

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
RECEIVED
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

DEC 29 2010
KCC WICHITA 12/28/12

OPERATOR: License # 30606
Name: Murfin Drilling Company, Inc.
Address 1: 250 N. Water, Suite 300
Address 2: _____
City: Wichita State: KS Zip: 67202 +
Contact Person: Leon Rodak
Phone: (316) 267-3241
CONTRACTOR: License # 30606
Name: Murfin Drilling Company, Inc.
Wellsite Geologist: Tom Funk
Purchaser: None

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
11/17/10 11/23/10 11/23/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 109-20953-0000
Spot Description: _____
NW SE SW SE Sec. 14 Twp. 11 S. R. 35 East West
600 Feet from North / South Line of Section
1750 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Logan
Lease Name: Keller Farms Well #: 1-14
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 3241 Kelly Bushing: 3252
Total Depth: 4860 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at: 236 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: VP Production Date: 12/28/10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 12/28/10 - 12/28/12
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NJ Date: 1/2/11

Operator Name: Murfin Drilling Company, Inc. Lease Name: Keller Farms Well #: 1-14
 Sec. 14 Twp. 11 S. R. 35 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached List
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	236	Common	165	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	---

Keller Farms #1-14 600' FSL 1750' FEL Sec. 14-T11S-R35W 3252' KB							Mae #1 4290' FSL 2970' FEL Sec. 18-T11S-R34W 3260' KB	
Formation	SampleTops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2711	+541	+17	2712	+540	+16	2736	+524
B/Anhydrite	2735	+517	+19	2738	+514	+16	2762	+498
Topeka	3865	-613	+21	3879	-627	+7	3894	-634
Heebner	4101	-849	+13	4102	-850	+12	4122	-862
Lansing	4144	-892	+8	4146	-894	+6	4160	-900
Stark	4375	-1123	+11	4375	-1123	+11	4394	-1134
Marmaton	4469	-1217	+9	4473	-1221	+5	4486	-1226
Up Pawnee	4571	-1319	+5	4571	-1319	+5	4584	-1324
Mississippi	4793	-1541	+13	4795	-1543	+11	4814	-1554
RTD	4860						4835	
LTD				4864			4842	

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KCC WICHITA



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

PROD COPY

*collt.
 Fij*

INVOICE

Invoice Number: 125418

Invoice Date: Nov 23, 2010

Page:

Bill To:
 Murfin Drig. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

*operator pay
 moc
 on*

**KCC
 DEC 28 2010
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Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Keller Farms #1-14	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Nov 23, 2010	12/23/10

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	15.45	2,039.40
88.00	MAT	Pozmix	8.00	704.00
8.00	MAT	Gel	20.80	166.40
55.00	MAT	Flo Seal	2.50	137.50
230.00	SER	Handling	2.40	552.00
20.00	SER	Mileage 230 sx @ .10 per sk per mi	23.00	460.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
20.00	SER	Pump Truck Mileage	7.00	140.00
1.00	EQP	8.5/8 Dry Hole Plug	40.00	40.00

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Account	Unit Reg	W L	No.	Amount	Description
03600	02240		3803	5820.37 (1898.50)	PTA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1898.50

ONLY IF PAID ON OR BEFORE

Dec 18, 2010

Subtotal	5,424.30
Sales Tax	395.97
Total Invoice Amount	5,820.27
Payment/Credit Applied	
TOTAL	5,820.27

*(1898.50)
 3921.77*

ALLIED CEMENTING CO., LLC. 040846

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <i>11-23-10</i>	SEC <i>14</i>	TWP. <i>11S</i>	RANGE <i>35W</i>	CALLED OUT	ON LOCATION	JOB START <i>12:00PM</i>	JOB FINISH <i>11:00PM</i>
LEASE <i>Keller Farms</i>	WELL # <i>1-14</i>	LOCATION <i>Age city Kaw N into</i>			COUNTY <i>Logan</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Murfin Drilling Rig 22*

TYPE OF JOB *PTA*

HOLE SIZE *7 7/8* T.D. *4860'*

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE *4 1/2* DEPTH *2725'*

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER *same*

CEMENT AMOUNT ORDERED *220 SKS 40/40 4 PigeL*
1/4" Flo-seal

COMMON	<i>132 SKS</i>	@	<i>15.45</i>	<i>2039.40</i>
POZMIX	<i>88 SKS</i>	@	<i>8.00</i>	<i>704.00</i>
GEL	<i>8 SKS</i>	@	<i>20.80</i>	<i>166.40</i>
CHLORIDE		@		
ASC		@		
	<i>Flo-seal 55#</i>	@	<i>2.50</i>	<i>137.50</i>
		@		
		@		
		@		
		@		
HANDLING	<i>230 SKS</i>	@	<i>2.10</i>	<i>652.00</i>
MILEAGE	<i>10 SK/mile</i>			<i>460.00</i>
				TOTAL <i>4059.30</i>

