

KANSAS CORPORATION COMMISSION ORIGINAL
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

12/10/12

Operator: License # 5214
 Name: Lario Oil & Gas Company
 Address: 301 S. Market
 City/State/Zip: Wichita, KS 67202
 Purchaser: Plains
 Operator Contact Person: Jay G. Schweikert
 Phone: (316) 265-5611
 Contractor: Name: Murfin Drilling
 License: 30606
 Wellsite Geologist: Wes Hansen
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| 10-8-10 | 10-18-10 | 10-29-10 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

KCC
DEC 10 2010
CONFIDENTIAL

API No. 15 - 171-20779-00-00
 County: Scott
SE SE SW NW Sec. 5 Twp. 19 S. R. 31 East West
2650 feet from S (circle one) Line of Section
1100 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dearden-Stuckey Unit Well #: 1-5
 Field Name: Dearden
 Producing Formation: Ft. Scott
 Elevation: Ground: 2976' Kelly Bushing: 2987'
 Total Depth: 4700' Plug Back Total Depth: 4668'
 Amount of Surface Pipe Set and Cemented at 388 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2933 Feet
 If Alternate II completion, cement circulated from 2933
 feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan *Alt II DLG 12-17-10*
 (Data must be collected from the Reserve Pit)
 Chloride content 9,400 ppm Fluid volume 800 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert
 Title: Jay G. Schweikert, Operations Engineer Date: 12-10-10
 Subscribed and sworn to before me this 10th day of December
20 10
 Notary Public: KATHY L. FORD
 Notary Public - State of Kansas
 My Comm. Expires: 10-22-14
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received 12/10/10 - 12/10/12
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 13 2010
KCC WICHITA

Operator Name: Lario Oil & Gas Company Lease Name: Dearden-Stuckey Unit Well #: 1-5
 Sec. 5 Twp. 19 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|-------|-----|-------|---------|------|------|---------|------|------|-------------|------|-------|-------------|------|-------|---------|------|-------|-----------|------|-------|---------------|------|-------|---------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL/CNL/PE/MEL/DIL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 70%;">Name</td> <td style="width: 15%;">Top</td> <td style="width: 15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3906</td> <td>-919</td> </tr> <tr> <td>Lansing</td> <td>3953</td> <td>-966</td> </tr> <tr> <td>Stark Shale</td> <td>4218</td> <td>-1231</td> </tr> <tr> <td>Hushpuckney</td> <td>4263</td> <td>-1275</td> </tr> <tr> <td>Base KC</td> <td>4321</td> <td>-1334</td> </tr> <tr> <td>Ft. Scott</td> <td>4460</td> <td>-1473</td> </tr> <tr> <td>Mississippian</td> <td>4570</td> <td>-1583</td> </tr> <tr> <td>Spergen</td> <td>4635</td> <td>-1648</td> </tr> </table> | Name | Top | Datum | Heebner | 3906 | -919 | Lansing | 3953 | -966 | Stark Shale | 4218 | -1231 | Hushpuckney | 4263 | -1275 | Base KC | 4321 | -1334 | Ft. Scott | 4460 | -1473 | Mississippian | 4570 | -1583 | Spergen | 4635 | -1648 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3906 | -919 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3953 | -966 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Stark Shale | 4218 | -1231 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Hushpuckney | 4263 | -1275 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base KC | 4321 | -1334 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Ft. Scott | 4460 | -1473 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Mississippian | 4570 | -1583 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Spergen | 4635 | -1648 | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|---------------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 12 1/4" | 8 5/8" | 23# | 388' | Common | 240 | 3% cc, 2% gel |
| production | | 4 1/2" | 10.5# | 4690' | AA-2 | 220 | 10# salt, 2% gel, 5# gilsonite |
| DV tool | | | | 2933' | A-CON Lite | 450 | 1/4# fo seal, 10# salt, 2% gel, 5# gl |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------------|
| 4 | 4464' - 4468' | 300 gal 15% MCA | 4464' - 4468' |
| | | 1000 gal 15% NEFE | 4464' - 4468' |

| | | | | |
|---------------|----------------|-----------------|-----------|---|
| TUBING RECORD | Size 2 3/8" | Set At 4664' | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|----------------|-----------------|-----------|---|

| | |
|--|---|
| Date of First, Resumerd Production, SWD or Enhr. 11-17-10 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|

| | | | | | |
|-----------------------------------|-----------------|--------------|------------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. 64 | Gas Mcf 0 | Water Bbls. 0 | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------------|--------------|------------------|---------------|---------|

| | | |
|---|--|---------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | Production Interval |
|---|--|---------------------|



| | | |
|-----------------------------------|--------------------|----------------------------|
| PAGE 1 of 1 | CUST NO 1002301 | INVOICE DATE 10/26/2010 |
| INVOICE NUMBER 1717 - 90440088 | | |

Liberal (620) 624-2277
 B LARIO OIL & GAS
 I PO Box: 1093
 L GARDEN CITY
 L KS US 67846
 T
 O ATTN:

J LEASE NAME Dearden Stuckey Unit #1-5
 O LOCATION *Grilling 111110 AFE-10-26*
 B COUNTY Scott
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|----------|-------------|--------------------|---------------|------------|
| 40244949 | 30463 | | Net - 30 days | 11/25/2010 |

| For Service Dates: 10/19/2010 to 10/19/2010 | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|---|----------|--------|-------------------------------------|----------------|
| 0040244949 | | | KCC DEC 1 0 2010 CONFIDENTIAL | |
| 171701158A Cement-New Well Casing/Pi 10/19/2010 4 1/2" DV Longstring | | | | |
| AA2 Cement | 320.00 | EA | 10.09 | 3,229.51 T |
| A-Con Blend | 400.00 | EA | 10.31 | 4,125.62 T |
| Salt | 1,608.00 | EA | 0.28 | 445.83 T |
| Gilsonite | 1,600.00 | EA | 0.37 | 594.44 T |
| CAF 38 Defoamer | 76.00 | EA | 3.88 | 295.00 T |
| FLA-115 | 181.00 | EA | 8.32 | 1,505.52 T |
| WCA-1 | 76.00 | EA | 13.86 | 1,053.58 T |
| Celloflake | 100.00 | EA | 2.05 | 205.17 T |
| Calcium Chloride | 752.00 | EA | 0.58 | 437.85 T |
| Auto Fill Float Shoe - 4 1/2" | 1.00 | EA | 182.99 | 182.99 |
| Basket - 4 1/2" | 1.00 | EA | 149.72 | 149.72 |
| Latch Down Plug & Assembly - 4 1/2" | 1.00 | EA | 399.25 | 399.25 |
| Centralizer - 4 1/2" | 20.00 | EA | 61.00 | 1,219.94 |
| Two Stage Cement Collar - 4 1/2" | 1.00 | EA | 2,495.33 | 2,495.33 |
| Threadlock Compound Kit | 1.00 | EA | 18.85 | 18.85 |
| Super Flush II | 500.00 | EA | 0.85 | 424.21 T |
| Heavy Equipment Mileage | 300.00 | MI | 3.88 | 1,164.49 |
| Blending & Mixing Service Charge | 720.00 | MI | 0.78 | 558.95 |
| Proppant and Bulk Delivery Charge | 3,385.00 | MI | 0.89 | 3,003.27 |
| Depth Charge; 4001' - 5000' | 1.00 | EA | 1,397.38 | 1,397.38 |
| Additional Stage Charge | 1.00 | EA | 1,197.76 | 1,197.76 |
| Plug Container Charge | 1.00 | EA | 138.63 | 138.63 |
| Service Supervisor Charge | 1.00 | HR | 97.04 | 97.04 |
| Car, Pickup or Van Mileage | 100.00 | MI | 2.36 | 235.67 |

| | | |
|------|------|------|
| Act. | Exp. | FILE |
| SC | | |
| KG | | |
| HY | | |
| PV | | |
| OP | | |
| JS | KF | GV |
| | | SF |
| | | DM |

NOV 02 2010

RECEIVED
 DEC 13 2010
 KCC WICHITA

| | | | |
|---------------------------|-------------------------------|---------------|-----------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 24,576.00 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 1,022.29 |
| PO BOX 841903 | PO BOX 10460 | INVOICE TOTAL | 25,598.29 |
| DALLAS, TX 75284-1903 | MIDLAND, TX 79702 | | |



