			5198.00	
Recorder	0.00	8355	Inside	5198.00	
Recorder	0.00	6772	Inside	5198.00	
Perforations	19.00			5217.00	
Bulhose	3.00			5220.00	24.00 Bottom Packers & Anchor

Total Tool Length: 47.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.
155 N Market Ste. 700
Wichita Ks. 67202
ATTN: Ken LeBlanc

Imel 2-5
5-29-22 Ford, Ks
Job Ticket: 39347 **DST#: 1**
Test Start: 2010.08.27 @ 19:30:00

Mud and Cushion Information

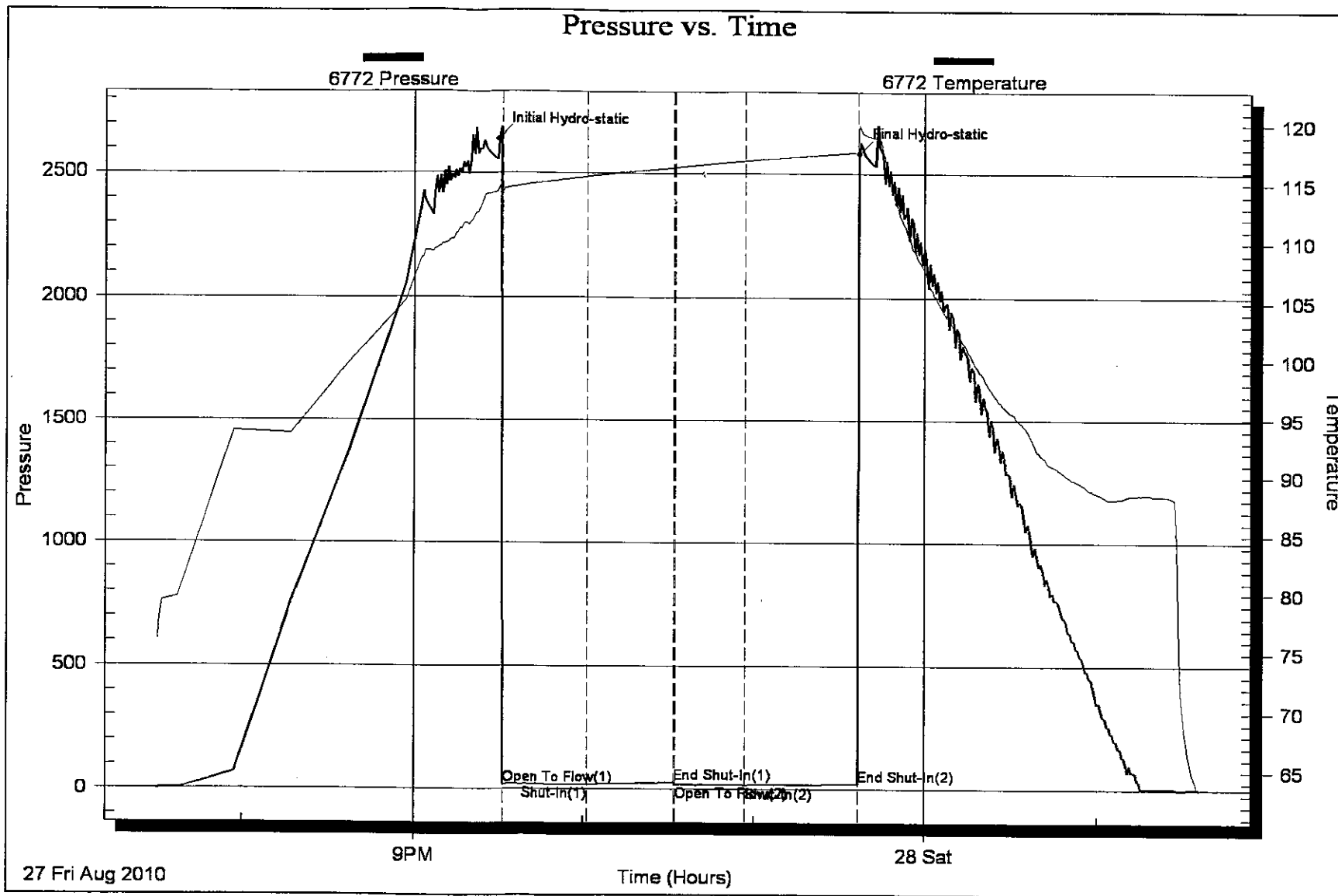
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.96 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 8500.00 ppm			
Filter Cake: inches			

