

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1108185

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	34721		API No. 15 - 15-103-21360-00-00
Name: Tufte Enter			Spot Description:
Address 1: 7531 US 59			SE_NW_SW_SW_Sec. 24 Twp. 12 S. R. 20 F East West
Address 2:			825 Feet from North / Z South Line of Section
		ip: <u>66066</u> +	4783 Feet from ✓ East / ☐ West Line of Section
Contact Person: Steph Phone: (785) 23	an Tufte 1-8090	·	Footages Calculated from Nearest Outside Section Corner:  ☐ NE ☐ NW ☑ SE ☐ SW
CONTRACTOR: License			County: Leavenworth  BLAKER 3
Name: Hat Drilling LL			Lease Name: BLAKER Well #: 3
Wellsite Geologist: none			Field Name:
Purchaser:	···		Producing Formation: Squirrel
Designate Type of Compl	letion:		Elevation: Ground: 899 Kelly Bushing: 905
✓ New Well	Re-Entry	Workover	Total Depth: 860 Plug Back Total Depth: 853
✓ Oil W Gas Do OG CM (Coal Bed Meti	SW SWD &A ENHR GSW	☐ SIOW ☐ SIGW ☐ Temp. Abd.	Amount of Surface Pipe Set and Cemented at: 80 Fee  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feel  If Alternate If completion, cement circulated from:
If Workover/Re-entry: Of			feet depth to: w/ sx cmt
-			
Operator: Well Name:			Drilling Fluid Management Plan (Date must be collected from the Reserve Pit)
	_	Total Depth:  o ENHR	Chloride content: 1000 ppm Fluid volume: 20 bbls  Dewatering method used: Evaporated
Plug Back:	PI	ug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:		Operator Name:
Dual Completion	Permit #:		Lease Name: License #:
☐ SWD	Permit #:		QuarterSecTwpS. R East Wes
ENHR	Permit #:		
☐ GSW			County: Permit #:
6/22/2012		7/05/2012	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
<b>✓</b> Wireline Log Received
Geologist Report Received
UIC Distribution
ALT 1 II III Approved by: Deanna Garrison Date: 01/23/2013

Side Two

1108185

Operator Name: Tufte	Enterprises, LI	<u>.c</u>		_ Lease	Name: _	BLAKER		Well #: _3_		
Sec. 24 Twp. 12	s. <sub>R.</sub> <u>20</u>	✓ East		County	y: Leav	enworth				
INSTRUCTIONS: Show time tool open and clos recovery, and flow rates line Logs surveyed. Att	ed, flowing and shu if gas to surface te	t-in pressu st, along w	res, whether si ith final chart(s	hut-in pres	sure read	hed static level,	hydrostatic pre	essures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional St.	reets)	☐ Ye	s 📝 No		L		ı (Top), Depth			Sample
Samples Sent to Geolo	gical Survey	☐ Ye	s 🗸 No		Nam Squim			Top Datum 776 123		Datum :3
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		<b>√</b> Ye	Yes No		Squiro					
List All E. Logs Run:										
Gamma ray										
		Repor		RECORD	✓ Ne surface, inte	w Used	on, etc.			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		ight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	11.25	7	·	23		80	Pozmix	56	94# Premium gel	
Longstring	5.62	2.87		7.8	···••	853	Pozmix	118	298# P	remium gel
Purpose:	Depth					JEEZE RECORD				
Perforate	Top Bottom	Type of Cement		# Sack	# Sacks Used Type		lype an	d Percent Additives	· 	
Protect Casing Plug Back TD Plug Off Zone	-									
								-		
Shots Per Foot			D - Bridge Plug ach Interval Per				cture, Shot, Cem	ent Squeeze Recor Material Used)	d	Depth
							<del></del>			
							·	<u> </u>		
TUBING RECORD:	Size:	Set At:		Packer A	At:	Liner Run:	Yes	No		
Date of First, Resumed F	Production, SWD or El	IHR.	Producing Met	hod:	ing [	Gas Lift 0	ther (Explain)			
Estimated Production Oil Bbls. Gas Mo Per 24 Hours					Wat	er Bi	ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	N OF GAS:		1	METHOD O	F COMPLE	ETION:		PRODUCTION	ON INTER	/AL:
Vented Sold	Used on Lease		)pen Hole	Perf.	Dually (Submit		nmingled nit ACO-4)	<del></del>		
(If vented, Subi	nit ACO-18.)		ther (Specify)				-			