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

KCC

DEC 10 2010

CONFIDENTIAL

FIELD SERVICE TICKET

1717 01158 A

DATE _____ TICKET NO. _____

| | | | | | | | |
|---------------------------|----------------|--|--|---|------------------------------|------------------------------|------------------------|
| DATE OF JOB: 10/19/10 | DISTRICT: 1717 | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input checked="" type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: |
| CUSTOMER: Lario Oil + Gas | | LEASE: Doardan Stocking Unit | | | | WELL NO: 15 | |
| ADDRESS: | | COUNTY: Scott | | STATE: KA | | | |
| CITY: | | STATE: | | SERVICE CREW: Royce, Rubeen M., Rubeen C. | | | |
| AUTHORIZED BY: Tye Davis | | JOB TYPE: 4 1/2 D.W. L.S. 242 | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE: 10/18/10 AM 4:00 |
| 19506 | 15 | 19505 | 13 | | | ARRIVED AT JOB | 10/15/10 AM 7:00 |
| 30463- | 13 | | | | | START OPERATION | 10/19/10 AM 3:00 |
| 19543- | 13 | | | | | FINISH OPERATION | PM 9:09 |
| 19505 | 13 | | | | | RELEASED | PM 10:00 |
| 19506 | 13 | | | | | MILES FROM STATION TO WELL | 100 |
| 19525- | 13 | | | | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CL105 | AA-2 Cement | SK | 320 | | 5824.00 |
| CL101 | A-Con Blend | SK | 400 | | 7440.00 |
| CC111 | Salt | lb | 1608 | | 8124.00 |
| CC201 | Gilsonite | lb | 1600 | | 1072.00 |
| CC107 | CAF 38 | lb | 76 | | 532.00 |
| CC124 | FLA-115 | lb | 151 | | 2715.00 |
| CC130 | WCA-1 | lb | 76 | | 1900.00 |
| CC102 | Soloflake | lb | 100 | | 370.00 |
| CC104 | Calcium Chloride | lb | 752 | | 789.60 |
| CF1250 | AG-10 1 1/2" float shoe 4 1/2" | EA | 1 | | 330.00 |
| CF1900 | Basket 4 1/2" | EA | 1 | | 270.00 |
| CF600 | Latch Down Plug & Baffle (Pich) | EA | 1 | | 720.00 |
| CF1740 | Centralizer 4 1/2" x 7 7/8" | EA | 20 | | 2200.00 |
| CF400 | Two Stage Cement Collar | EA | 1 | | 4500.00 |
| CF3000 | Through Lock Kit | EA | 1 | | 34.00 |
| CC155 | Scarfush II | gal | 500 | | 765.00 |
| E101 | Heavy Equip Millage | mi | 300 | | 2100.00 |
| CF240 | Blending & Mixing Charge | SK | 720 | | 1008.00 |
| E113 | Bulk Delivery Charge | TM | 3385 | | 541.75 |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | |
|---------------------|-------------|
| SERVICE & EQUIPMENT | % TAX ON \$ |
| MATERIALS | % TAX ON \$ |

RECEIVED *[Signature]* 24,576.00

DEC 13 2010
KCC WICHITA

| | |
|--|--|
| SERVICE REPRESENTATIVE: <i>[Signature]</i> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> |
|--|--|

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

| | | |
|------------------------------------|-------------------------------|---|
| Customer <u>Lava Oil & Gas</u> | Lease No. <u>CONFIDENTIAL</u> | Date <u>10/19/10</u> |
| Lease <u>Dearden Stickney Unit</u> | Well # <u>1-5 10.5"</u> | |
| Field Order # | Station <u>Liberal</u> | Casing <u>4 1/2"</u> Depth <u>4690'</u> County <u>Scott</u> State <u>KS</u> |
| Type Job <u>5 1/2 D.V. L.S.</u> | Formation | Legal Description <u>3-19-31</u> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|-----------------|---------------|------------------|----|--|-------------|------------------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP |
| <u>4 1/2"</u> | <u>3 1/2"</u> | | | <u>220sx AA-2 @ 15#</u> | <u>1.7</u> | <u>6.0</u> | <u>6.0</u> |
| Depth | Depth | From | To | Pre Pad | Max | | |
| <u>4690</u> | | | | <u>1.6% FIA-10% salt</u> | <u>5#</u> | | |
| Volume | Volume | From | To | Pad | Min | | |
| | | | | <u>220sx A-Com @ 11.2#</u> | <u>3.14</u> | | |
| Max Press | Max Press | From | To | Fract | | | |
| | | | | <u>270 CaCl₂, 1# 1/2" ball pack, 15# AA-1</u> | | | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| <u>P.C.</u> | | | | | | | |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load |
| | | | | <u>Fresh mud</u> | | | |

| | | | | | | | |
|--|-------------------------------------|---------------------------|-------------------|------------------|-------|-------|-------|
| Customer Representative <u>Sgt. Schuikiert</u> | Station Manager <u>Andy Bonnett</u> | Treater <u>Chart Hinz</u> | | | | | |
| Service Units | 19888 | 30X163 | 1984B | 19805 | 19808 | 19828 | 19883 |
| Driver Names | <u>Chavez</u> | <u>R. Olds</u> | <u>R. Martine</u> | <u>R. Chavez</u> | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|-------------------------------|
| 19:00 | | | | | on loc. |
| 21:30 | | | | | Start F.E. |
| 21:43 | | | | | Trucks on loc. |
| 22:45 | | | | | Finish F.E. |
| 0:15 | | | | | Break Circ. |
| 03:08 | 300# | | | | Pit test |
| 03:11 | 150 | | 0 | 3 | Start superflush |
| 03:17 | 150 | | 12 | 3.5 | Start mix 220sx AA-2 @ 15# |
| 03:24 | 0 | | 53 | 4.5 | Finish mix |
| 03:30 | | | | | Shutdown Drop L.D. Plug |
| 03:35 | | | | | Wash P+L to Pit |
| 03:41 | 0 | | 0 | 5 | start disp |
| 03:47 | 250 | | 27 | 6.2 | switch to mud |
| 03:52 | 600 | | 64 | 3 | slow rate |
| 03:55 | 100-130 | | 74 | - | Shutdown Drop bomb |
| 04:15 | 100-150 | | 10 | | Open D.V. Tool |
| 04:26 | | | | | Circ well w/ Rig 3hrs |
| 07:41 | | | | | Plug R+M |
| 07:58 | 150 | | 0 | 5 | Start mix A-Com 350sx @ 11.2# |
| 08:00 | 100 | | 196 | 4 | switch to AA-2 @ 15# |
| 08:46 | 0 | | 25 | - | Shutdown, Drop Closing Plug |
| 08: | | | | | wash P+L to Pit |

RECEIVED
DEC 13 2010

KCC WICHITA



JOB LOG CONT

TICKET # KCC

TICKET DATE 10/19/10

| Chart No. | Time | Rate (BPM) | Volume (BBL)(GAL) | Rate | | | Press. (PSI) | | Job Description / Remarks |
|-----------|-------|------------|-------------------|------|------|----------|--------------|---------------------------|---------------------------|
| | | | | N2 | CSG. | Tbg | CSG. | Tbg | |
| | 08:59 | 4-6 | | | | 0 | | start Diso | |
| | 09:00 | 6-3 | | | | 500 | | slow Rate | |
| | 09:06 | - | | | | 600-2400 | | Plug Down, sheared @ 2350 | |
| | 09:09 | | | | | 2400-0 | | Release Psi, Tool Shut | |
| | | | | | | | | Job Complete | |
| | | | | | | | | Thank you | |
| | | | | | | | | Chad & Crew | |