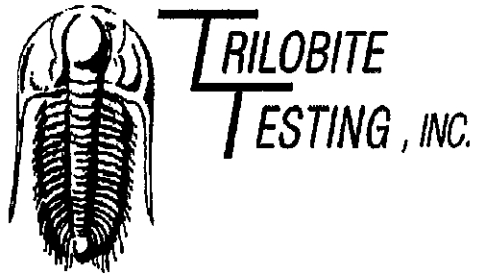
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	100% mud w ith spotty oil	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N Market Ste. 700
Wichita Ks. 67202

ATTN: Ken LeBlanc

5-29-22 Ford,Ks

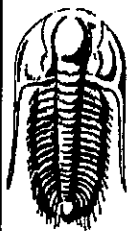
Imel 2-5

Start Date: 2010.08.28 @ 11:15:00

End Date: 2010.08.28 @ 19:22:50

Job Ticket #: 39348 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N Market Ste. 700
Wichita Ks. 67202
ATTN: Ken LeBlanc

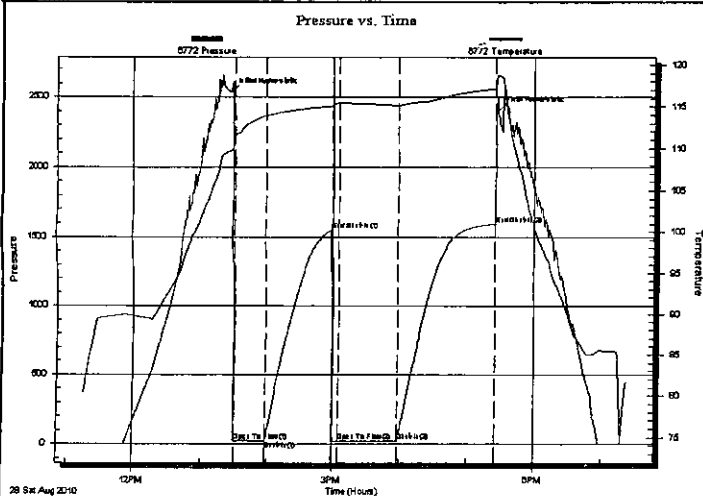
Imel 2-5
5-29-22 Ford, Ks
Job Ticket: 39348 DST#: 2
Test Start: 2010.08.28 @ 11:15:00

GENERAL INFORMATION:

Formation: Penn Interual
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:31:10
Time Test Ended: 19:22:50
Interval: 5214.00 ft (KB) To 5240.00 ft (KB) (TVD)
Total Depth: 5240.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Harley Davidson
Unit No: 33
Reference Elevations: 2525.00 ft (KB)
2516.00 ft (CF)
KB to GR/CF: 9.00 ft

Serial #: 6772 Inside
Press@RunDepth: 22.99 psig @ 5216.00 ft (KB)
Start Date: 2010.08.28 End Date: 2010.08.28
Start Time: 11:15:05 End Time: 19:22:50
Capacity: 8000.00 psig
Last Calib.: 2010.08.28
Time On Btm: 2010.08.28 @ 13:27:40
Time Off Btm: 2010.08.28 @ 17:27:39

TEST COMMENT: IF- Strong blow BOB 4.5min.
IS- No blow back.
FF- Strong blow BOB ASAO, GTS 26min.
FS- No blow back.



