



KANSAS CORPORATION COMMISSION 1108398  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2:  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: na

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:

Well Name:

Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

08/22/2012	08/23/2012	08/23/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25732-00-00

Spot Description:  
NE SW SE SW Sec. 7 Twp. 21 S. R. 21  East  West  
483 Feet from  North /  South Line of Section  
3328 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Anderson

Lease Name: HILL Well #: 27

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1021 Kelly Bushing: 1021

Total Depth: 659 Plug Back Total Depth: 654

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 654

feet depth to: 0 w/ 66 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R.  East  West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date:  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 01/23/2013



1108398

Operator Name: Kent, Roger dba R J Enterprises Lease Name: HILL Well #: 27  
 Sec. 7 Twp. 21 S. R. 21  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>sandy shale</td> <td>609</td> <td></td> </tr> <tr> <td>bkn sand</td> <td>618</td> <td></td> </tr> <tr> <td>shale</td> <td>659</td> <td></td> </tr> </table>	Name	Top	Datum	sandy shale	609		bkn sand	618		shale	659	
Name	Top	Datum											
sandy shale	609												
bkn sand	618												
shale	659												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	66	
production	5.625	2.875	15	654		66	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing	-			
..... Plug Back TD				
..... Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
19	609.0 - 618.0		

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032

Hill # 27

Start 8-22-2012

Finish 8-23-2012

3	soil	3	
9	clay	12	
25	shale	37	
28	lime	65	
74	shale	139	
10	lime	149	
6	shale	155	
41	lime	196	set 20' 7"
7	shale	203	ran 653.5' 2 7/8
23	lime	225	cemented to surface 66 sxs
6	shale	232	
11	lime	243	
175	shale	418	
16	lime	434	
60	shale	494	
30	lime	524	
24	shale	548	
8	lime	556	
19	shale	575	
7	lime	582	
8	shale	590	
5	lime	595	
10	shale	605	
4	sandy shale	609	odor
9	Bkn sand	618	good show
41	shale	659	T.D.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 65032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10188255**

Special : Time: 15:58:54  
 Instructions : Ship Date: 07/24/12  
 Date rep to: JIM Invoice Date: 07/24/12  
 Order Code: 09/03/12

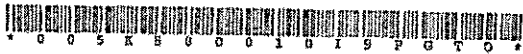
Bill To: **ROGER KENT** Ship To: **ROGER KENT**  
 22022 N2 HEDSHO RD (785) 448-0025 **NOT FOR HOUSE USE**  
 GARNETT, MO 65032 (785) 448-6625

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Unit	PRICE	EXTENSION
-7.00	-7.00	P	PL	CPMP	MONARCH PALLET Credited from Invoice 10188000	18.0000 ea	18.0000	-108.00
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-94#	6.0000 BAG	6.0000	4054.00

FILED BY	CHECKED BY	DATE SHIPPED	ORVR	Sales total	\$4749.80
SHIP VIA ANDERSON COUNTY				Taxable	4749.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>Wate</i>				Sales tax	370.47
				<b>TOTAL</b>	<b>\$5120.07</b>

1 - Merchant Copy



**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 65032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10188335**

Special : Time: 13:00:08  
 Instructions : Ship Date: 07/26/12  
 Date rep to: JIM Invoice Date: 07/26/12  
 Order Code: 08/02/12

Bill To: **ROGER KENT** Ship To: **ROGER KENT**  
 22022 N2 HEDSHO RD (785) 448-0025 **NOT FOR HOUSE USE**  
 GARNETT, MO 65032 (785) 448-6625

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Unit	PRICE	EXTENSION
550.00	550.00	P	BAG	CPFA	FLY ASH MIX 60 LBS PER BAG	0.2000 BAG	0.2000	3622.60
14.00	14.00	P	PL	CPMP	MONARCH PALLET	18.0000 ea	18.0000	310.00

FILED BY	CHECKED BY	DATE SHIPPED	ORVR	Sales total	\$3732.40
SHIP VIA ANDERSON COUNTY				Taxable	3732.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>NWR</i>				Sales tax	291.13
				<b>TOTAL</b>	<b>\$4023.53</b>

1 - Merchant Copy