## HAT DRILLING 12371 KS HWY 7 MOUND CITY, KS 66056 LICENSE # 33734

## Blaker #3 API # 15-103-21360-00-00 SPUD DATE 6-22-12

Footage	Formation	Thickness	Set 81° of 7"
2	Topsoil	2	TD 860'
16	clay	14	Ran 853' of 2 7/8
45	sand/clay	29	
58	sand	13	
62	river gravel	4	
65	shale/r.gravel	3	
75	shale	10	
86	shale	11	
95	sand	9	
102	shale	7	
115	sand	13	
136	lime	21	
140	shale	4	
147	lime	7	
162	shale	15	
182	lime	20	
186	red bed	4	
204	shale	18	
268	lime	64	RECEIVED
292	shale	24	· /PAPIAED
297	lime	5	JAN 0 4 2013
301	shale	4	JWIA C . 5013
303	lime	2	MOO BAHOLUSA
318	shale	15	KCC WICHITA
327	lime	9	
345	shale	18	
447	lime	102	
604	shale	157	
608	lime	4	
623	shale	15	
628	lime	5	
725	shale	<b>9</b> 7	
732	sand	7	little odor
782	shale	50	4,16
<b>79</b> 5	sand	13	little odor $794 > 0115 ham$
796	coal	1	/7 <i>T</i> '
860	shale	64	



TICKET NUMBER	39892
LOCATION Office	, 55
FOREMAN Care La	

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

620-431-9210 o	r 800-467-8676			CEME	NT	<b>-</b>		• .
DATE	CUSTOMER#	WEL	L NAME & NU		SECTION	TOWNSHIP	RANGE	COUNTY
6/22/12	8111	Blak	ec #3		YG W2	12	20	LV @
CUSTOMER	E. L					<b>的一种一种一种</b>		A MARINE
MAILING ADDRES	Eutopri	(ses		_	TRUCK#	DRIVER	TRUCK#	DRIVER
_	US Husy	Ta			481	Casken	ck	
CITY		STATE	ZIP CODE		lelelo	Gar Moo	BU	
	1	KS	l l		675	Kei Det	KD	
Oskaloog	<b>1</b>		66066		503	Harbec	HB	
JOB TYPE SU			11/4"	HOLE DEPT	tH 9/,	CASING SIZE & W	/EIGHT <u>7"</u>	
CASING DEPTH_		DRILL PIPE		TUBING			OTHER	
SLURRY WEIGHT	7	SLURRY VOL		WATER gal	/sk	CEMENT LEFT In	CASING 5 '	<u></u>
DISPLACEMENT		DISPLACEMEN		_ MIX PSI		RATE 4.10	pp	
REMARKS: he	a solety	meeting,	establish	ed circul	otion, mi	red to pump	and SG s	ks 50/50
BOWER C	oweut w/	270 60	per sk	, celver	* to surf	ce deplace	of cemen	+ to 75
$\omega/3.1b$	bls fresh u	water, si		asing.				
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ACCOUNT CODE	QUANITY	or UNITS		DESCRIPTION	of SERVICES or Pi	RODUCT	UNIT PRICE	TOTAL
54015			PUMP CHAR	RGE				825.00
5400	40	Mi	MILEAGE					160,00
5402	80'		C	asing for	teas			
5407	minim	11144	1 1		enal			350.00
22096	2 hr		8		-			180.00
3308C		<u> </u>	<u>-</u>	1/46		<del> </del>	<del> </del>	780.44
			<del> </del>	<del></del>			<del></del>	
11011	,		50/-	D				( ) 3 00
1124		<u>ses</u>	750	- COZMIX	c cement		<u> </u>	613,20
1118B	94	<u>#</u>	1 12 LE	<u> www.G</u>	<u>el</u>			19.74
						REC	EINED	
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		<u> </u>					MICHITA	
						KCC	EIVED 64 2013 WICHITA	
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			1				1	6