PRESSURE SUMMARY

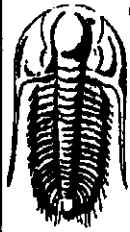
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2537.31	109.74	Initial Hydro-static
4	21.82	111.65	Open To Flow (1)
31	24.80	113.96	Shut-In(1)
92	1552.94	115.09	End Shut-In(1)
98	21.00	115.48	Open To Flow (2)
151	22.99	115.14	Shut-In(2)
238	1594.11	117.16	End Shut-In(2)
240	2403.90	118.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	100% mud with spotty oil	0.35

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	2.50	6.33
Last Gas Rate	0.13	5.00	7.26
Max. Gas Rate	0.13	5.00	7.26



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Imel 2-5

155 N Market Ste. 700
Wichita Ks. 67202

5-29-22 Ford, Ks

Job Ticket: 39348

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2010.08.28 @ 11:15:00

Tool Information

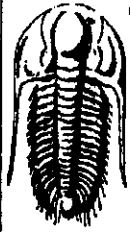
Drill Pipe:	Length: 5223.00 ft	Diameter: 3.80 inches	Volume: 73.26 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 73.26 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	5214.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5192.00	
Shut In Tool	5.00			5197.00	
Hydraulic tool	5.00			5202.00	
Safety Joint	3.00			5205.00	
Packer	5.00			5210.00	23.00 Bottom Of Top Packer
Packer	4.00			5214.00	
Stubb	1.00			5215.00	
Perforations	1.00			5216.00	
Recorder	0.00	8355	Inside	5216.00	
Recorder	0.00	6772	Inside	5216.00	
Perforations	21.00			5237.00	
Bulhnose	3.00			5240.00	26.00 Bottom Packers & Anchor

Total Tool Length: 49.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Imel 2-5

155 N Market Ste. 700
Wichita Ks. 67202

5-29-22 Ford, Ks

Job Ticket: 39348

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2010.08.28 @ 11:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.96 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
25.00	100% mud with spotty oil	0.351

Total Length: 25.00 ft Total Volume: 0.351 bbl

Num Fluid Samples: 1

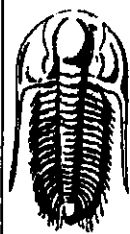
Num Gas Bombs: 1

Serial #:

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments: Due to small pressures, flow rates may not be accurate.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.