DEC 10 2010
CONFIDENTIALRECEIVED
DEC 13 2010
KCC WICHITA

KCC
DEC 10 2010
CONFIDENTIAL

10/19/10

Lario

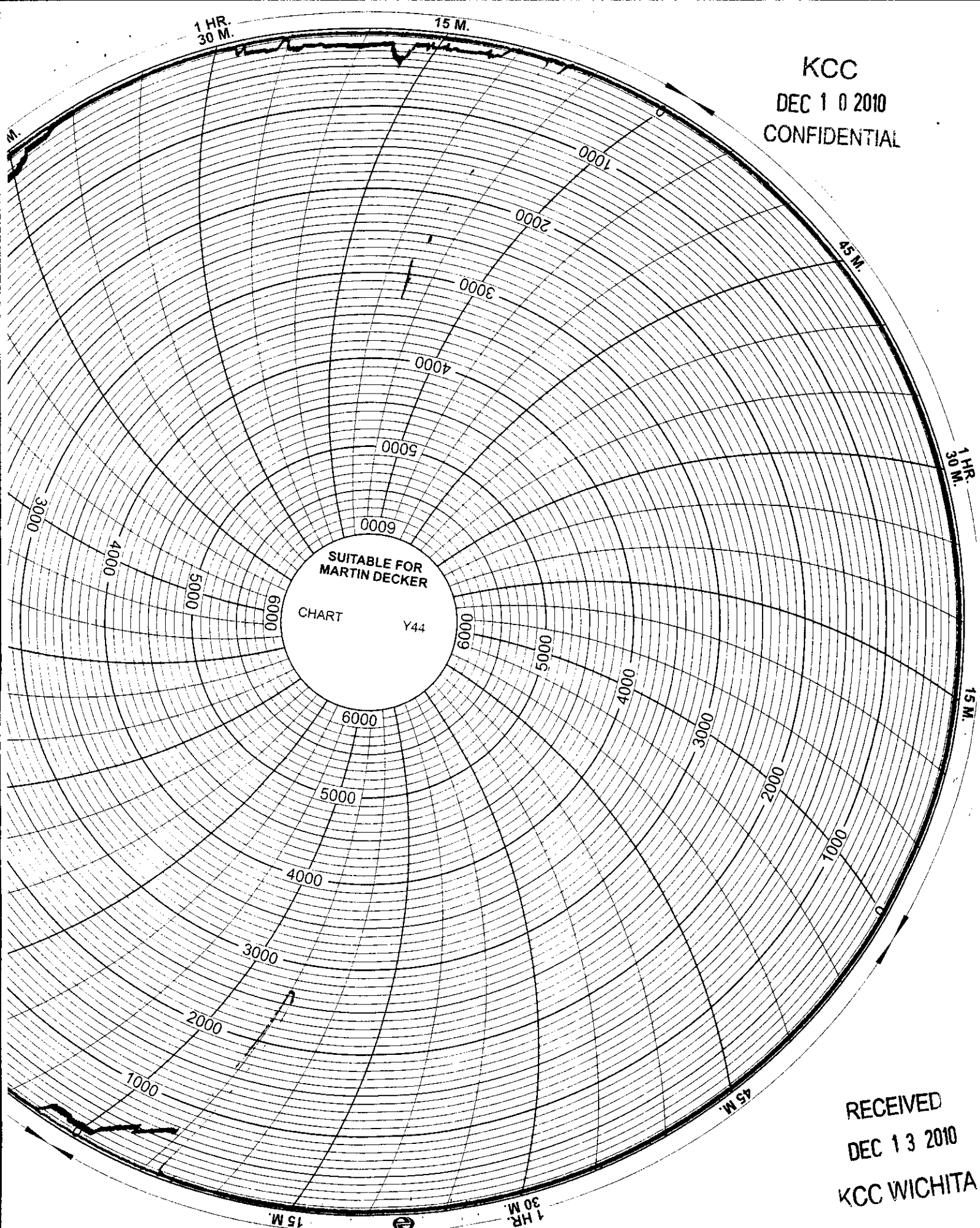
Boards Trust Unit 1-5

4 1/2 D.V. L.S

Chael, Royce

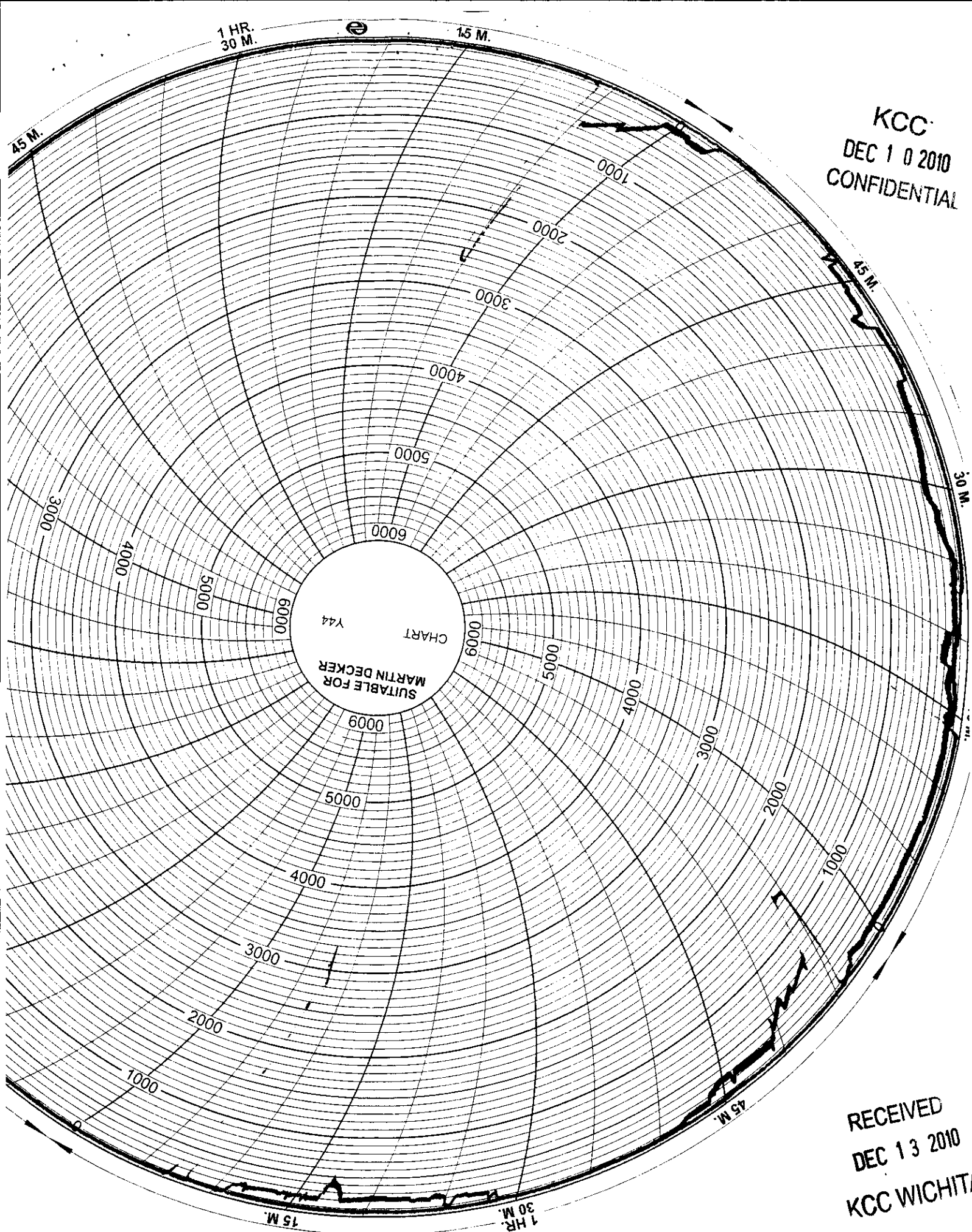
RECEIVED
DEC 13 2010
KCC WICHITA

KCC
DEC 1 0 2010
CONFIDENTIAL



RECEIVED
DEC 13 2010
KCC WICHITA

KCC
DEC 10 2010
CONFIDENTIAL



RECEIVED
DEC 13 2010
KCC WICHITA



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 124765

Invoice Date: Oct 8, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

| |
|---------------------|
| Bill To: |
| Lario Oil & Gas Co. |

KCC
DEC 10 2010
CONFIDENTIAL

| Customer ID | Well Name# or Customer P.O. | Payment Terms | |
|--------------|-----------------------------|---------------|----------|
| Lario | DeardenStuckeyUn#1-5 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS1-01 | Oakley | Oct 8, 2010 | 11/7/10 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|------------------------------------|------------|----------|
| 210.00 | MAT | Class A Common | 15.45 | 3,244.50 |
| 4.00 | MAT | Gel | 20.80 | 83.20 |
| 7.00 | MAT | Chloride | 58.20 | 407.40 |
| 210.00 | SER | Handling | 2.40 | 504.00 |
| 40.00 | SER | Mileage 253 sx @ .10 per sk per mi | 21.00 | 840.00 |
| 1.00 | SER | Surface | 1,018.00 | 1,018.00 |
| 40.00 | SER | Pump Truck Mileage | 7.00 | 280.00 |
| 1.00 | EQP | 8.5/8 Plug | 53.00 | 53.00 |

*10-21-10
Corrected invoice
& job ticket*

RECEIVED
DEC 13 2010
KCC WICHITA

| | | | | | |
|------|------|------|-------------|----|----|
| WASH | EXPI | FILE | | | |
| GC | | | | | |
| KG | | | | | |
| HY | | | OCT 26 2010 | | DB |
| PV | | | | | MM |
| OD | JS | KF | GV | SF | DM |

[Handwritten signature]

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1607.53

ONLY IF PAID ON OR BEFORE

Nov 2, 2010

| | |
|------------------------|-----------------|
| Subtotal | 6,430.10 |
| Sales Tax | 276.53 |
| Total Invoice Amount | 6,706.63 |
| Payment/Credit Applied | |
| TOTAL | 6,706.63 |

ALLIED CEMENTING CO., LLC. 035577

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
DEC 10 2010

SERVICE POINT: Deale, KS

| | | | | | | | |
|------------------------------------|-------------------|--|-----------|--------------------------|-------------|----------------------|-------------------|
| 10-7-10 | SEC. 5 | TWP. 19S | RANGE 31W | CALLED OUT <u>6:20pm</u> | ON LOCATION | JOB START 1:30am | JOB FINISH 2:00am |
| Davidson LEASE | unit WELL# 1-5 | LOCATION <u>5 miles S of Deale, KS</u> | | | | COUNTY <u>Se. KS</u> | STATE <u>KS</u> |
| OLD OR NEW (Circle one) <u>NEW</u> | | | | | | | |

CONTRACTOR Murphy 22

TYPE OF JOB Surface

HOLE SIZE 17 1/4 T.D. 380'

CASING SIZE 8 1/2 DEPTH 389'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 23.8

OWNER _____

CEMENT

AMOUNT ORDERED 240 cum 300 cc

2 1/2

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz

431 HELPER Polly

BULK TRUCK

596 DRIVER W. Whit

BULK TRUCK

_____ DRIVER _____

| | | | | |
|--------------|----------------------|---|------------------------|----------------|
| COMMON | <u>210</u> | @ | <u>15⁴⁵</u> | <u>3244.50</u> |
| POZMIX | | @ | | |
| GEL | <u>4</u> | @ | <u>20²⁵</u> | <u>83.20</u> |
| CHLORIDE | <u>7</u> | @ | <u>58²⁰</u> | <u>407.40</u> |
| ASC | | @ | | |
| HANDLING | <u>210</u> | @ | <u>2⁴⁰</u> | <u>504.00</u> |
| MILEAGE | <u>10 x 5.4 mile</u> | | | <u>840.00</u> |
| TOTAL | | | | <u>5079.10</u> |

RECEIVED
 DEC 13 2010
 KCC WICHITA

REMARKS:

cement did not circulate

Approx 4 PM to P.M.