No Co. Rep. on location HILE I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

7.3%

SALES TAX ESTIMATED



ticket number 37407 LOCATION 0 +1-awa FOREMAN Alain Mader

FIELD TICKET 8	TREATMENT	REPORT
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DATE CUSTOMER WELL MALE & MUNDER SECTION TOWNSHIP RANGE COUNTY 7-5-12 9/11 BIGKE-#3  JUSTOMER TRUCKS TRUCKS TOWNSHIP RANGE COUNTY 7-5-12 9/11 BIGKE-#3  JUSTOMER TRUCKS TRUCKS TRUCKS TRUCKS TRUCKS TRUCKS 7-5-31 MS HIS MUNDER TRUCKS TRUCKS TRUCKS TRUCKS 7-5-31 MS HIS MUNDER TRUCKS TRUCKS TRUCKS TRUCKS 7-5-31 MS HIS MUNDER TRUCKS 7-5-31 MS	20-431-9210 o	800-467-8676	•	CEME	NT			
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OSKGIODEG KS UNDER HOLE RIZE 5 578 HOLE DEPTH 860 CASING SIZE WEIGHT 2 1/8 DIRLIPPE TURING OTHER SLURRY VICINIS SILL PIPE TURING STHERE SLURRY VICINIS SILL PIPE TURING CEMENT LETTIN CASING VES NATE 5 DIRLIPPE TURING CEMENT LETTIN CASING VES NATE 5 DIRLIPPE WATER GOING RATE 5 DAY RATE 5 DIRLIPPE CEMENT FILOSOME AND FILOSOME FOLIONAL COMENT FILOSOME AND FILOSOME FOLIONAL COMENT FILOSOME FI	<u> </u>		STAPE ZIPC	ODE .				
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DISPLACEMENT J DISPLACEMENT PSI 800 MIXPSI 200 RATE 5 6 AM REMARKS: Held Crew Meet. Established rate. Mixed & pumped 100 to get to fluss hole followed by 18 Six 50 190 Cernent Plus 200 get Circulated Cement Flushed Cement Plus 200 get Casins TD. Well held 800 PST 3et float. Clased value.  HAT, Eric  ACCOUNT CODE QUANTY OF UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL TOTAL  ACCOUNT CODE PUMP CHARGE ILIAGO SHOL TO MILEACE ILIAGO SHOL TO MILEACE ILIAGO SHOL TOTAL  SHOL TOTAL  11813 298			•	WATER 9	al/sk	CEMENT LEFT In	CASING 1/E	<u>ح</u>
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Cernent plus 300 gel. Circulated Cement + (434ed amp fumped plus to custos TD. Well held 800  PST Set float. Closed valve.  HAT, Eric  Account code quantry or units Description of Services or PRODUCT Unit PRICE TOTAL TOTAL STORY  STORY TOTAL TOTAL TOTAL SERVICES OF PRODUCT Unit PRICE TOTAL (230.00)  1401 1 PUMP CHARGE 1/230.00  1402 1 PUMP CHARGE 1/230.00  1403 1 PUMP CHARGE 1/230.00  1404 1 PUMP CHARGE 1/230.00  1404 1 PUMP CHARGE 1/230.00  1405 1 PUMP CHARGE 1/230.00  1405 1 PUMP CHARGE 1/230.00  1406 1 PUMP CHARGE 1/230.00  1407 1 PUMP CHARGE 1/230.00  1408				le follo	·	110 015	50 150	<u> </u>
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	Ravin 3737	11.1			251	102	ESTIMATED	
		###	14/1	TITLE	001	2	TOTAL	Va 70601

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form