Imel 2-5

155 N Market Ste. 700
Wichita Ks. 67202

5-29-22 Ford, Ks

Job Ticket: 39348

DST#: 2

ATTN: Ken LeBlanc

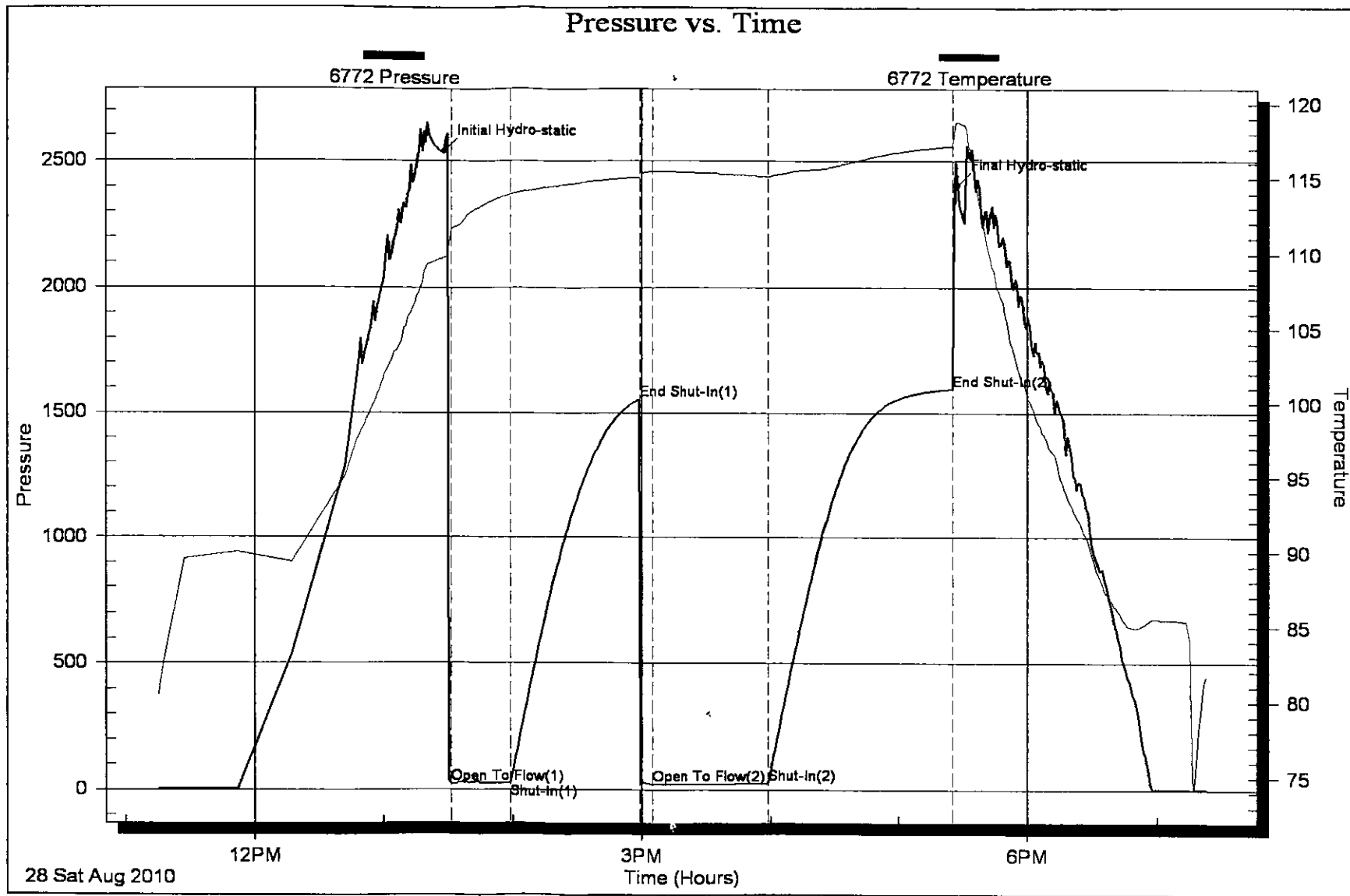
Test Start: 2010.08.28 @ 11:15:00

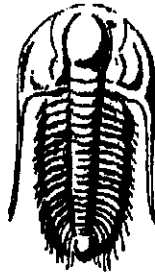
Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	30	0.13	2.50	6.33
2	40	0.13	3.50	6.70
2	50	0.13	4.50	7.07
2	60	0.13	5.00	7.26





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N Market Ste. 700
Wichita Ks. 67202

ATTN: Ken LeBlanc

5-29-22 Ford,Ks

Imel 2-5

Start Date: 2010.08.29 @ 07:30:00

End Date: 2010.08.29 @ 17:27:19

Job Ticket #: 39349 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

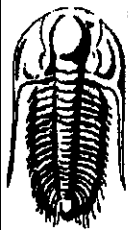
Imel 2-5

5-29-22 Ford,Ks

DST # 3

Miss. Dolomite

2010.08.29



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N Market Ste. 700
Wichita Ks. 67202
ATTN: Ken LeBlanc

Imel 2-5
5-29-22 Ford, Ks
Job Ticket: 39349 **DST#: 3**
Test Start: 2010.08.29 @ 07:30:00