Plug down @ 1:45am

Thanks Fuzz & crew

CHARGE TO: Land Oil Gas

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 40 @ 7.00 280.00

MANIFOLD _____ @ _____

TOTAL 1298.00

PLUG & FLOAT EQUIPMENT

1-8 1/8 plus @ 53.00

TOTAL 53.00

To Allied Cementing Co., LLC:

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

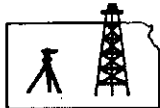
PRINTED NAME Kelly Wilson

SIGNATURE Kelly Wilson

SALES TAX (If Any) _____

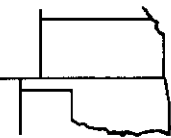
TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



Pro-Stake LLC
 Oil Field & Construction Site Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499

KCC
DEC 10 2010
CONFIDENTIAL
8969
 INVOICE NO.



a091910-k
 PLAT NO.

Lario Oil & Gas Company

OPERATOR

Scott County, KS

COUNTY

5 19s 31w
 Sec. Twp. Rng.

Dearden Stucky Unit #1-5

LEASE NAME

2650' FSL - 1110' FWL - 2629' FNL

LOCATION SPOT

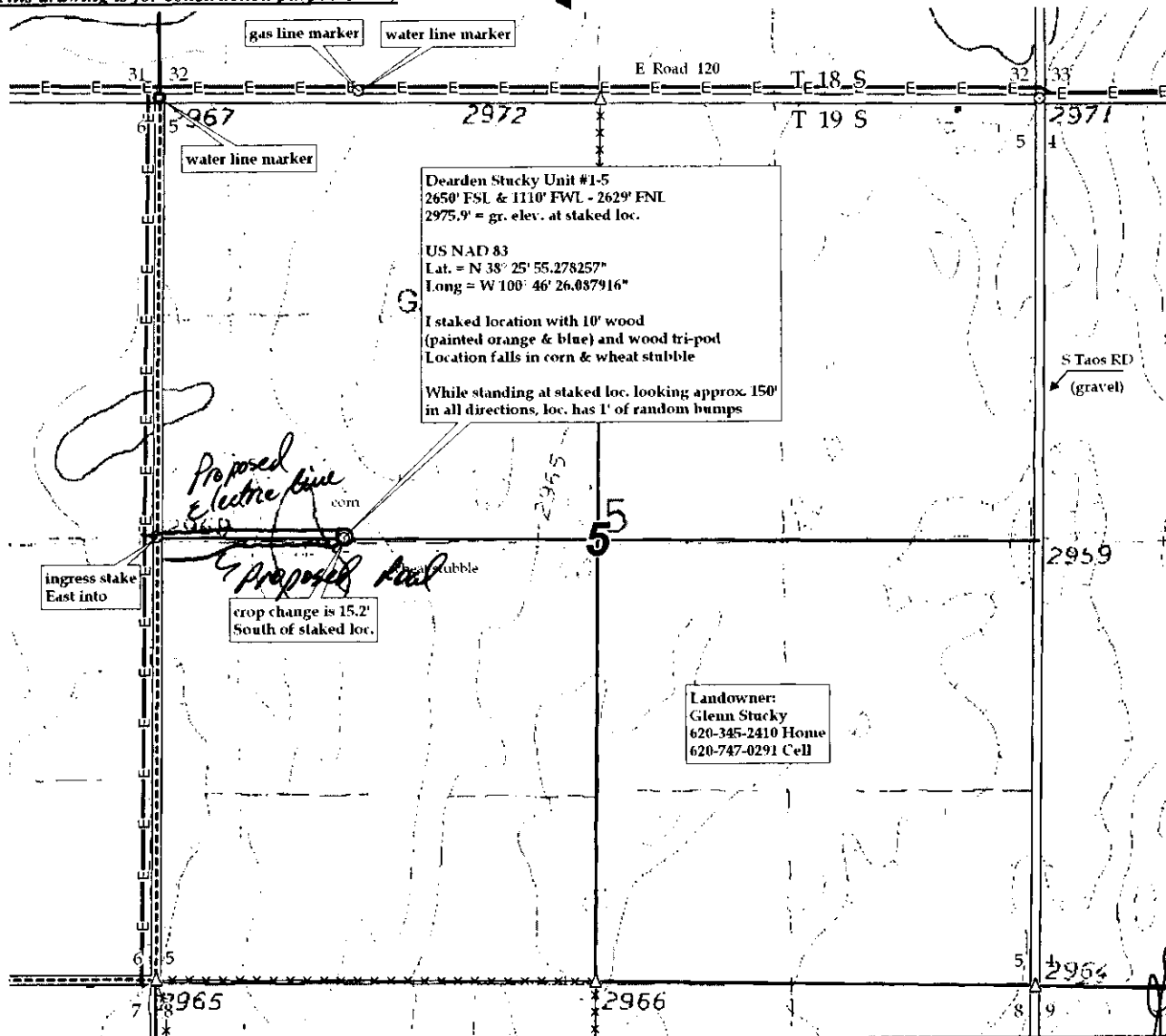
SCALE: **1" = 1000'**
 DATE STAKED: **Sept. 15th, 2010**
 MEASURED BY: **Luke R.**
 DRAWN BY: **Gabe Q.**
 AUTHORIZED BY: **Jay S.**

N

GR. ELEVATION: **2975.9'**

Directions: From the center of Scott City, Ks at the intersection of Hwy 83 & Hwy 96 - Now go 8 miles East on Hwy 96 - Now go 3 miles South on S Taos Rd to the NE corner of section 5-19s-31w - Now go 1 mile West on E RD 120 - Now go 0.5 mile South on unknown trail to ingress stake East into - Now go 1110' East through corn into staked location.
Final ingress must be verified with land owner or Operator

*This drawing does not constitute a monumented survey or a land survey plat
 This drawing is for construction purposes only*

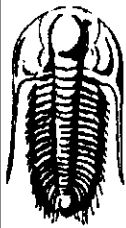


RECEIVED

DEC 13 2010

KCC WICHITA

9/24/10



**TRIOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.

Dearden Stucky #1-5

301 South Market
Wichita, Ks 67202

5-19-31w

Job Ticket: 040176

DST#: 5

ATTN: Wes Hansen

Test Start: 2010.10.17 @ 07:25:15

**KCC
DEC 1 0 2010
CONFIDENTIAL**

GENERAL INFORMATION:

Formation: **Johnson**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 09:32:00
Time Test Ended: 14:51:15

Test Type: **Conventional Bottom Hole**
Tester: **Mike Roberts**
Unit No: **48**

Interval: **4534.00 ft (KB) To 4565.00 ft (KB) (TVD)**
Total Depth: **4565.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2987.00 ft (KB)**
2976.00 ft (CF)
KB to GR/CF: **11.00 ft**

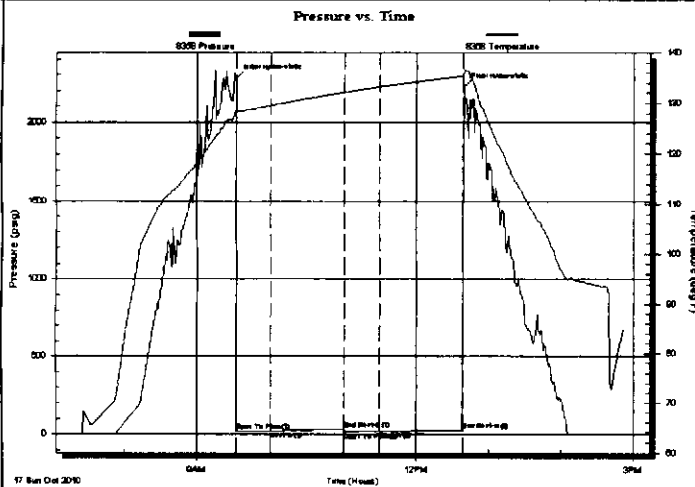
Serial #: 8358

Inside

Press@RunDepth: **17.63 psig @ 4535.00 ft (KB)**
Start Date: **2010.10.17** End Date: **2010.10.17**
Start Time: **07:25:15** End Time: **14:51:15**

Capacity: **8000.00 psig**
Last Calib.: **2010.10.17**
Time On Btm: **2010.10.17 @ 09:31:45**
Time Off Btm: **2010.10.17 @ 12:39:30**