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EQUIPMENT

PUMP TRUCK CEMENTER *Andrew*

423-281 HELPER *Larone*

BULK TRUCK

396 DRIVER *WIL*

BULK TRUCK

DRIVER

REMARKS:

25 SKS @ 2725'
100 SKS @ 1640'
40 SKS @ 300'
10 SKS @ 40'
15 SKS mouse hole
30 SKS Rot hole

Thank you

CHARGE TO: *Murfin*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB	<i>2725'</i>		
PUMP TRUCK CHARGE			<i>1185.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>20 miles</i>	@	<i>7.00 140.00</i>
MANIFOLD		@	
		@	
TOTAL <i>1385.00</i>			

PLUG & FLOAT EQUIPMENT

<i>8 5/8</i>			
<i>1 Dryhole plug</i>		@	<i>40.00</i>
		@	
		@	
		@	
TOTAL <i>40.00</i>			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *KELLY WILSON*

SIGNATURE *Kelly Wilson*

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

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PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

PROD COPY

INVOICE

Invoice Number: 125329
 Invoice Date: Nov 17, 2010
 Page: 1

ful. acct.

Bill To:
 Murfin Drlg. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

KCC
 DEC 28 2010
operator pay
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mcc
on

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Keller Farms #1-14	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Nov 17, 2010	12/17/10

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
20.00	SER	Mileage 174 sx @ .10 per sk per mi	17.40	348.00
1.00	SER	Surface	1,018.00	1,018.00
20.00	SER	Pump Truck Mileage	7.00	140.00

Account	Unit	w	No.	Amount	Description
<i>03600</i>	<i>02245</i>	<i>3803</i>	<i>5100.59</i>		<i>Cement S. Coy.</i>
					<i>OKM</i>

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1709.56

ONLY IF PAID ON OR BEFORE

DEC 12 2010

Subtotal	4,884.45
Sales Tax	216.14
Total Invoice Amount	5,100.59
Payment/Credit Applied	
TOTAL	5,100.59

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 KCC WICHITA *3391.03*
(1709.56)

ALLIED CEMENTING CO., LLC. 035508

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>11/17/10</u>	SEC. <u>14</u>	TWP. <u>11</u>	RANGE <u>35</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30a</u>	JOB FINISH <u>2:00p</u>
LEASE <u>Keller Farms</u>	WELL # <u>1-14</u>	LOCATION <u>Payco City 1 1/2 miles N into</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Murfin #22

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 236

CASING SIZE 8 7/8 DEPTH 236'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 14.0777

OWNER Same

CEMENT AMOUNT ORDERED 165 SKs Com 3 70cc 2 9 0 gel

COMMON	<u>165</u>	@	<u>15.45</u>	<u>2519.25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.00</u>	<u>60.00</u>
CHLORIDE	<u>10</u>	@	<u>38.20</u>	<u>382.00</u>
ASC		@		
HANDLING	<u>174</u>	@	<u>2.40</u>	<u>417.00</u>
MILEAGE	<u>104.5/k/mile</u>			<u>348.00</u>
TOTAL				<u>3786.45</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Terry

BULK TRUCK

973 DRIVER Jerry

BULK TRUCK DRIVER

REMARKS:
Run 8 7/8 Com, Circulate Mix 165 5/8 3 70cc 2 9 0 gel, Displace 14.0777
Cement Did Circulate
Alan, Terry, Jerry

CHARGE TO: Murfin Drilling Co

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @

MILEAGE 20 miles @ 7.00 140.00

MANIFOLD @

TOTAL 1158.00

PLUG & FLOAT EQUIPMENT

TOTAL

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kelly Wilson

SIGNATURE Kelly Wilson

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

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KCC WICHITA



DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co.**

250 N. Water STE. 300
Wichita, KS 67202

ATTN: Tom Funk

14-11s -35w

Keller farms #1-14

Start Date: 2010.11.21 @ 11:57:30

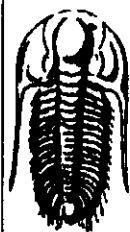
End Date: 2010.11.21 @ 19:14:45

Job Ticket #: 041176 DST #: 1

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DEC 2 9 2010
KCC WICHITA

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Murfin Drilling Co.
250 N. Water STE 300
Wichita, KS 67202