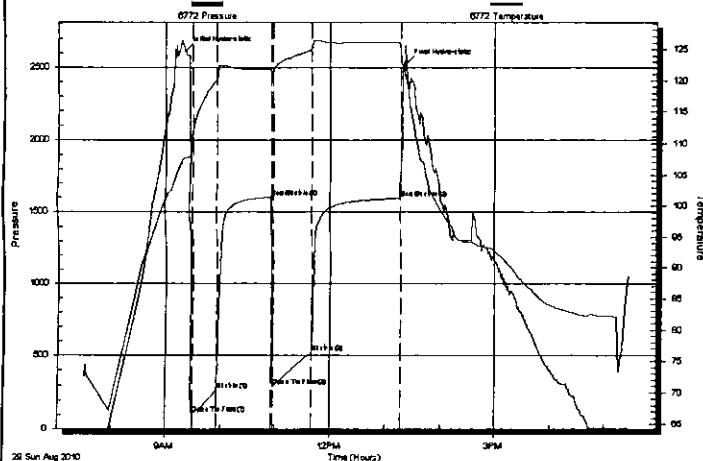
GENERAL INFORMATION:

Formation: **Miss. Dolomite**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 09:29:00
Time Test Ended: 17:27:19
Interval: **5244.00 ft (KB) To 5257.00 ft (KB) (TVD)**
Total Depth: **5257.00 ft (KB) (TVD)**
Hole Diameter: **7.78 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Harley Davidson**
Unit No: **33**
Reference Elevations: **2525.00 ft (KB)**
2516.00 ft (CF)
KB to GR/CF: **9.00 ft**

Serial #: 6772 **Inside**
Press@RunDepth: **521.41 psig @ 5246.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.08.29** End Date: **2010.08.29** Last Calib.: **2010.08.29**
Start Time: **07:30:05** End Time: **17:27:20** Time On Btm: **2010.08.29 @ 09:22:00**
Time Off Btm: **2010.08.29 @ 13:23:30**

TEST COMMENT: IF- Strong blow BOB, ASAO, GTS, 8min.
IS- BOB blow back.
FF- Strong blow BOB, GTS, ASAO.
FS- BOB blow back.

Pressure vs. Time



PRESSURE SUMMARY

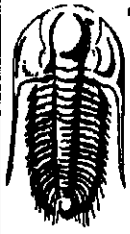
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2615.51	107.85	Initial Hydro-static
7	108.07	112.00	Open To Flow (1)
34	263.91	120.15	Shut-In(1)
94	1602.99	121.86	End Shut-In(1)
96	290.62	121.24	Open To Flow (2)
138	521.41	124.90	Shut-In(2)
235	1597.50	126.07	End Shut-In(2)
242	2533.26	119.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2728.00	100% oil scattered gas.	38.27

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	13.00	43.47
Last Gas Rate	0.13	9.50	8.95
Max. Gas Rate	0.25	20.00	54.57



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Imel 2-5

155 N Market Ste. 700
Wichita Ks. 67202

5-29-22 Ford, Ks

Job Ticket: 39349

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2010.08.29 @ 07:30:00

Tool Information

Drill Pipe:	Length: 5247.00 ft	Diameter: 3.80 inches	Volume: 73.60 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 64000.00 lb
			Total Volume: 73.60 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	5244.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

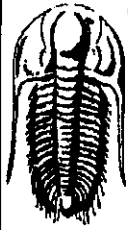
Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5222.00	
Shut In Tool	5.00			5227.00	
Hydraulic tool	5.00			5232.00	
Safety Joint	3.00			5235.00	
Packer	5.00			5240.00	23.00 Bottom Of Top Packer
Packer	4.00			5244.00	
Stubb	1.00			5245.00	
Perforations	1.00			5246.00	
Recorder	0.00	8355	Inside	5246.00	
Recorder	0.00	6772	Inside	5246.00	
Perforations	8.00			5254.00	
Bullnose	3.00			5257.00	13.00 Bottom Packers & Anchor

Total Tool Length: 36.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Imel 2-5

155 N Market Ste. 700
Wichita Ks. 67202

5-29-22 Ford, Ks

Job Ticket: 39349

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2010.08.29 @ 07:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.36 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2728.00	100% oil scattered gas.	38.267

Total Length: 2728.00 ft

Total Volume: 38.267 bbl

Num Fluid Samples: 0

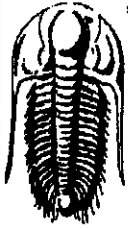
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.