TEST COMMENT: F:Weak surface blow
IS:No return blow
FF:No blow
FS:No return blow



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2276.34 | 128.47 | Initial Hydro-static |
| 1 | 17.32 | 127.89 | Open To Flow (1) |
| 29 | 19.02 | 129.50 | Shut-in(1) |
| 89 | 33.85 | 132.14 | End Shut-in(1) |
| 90 | 14.62 | 132.15 | Open To Flow (2) |
| 119 | 17.63 | 133.22 | Shut-in(2) |
| 187 | 27.66 | 135.36 | End Shut-in(2) |
| 188 | 2221.11 | 136.42 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|--------------------------|--------------|
| 5.00 | m w ith iol spots 100%rn | 0.02 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |

**RECEIVED
DEC 1 3 2010
KCC WICHITA**



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

Dearden Stucky #1-5

301 South Market
Wichita, Ks 67202

5-19-31w

Job Ticket: 040176

DST#: 5

ATTN: Wes Hansen

Test Start: 2010.10.17 @ 07:25:15

Mud and Cushion Information

| | | | |
|-----------------------------------|----------------------------|-----------------|-----------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | 0 deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | 0 ppm |
| Viscosity: 52.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 10.36 in ³ | Gas Cushion Type: | | |
| Resistivity: 0.00 ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 4000.00 ppm | | | |
| Filter Cake: 2.00 inches | | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|------------------------|---------------|
| 5.00 | m with iol spots 100%m | 0.025 |

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

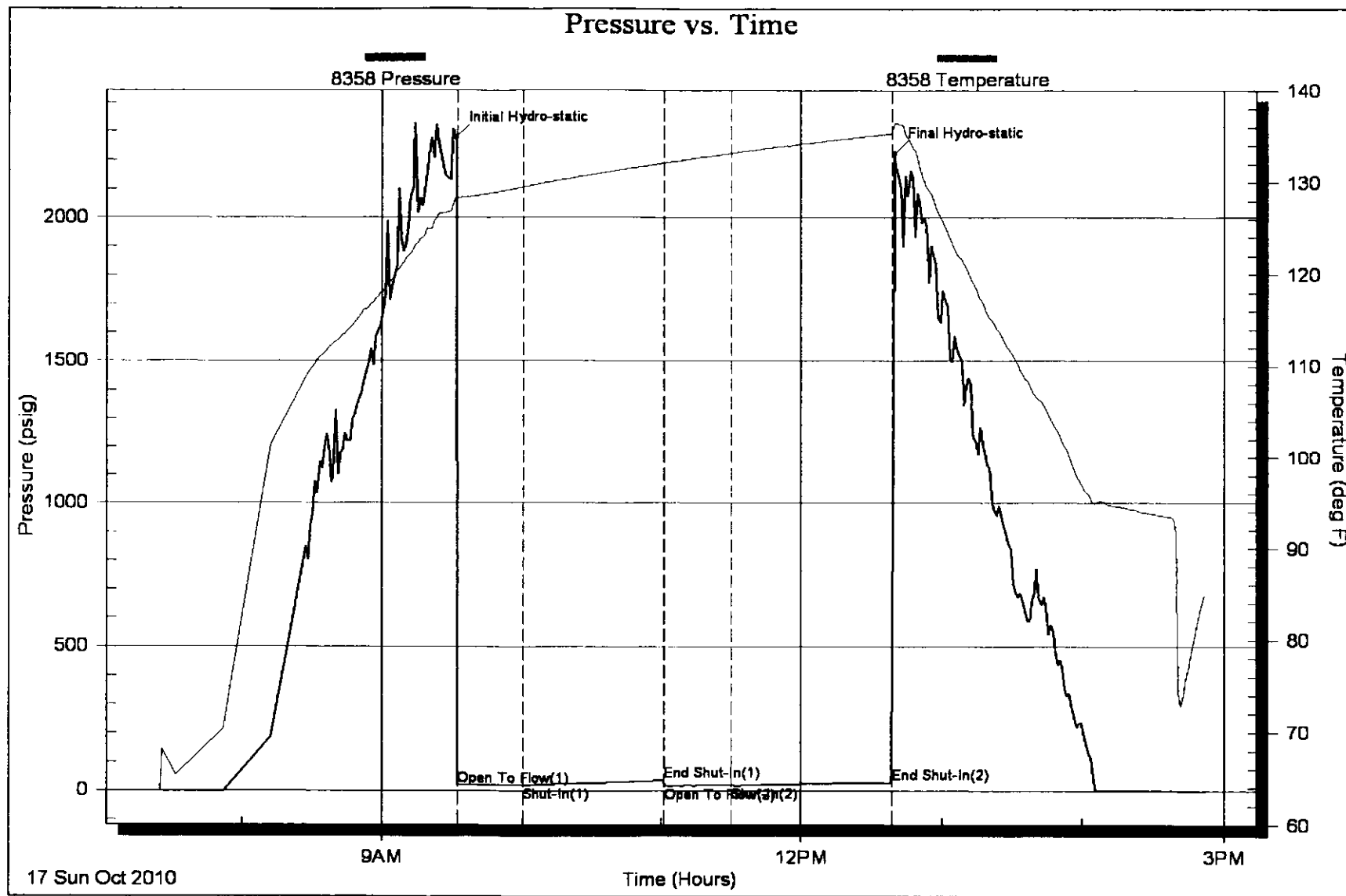
Num Gas Bombs: 0

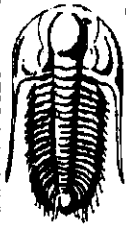
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lario Oil & Gas Co.

Dearden Stucky #1-5

301 South Market
Wichita, Ks 67202

5-19-31w

ATTN: Wes Hansen

Job Ticket: 38375

DST#: 4

Test Start: 2010.10.16 @ 08:44:15

KCC
DEC 10 2010
CONFIDENTIAL

GENERAL INFORMATION:

Formation: **Marm C Pawnee, Ft.Sc**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 11:06:15

Time Test Ended: 17:42:00

Test Type: **Conventional Bottom Hole**

Tester: **Mike Roberts**

Unit No: **48**

Interval: **4398.00 ft (KB) To 4478.00 ft (KB) (TVD)**

Total Depth: **4478.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2987.00 ft (KB)**

2976.00 ft (CF)

KB to GR/CF: **11.00 ft**

Serial #: 8358

Inside

Press@RunDepth: **204.16 psig @ 4468.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.10.16**

End Date:

2010.10.16

Last Calib.: **2010.10.16**

Start Time: **08:44:15**

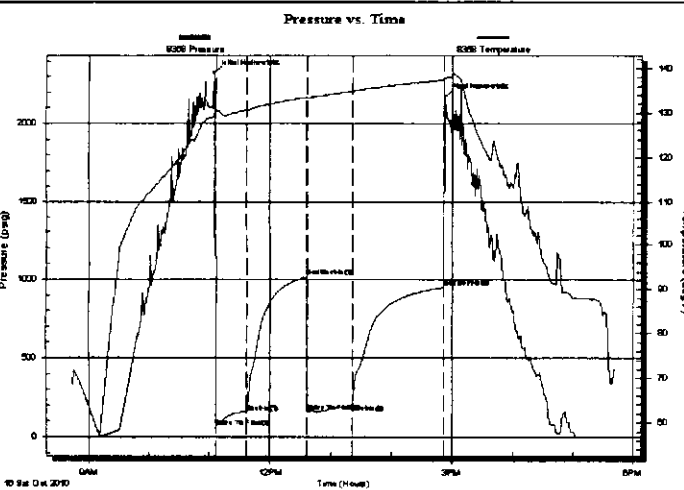
End Time:

17:42:00

Time On Btm: **2010.10.16 @ 11:04:15**

Time Off Btm: **2010.10.16 @ 14:52:15**

TEST COMMENT: IF:BOB in 12 min.
IS:No return blow
FF:BOB in 7 min.
FS:No return blow



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2319.87 | 129.16 | Initial Hydro-static |
| 2 | 61.17 | 130.23 | Open To Flow (1) |
| 33 | 152.74 | 130.57 | Shut-in(1) |
| 92 | 1015.56 | 133.48 | End Shut-in(1) |
| 92 | 159.15 | 133.29 | Open To Flow (2) |
| 138 | 204.16 | 134.86 | Shut-in(2) |
| 228 | 951.97 | 137.44 | End Shut-in(2) |
| 228 | 2169.78 | 137.87 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|------------------------|--------------|
| 0.00 | GP= 992 feet | 0.00 |
| 186.00 | mcgo 20% m 30% g 50% o | 0.91 |
| 237.00 | mcgo 7% m 10% g 83% o | 2.86 |
| | | |
| | | |

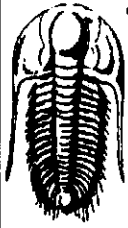
Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mscf/d) |
|--|----------------|-----------------|-------------------|
| | | | |

RECEIVED

DEC 13 2010

KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

Dearden Stucky #1-5

301 South Market
Wichita, Ks 67202

5-19-31w

Job Ticket: 38375

DST#: 4

ATTN: Wes Hansen

Test Start: 2010.10.16 @ 08:44:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---------------------|---------------|
| 0.00 | GIP= 992 feet | 0.000 |
| 186.00 | mcgo 20%m 30%g 50%o | 0.915 |
| 237.00 | mcgo 7%m 10%g 83%o | 2.860 |