ATTN: Tom Funk

Keller farms #1-14
14-11s -35w
Job Ticket: 041176 DST#: 1
Test Start: 2010.11.21 @ 11:57:30

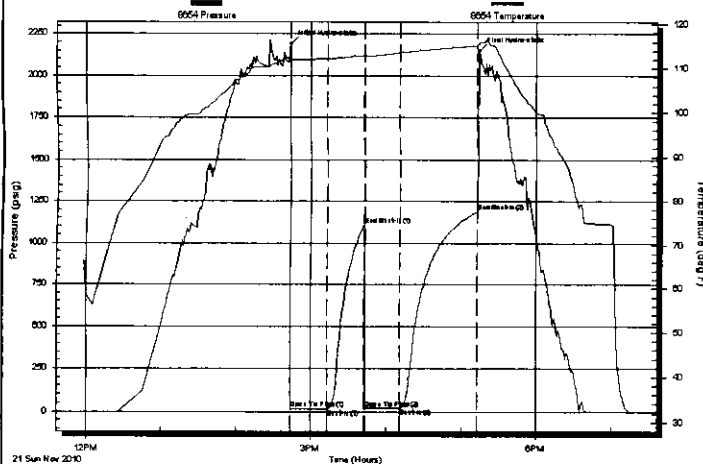
GENERAL INFORMATION:

Formation: **Lansing I**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 14:43:45
Time Test Ended: 19:14:45
Interval: **4325.00 ft (KB) To 4355.00 ft (KB) (TVD)**
Total Depth: **4355.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches**Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Bradley Walter**
Unit No: **28**
Reference Elevations: 3252.00 ft (KB)
 3241.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8654 **Inside**
Press@RunDepth: 19.18 psig @ 4326.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.11.21 End Date: 2010.11.21 Last Calib.: 2010.11.21
Start Time: 11:57:35 End Time: 19:14:44 Time On Btm: 2010.11.21 @ 14:43:30
 Time Off Btm: 2010.11.21 @ 17:14:15

TEST COMMENT: IF: Surface blow died @ 4 minutes.
 ISI: No return.
 FF: No blow.
 FSI: No return.

Pressure vs. Time



PRESSURE SUMMARY

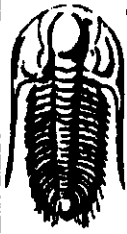
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2188.67	112.53	Initial Hydro-static
1	13.48	111.76	Open To Flow (1)
30	15.76	112.24	Shut-In(1)
59	1106.69	113.01	End Shut-In(1)
60	16.96	112.67	Open To Flow (2)
88	19.18	113.61	Shut-In(2)
150	1190.23	115.16	End Shut-In(2)
151	2148.31	115.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud 100% m (trace oil spots)	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co.

Keller farms #1-14

250 N. Water STE. 300
Wichita, KS 67202

14-11s -35w

Job Ticket: 041176

DST#: 1

ATTN: Tom Funk

Test Start: 2010.11.21 @ 11:57:30

Tool Information

Drill Pipe:	Length: 4099.00 ft	Diameter: 3.80 inches	Volume: 57.50 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 238.50 ft	Diameter: 2.25 inches	Volume: 1.17 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 58.67 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.50 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4325.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	50.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4310.00	
Hydraulic tool	5.00			4315.00	
Packer	5.00			4320.00	20.00 Bottom Of Top Packer
Packer	5.00			4325.00	
Stubb	1.00			4326.00	
Recorder	0.00	8654	Inside	4326.00	
Recorder	0.00	8360	Inside	4326.00	
Perforations	26.00			4352.00	
Bullnose	3.00			4355.00	30.00 Bottom Packers & Anchor
Total Tool Length:	50.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co.

Keller farms #1-14

250 N. Water STE 300
Wichita, KS 67202

14-11s -35w

Job Ticket: 041176

DST#: 1

ATTN: Tom Funk

Test Start: 2010.11.21 @ 11:57:30

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	55.00 sec/qt	Cushion Volume:	bbbl		
Water Loss:	7.58 in ³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	9000.00 ppm				
Filter Cake:	2.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
10.00	Mud 100% _m (trace oil spots)	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