Imel 2-5

155 N Market Ste. 700
Wichita Ks. 67202

5-29-22 Ford, Ks

Job Ticket: 39349

DST#: 3

ATTN: Ken LeBlanc

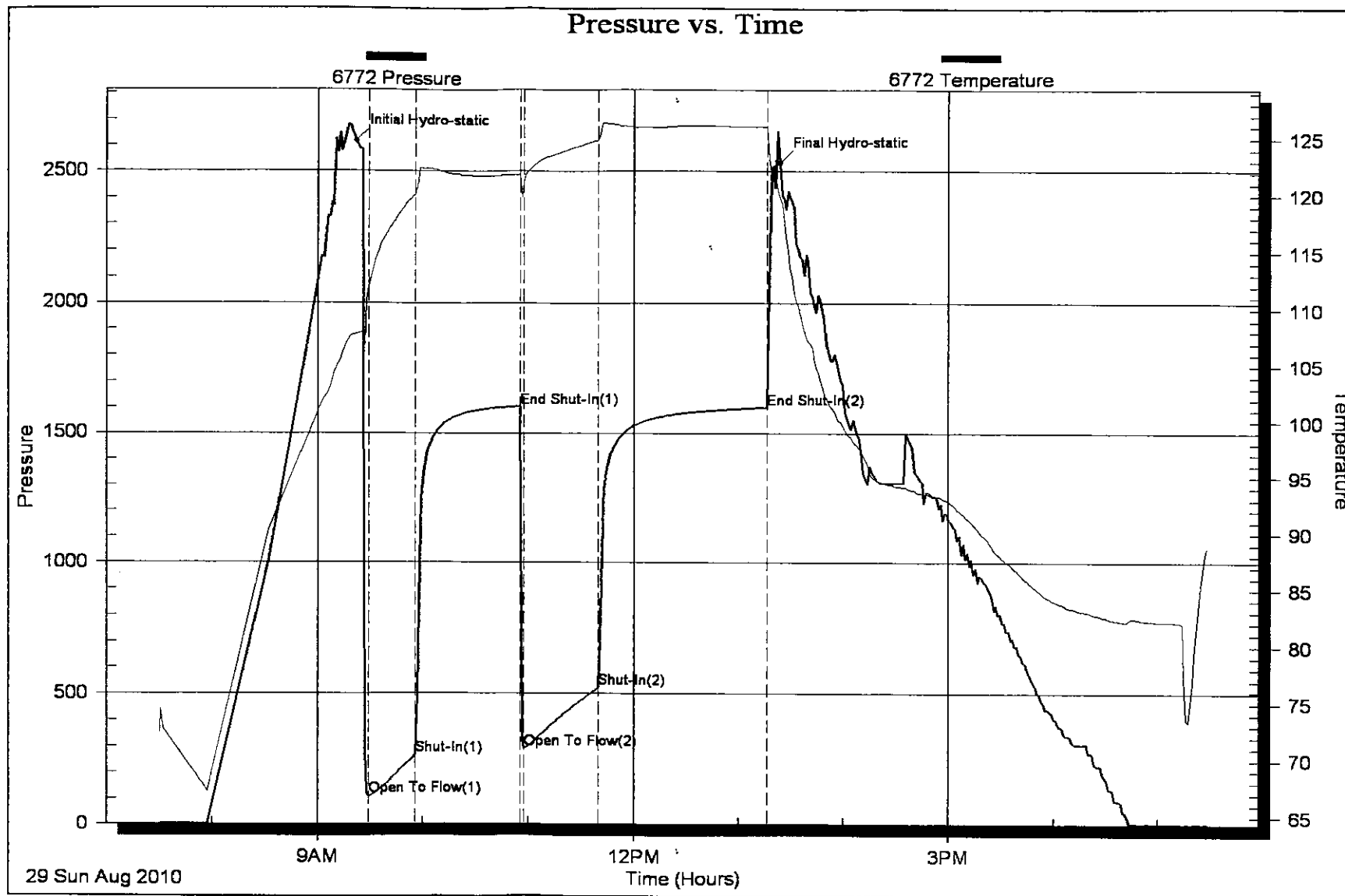
Test Start: 2010.08.29 @ 07:30:00

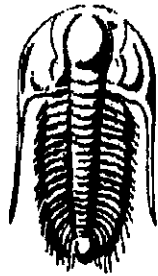
Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	20	0.25	13.00	43.47
1	30	0.25	20.00	54.57
2	15	0.13	3.00	6.51
2	25	0.13	5.00	7.26
2	35	0.13	7.50	8.20
2	45	0.13	9.50	8.95





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N Market Ste. 700
Wichita Ks. 67202

ATTN: Ken LeBlanc

5-29-22 Ford,Ks

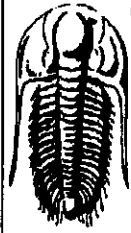
Imel 2-5

Start Date: 2010.08.30 @ 03:15:00

End Date: 2010.08.30 @ 13:03:00

Job Ticket #: 39350 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Imel 2-5

155 N Market Ste. 700
Wichita Ks. 67202

5-29-22 Ford, Ks

Job Ticket: 39350

DST#: 4

ATTN: Ken LeBlanc

Test Start: 2010.08.30 @ 03:15:00

Tool Information

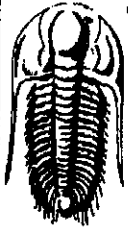
Drill Pipe:	Length: 5254.00 ft	Diameter: 3.80 inches	Volume: 73.70 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 73.70 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	5257.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5235.00	
Shut In Tool	5.00			5240.00	
Hydraulic tool	5.00			5245.00	
Safety Joint	3.00			5248.00	
Packer	5.00			5253.00	23.00 Bottom Of Top Packer