Total Length: 423.00 ft Total Volume: 3.775 bbl

Num Fluid Samples: 0

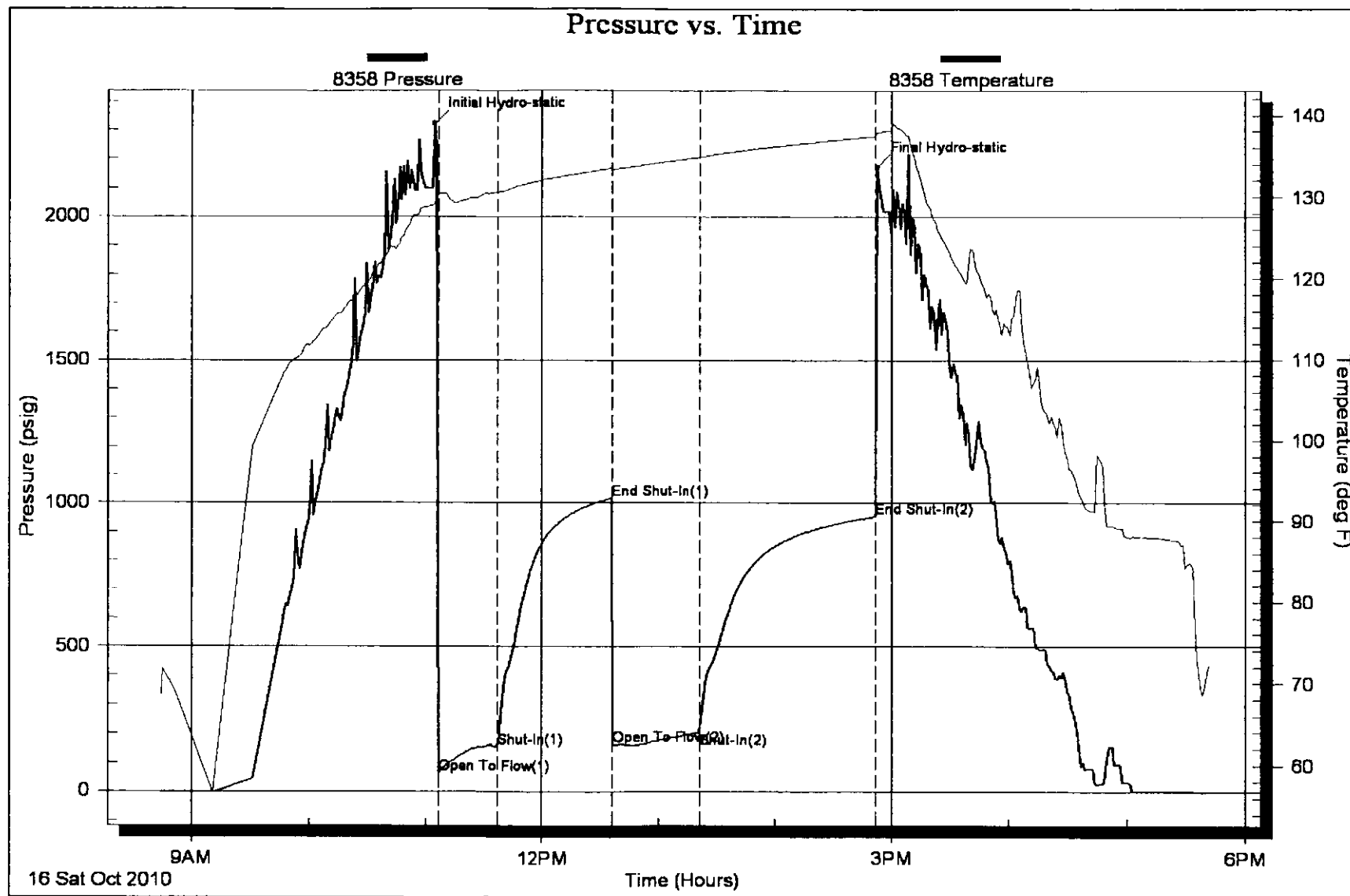
Num Gas Bombs: 0

Serial #:

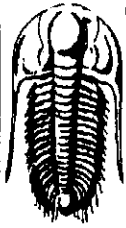
Laboratory Name:

Laboratory Location:

Recovery Comments:



RECEIVED
DEC 3 2010
KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.

Dearden Stucky #1-5

301 South Market
Wichita, Ks 67202

5-19-31w

ATTN: Wes Hansen

Job Ticket: 38374

DST#: 3

Test Start: 2010.10.15 @ 09:10:15

**KCC
DEC 10 2010
CONFIDENTIAL**

GENERAL INFORMATION:

Formation: **Marmaton A and B**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:07:00

Time Test Ended: 17:36:45

Test Type: Conventional Bottom Hole

Tester: Mike Roberts

Unit No: 48

Interval: **4320.00 ft (KB) To 4390.00 ft (KB) (TVD)**

Total Depth: 4390.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2987.00 ft (KB)

2976.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8358

Inside

Press@RunDepth: 43.28 psig @ 4360.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.10.15

End Date:

2010.10.15

Last Calib.: 2010.10.15

Start Time: 09:10:15

End Time:

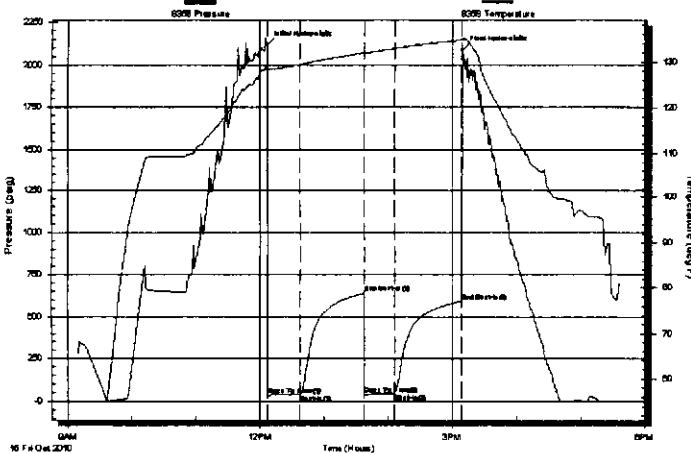
17:36:45

Time On Btm: 2010.10.15 @ 12:06:45

Time Off Btm: 2010.10.15 @ 15:09:15

TEST COMMENT: IF:Weak surface blow
IS:No return blow
FF:No blow
FS:No return blow

Pressure vs. Time



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2116.02 | 129.16 | Initial Hydro-static |
| 1 | 34.18 | 127.96 | Open To Flow (1) |
| 31 | 39.60 | 129.50 | Shut-In(1) |
| 91 | 636.57 | 132.00 | End Shut-In(1) |
| 91 | 40.00 | 131.81 | Open To Flow (2) |
| 120 | 43.28 | 132.89 | Shut-In(2) |
| 182 | 590.32 | 134.77 | End Shut-In(2) |
| 183 | 2085.30 | 135.19 | Final Hydro-static |

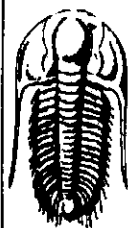
Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|--------------------------|--------------|
| 5.00 | m w ith oil spots 100% m | 0.02 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |

**RECEIVED
DEC 13 2010
KCC WICHITA**



**TRIOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

Dearden Stucky #1-5

301 South Market
Wichita, Ks 67202

5-19-31w

Job Ticket: 38374

DST#: 3

ATTN: Wes Hansen

Test Start: 2010.10.15 @ 09:10:15

Mud and Cushion Information

| | | | |
|----------------------------------|----------------------------|-----------------|-----------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | 0 deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | 0 ppm |
| Viscosity: 55.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 7.97 in ³ | Gas Cushion Type: | | |
| Resistivity: 0.00 ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 3300.00 ppm | | | |
| Filter Cake: 1.00 inches | | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|--------------------------|---------------|
| 5.00 | m w ith oil spots 100% m | 0.025 |