Packer	4.00			5257.00	
Stubb	1.00			5258.00	
Perforations	1.00			5259.00	
Recorder	0.00	8355	Inside	5259.00	
Recorder	0.00	6772	Inside	5259.00	
Perforations	13.00			5272.00	
Bullnose	3.00			5275.00	18.00 Bottom Packers & Anchor

Total Tool Length: 41.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Imel 2-5

155 N Market Ste. 700
Wichita Ks. 67202

5-29-22 Ford, Ks

Job Ticket: 39350

DST#: 4

ATTN: Ken LeBlanc

Test Start: 2010.08.30 @ 03:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

39 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

35000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 12.37 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 13000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
330.00	30%gas 70%oil trace mud	4.629
200.00	10%g 20%m 20%oil 50% water	2.805

Total Length: 530.00 ft Total Volume: 7.434 bbl

Num Fluid Samples: 0

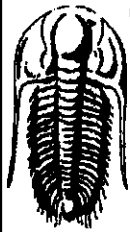
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.

Imel 2-5

155 N Market Ste. 700
Wichita Ks. 67202

5-29-22 Ford, Ks

Job Ticket: 39350

DST#: 4

ATTN: Ken LeBlanc

Test Start: 2010.08.30 @ 03:15:00

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	20	0.13	4.00	6.89
1	20	0.13	4.00	6.89
1	20	0.13	4.00	6.89
1	30	0.13	8.00	8.38
2	10	0.13	7.00	8.01
2	20	0.13	12.00	9.88