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

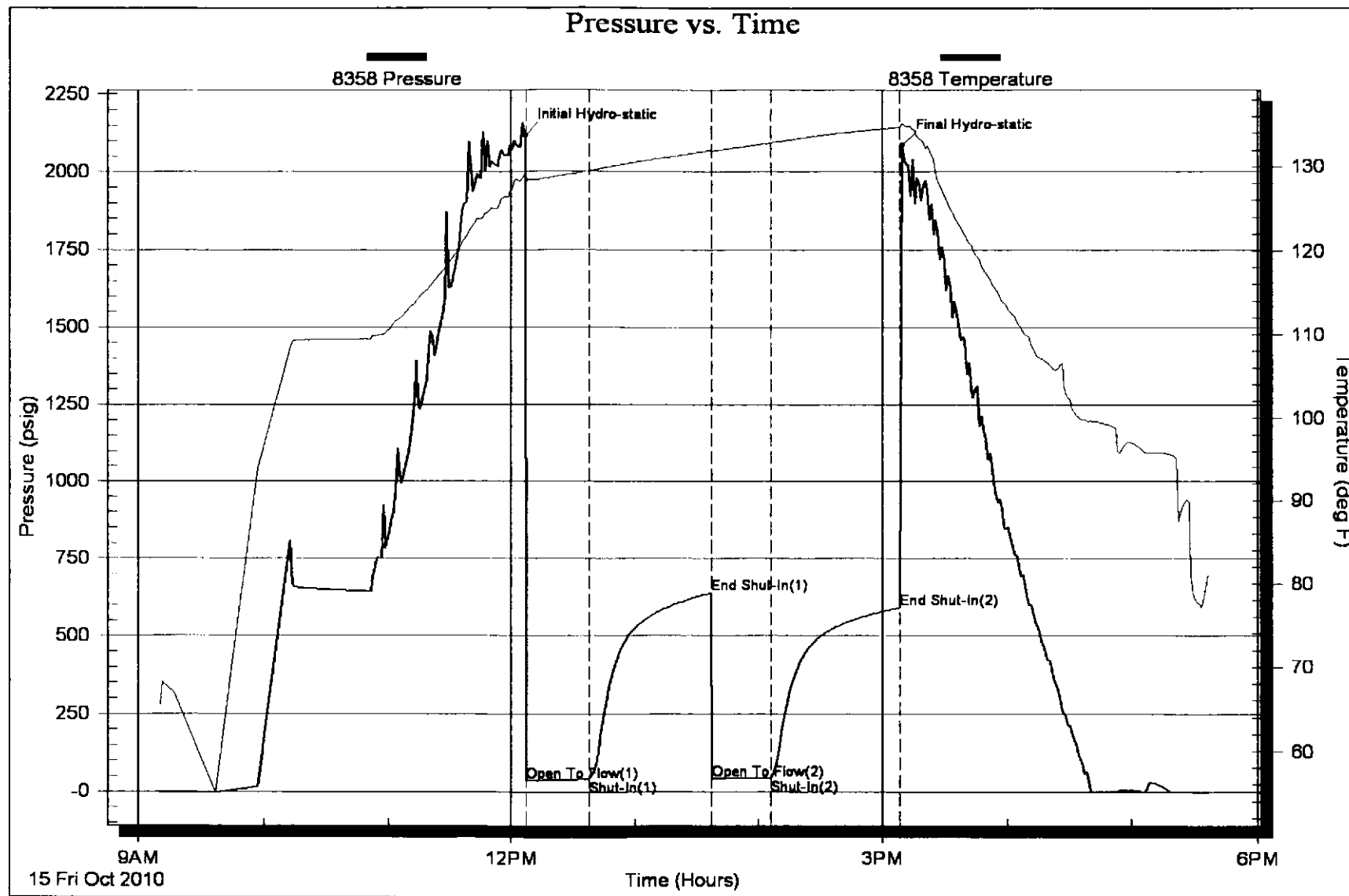
Num Gas Bombs: 0

Serial #:

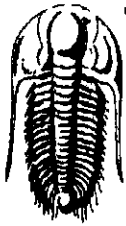
Laboratory Name:

Laboratory Location:

Recovery Comments:



RECEIVED
DEC 13 2010
KCC WICHITA



**TRIOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.

301 South Market
Wichita, Ks 67202

ATTN: Wes Hansen

Dearden Stucky #1-5

5-19-31w

Job Ticket: 38373

DST#: 2

Test Start: 2010.10.14 @ 06:00:15

KCC
DEC 10 2010
CONFIDENTIAL

GENERAL INFORMATION:

Formation: **Sw ope "K"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 08:21:15

Time Test Ended: 14:26:15

Test Type: **Conventional Bottom Hole**

Tester: **Mike Roberts**

Unit No: **48**

Interval: **4216.00 ft (KB) To 4237.00 ft (KB) (TVD)**

Total Depth: **4237.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2987.00 ft (KB)**

2976.00 ft (CF)

KB to GR/CF: **11.00 ft**

Serial #: 8358

Inside

Press@RunDepth: **450.52 psig @ 4217.00 ft (KB)**

Start Date: **2010.10.14**

End Date:

2010.10.14

Start Time: **06:00:15**

End Time:

14:26:15

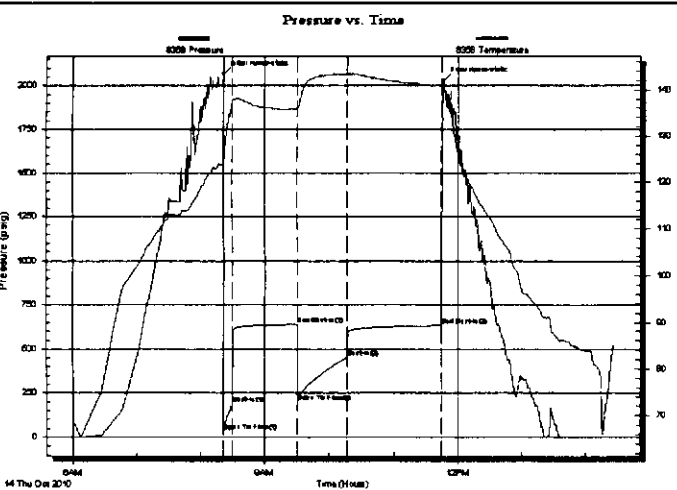
Capacity: **8000.00 psig**

Last Calib.: **2010.10.14**

Time On Btm: **2010.10.14 @ 08:21:00**

Time Off Btm: **2010.10.14 @ 11:46:45**

TEST COMMENT: IF:BOB in 5 min.
IS:No return blow
FF:BOB in 9 min.
FS:No return blow



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2067.13 | 123.81 | Initial Hydro-static |
| 1 | 30.15 | 123.20 | Open To Flow (1) |
| 9 | 189.43 | 137.76 | Shut-In(1) |
| 69 | 636.78 | 135.97 | End Shut-In(1) |
| 70 | 197.11 | 135.91 | Open To Flow (2) |
| 116 | 450.52 | 143.41 | Shut-In(2) |
| 205 | 631.54 | 140.85 | End Shut-In(2) |
| 206 | 2028.98 | 140.58 | Final Hydro-static |

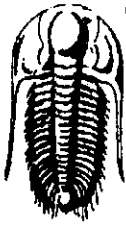
Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|--------------------------|--------------|
| 3.00 | free oil | 0.01 |
| 59.00 | ocw m 2%o 48%w 50%m | 0.29 |
| 372.00 | gcow m 2%g 3%o 40%w 50%m | 1.83 |
| 533.00 | mw 5%m 95%w | 6.57 |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |

RECEIVED
DEC 13 2010
KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

Dearden Stucky #1-5

301 South Market
Wichita, Ks 67202

5-19-31w

Job Ticket: 38373

DST#: 2

ATTN: Wes Hansen

Test Start: 2010.10.14 @ 06:00:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

10000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.17 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|--------------------------|---------------|
| 3.00 | free oil | 0.015 |
| 59.00 | ocw m 2%o 48%w 50%m | 0.290 |
| 372.00 | gcow m 2%g 3%o 40%w 50%m | 1.829 |
| 533.00 | mw 5%m 95%w | 6.575 |

Total Length: 967.00 ft Total Volume: 8.709 bbl

Num Fluid Samples: 0

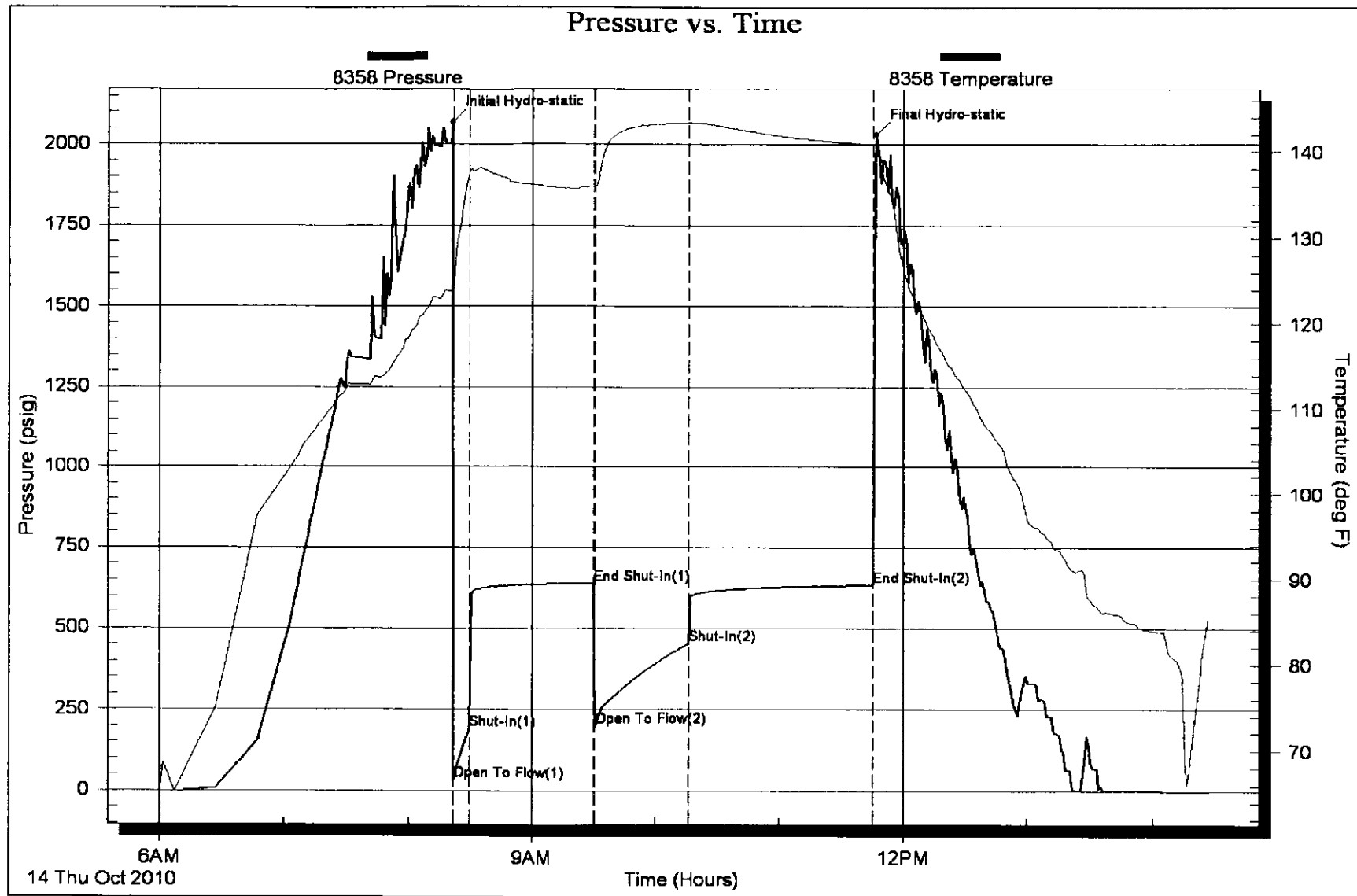
Num Gas Bombs: 0

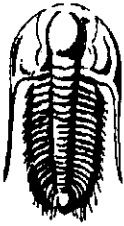
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW= .542@80.9" =10,000 ppm





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.

Dearden Stucky #1-5

301 South Market
Wichita, Ks 67202

5-19-31w

Job Ticket: 38372

DST#: 1

ATTN: Wes Hansen

Test Start: 2010.10.13 @ 13:45:30

GENERAL INFORMATION:

Formation: **Lansing "J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:40:45

Time Test Ended: 22:33:30

Test Type: Conventional Bottom Hole

Tester: Bradley Walter

Unit No: 48

Interval: **4190.00 ft (KB) To 4221.00 ft (KB) (TVD)**

Total Depth: 4221.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2987.00 ft (KB)

2976.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8358

Inside

Press@RunDepth: 17.02 psig @ 4191.00 ft (KB)

Start Date: 2010.10.13

End Date:

2010.10.13

Capacity: 8000.00 psig

Last Calib.: 2010.10.13

Start Time: 13:45:45

End Time:

22:33:30

Time On Btm: 2010.10.13 @ 16:40:30

Time Off Btm: 2010.10.13 @ 19:37:15

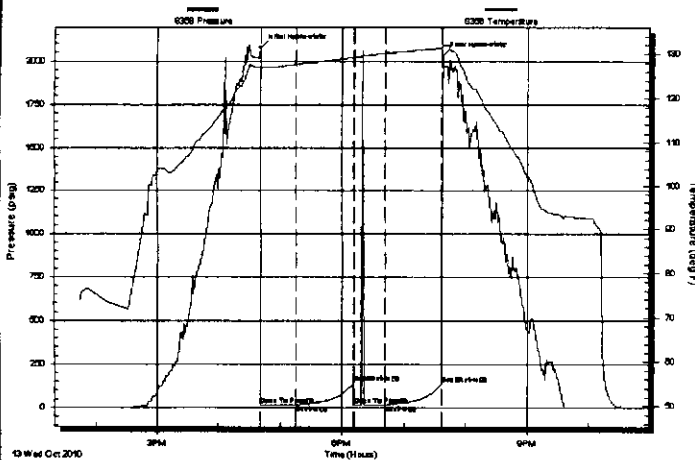
TEST COMMENT: F: Surface blow, died @ 9 min.

IS: No return.

FF: No blow, Flushed tool - weak surface blow died in 2 min.

FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2074.58 | 127.19 | Initial Hydro-static |
| 1 | 14.58 | 126.45 | Open To Flow (1) |
| 35 | 15.77 | 127.68 | Shut-In(1) |
| 91 | 138.32 | 129.31 | End Shut-In(1) |
| 92 | 16.35 | 129.31 | Open To Flow (2) |
| 122 | 17.02 | 130.20 | Shut-In(2) |
| 177 | 135.90 | 131.42 | End Shut-In(2) |
| 177 | 2028.05 | 131.95 | Final Hydro-static |

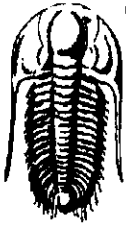
Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 6.00 | ocm 3%o 97m | 0.03 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (Inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |

RECEIVED
DEC 13 2010
KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

Dearden Stucky #1-5

301 South Market
Wichita, Ks 67202

5-19-31w

Job Ticket: 38372

DST#: 1

ATTN: Wes Hansen

Test Start: 2010.10.13 @ 13:45:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 6.00 | ocm 3%o 97m | 0.030 |

Total Length: 6.00 ft Total Volume: 0.030 bbl

Num Fluid Samples: 0

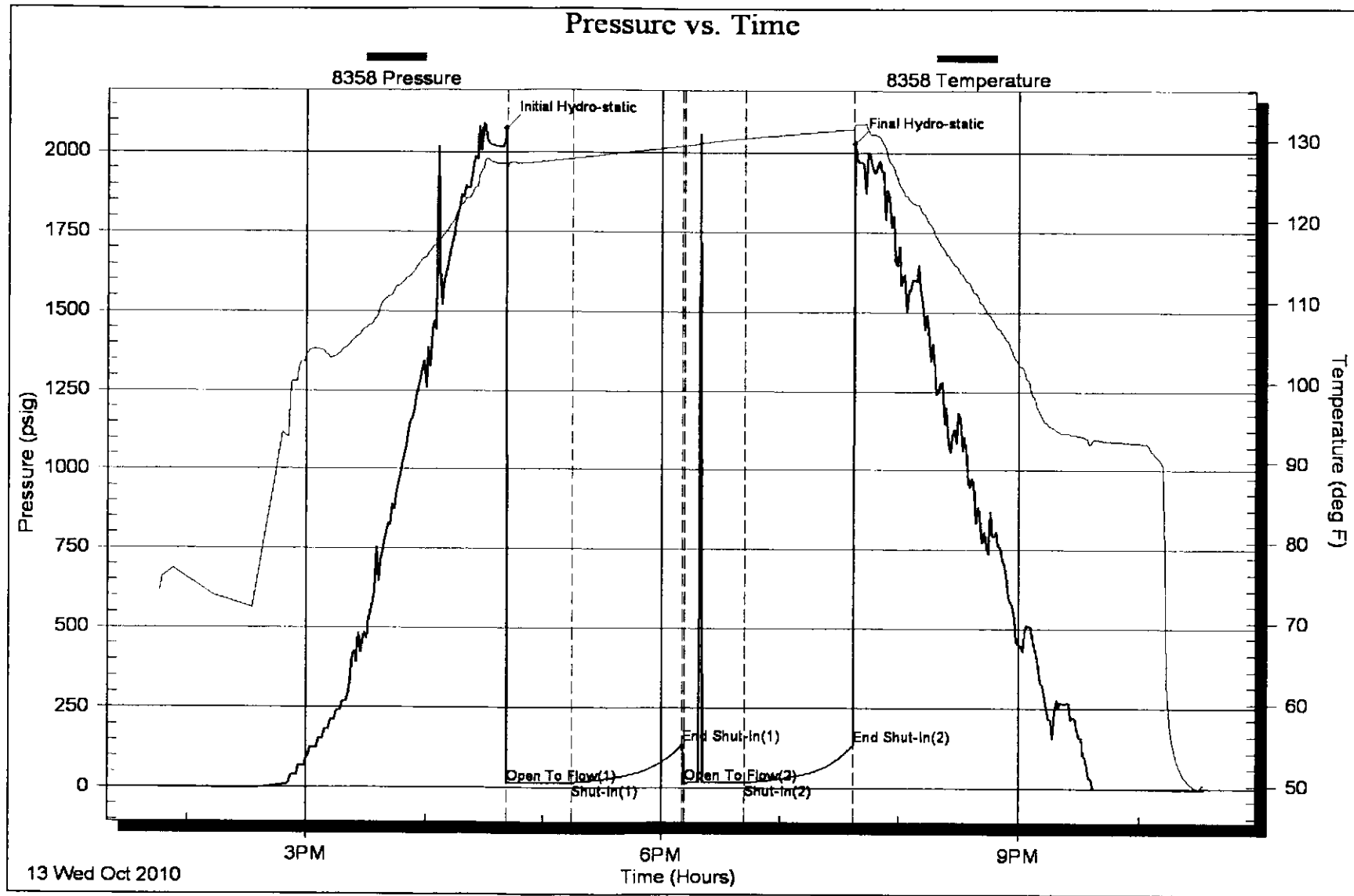
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



RECEIVED
DEC 13 2010
KOC WICHITA