



KANSAS CORPORATION COMMISSION 1108397  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>08/16/2012</u>	<u>08/20/2012</u>	<u>08/20/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25731-00-00  
Spot Description: \_\_\_\_\_  
SE SW SE SW Sec. 7 Twp. 21 S. R. 21  East  West  
165 Feet from  North /  South Line of Section  
3326 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Anderson  
Lease Name: HILL Well #: 24  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1024 Kelly Bushing: 1024  
Total Depth: 670 Plug Back Total Depth: 664  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 664  
feet depth to: 0 w/ 66 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Daanna Garrison Date: 01/23/2013

1108397

Operator Name: Kent, Roger dba R J Enterprises Lease Name: HILL Well #: 24  
 Sec. 7 Twp. 21 S. R. 21  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	oil sand	626	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	dk sand	628	
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	shale	670	

List All E. Logs Run:  
Gamma Ray/Neutron/CCL  
Drillers Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	66	
production	5.625	2.875	15	664		66	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	609.0 - 626.0		

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i>	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise  
 22082 NE Neosho RD  
 Garnett, KS 66032

Hill # 24

Start 8-16-2012

Finish 8-20-2012

3	soil	3	
9	clay	12	
26	shale	38	
28	lime	66	
75	shale	141	
9	lime	150	
6	shale	156	
42	lime	198	set 20' 7"
6	shale	204	ran 663.6' 2 7/8
23	lime	227	cemented to surface 66 sxs
7	shale	234	
11	lime	245	
175	shale	420	
18	lime	438	
57	shale	495	
28	lime	523	
25	shale	548	
9	lime	557	
19	shale	576	
6	lime	582	
9	shale	591	
6	lime	597	
9	shale	606	
4	sandy shale	610	odor
8	Bkn sand	618	good show
8	oil sand	626	good show
2	Dk sand	628	good show
42	shale	670	T.D.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 65032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10188255**

Special : Time: 10:50:04  
 Instructions : Ship Date: 07/24/12  
 Date rep #: JIM Acct rep code: Invoice Date: 07/24/12  
 Due Date: 09/02/12

Bold To: **ROGER KENT** Ship To: **ROGER KENT**  
 22022 NE NEGOSH RD (785) 448-0285 **NOT FOR HOUSE USE**  
 GARNETT, KS 65032 (785) 448-0285

Customer #: 0000337 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Unit	PRICE	EXTENSION
-7.00	-7.00	P	PL	CPMP	MONARCH PALLET	16.0000 PL	16.0000	-105.00
					Credited from invoice 10185069			
640.00	640.00	P	DAG	CPPC	PORTLAND CEMENT-048	0.8900 EMB	0.8900	1854.60

  

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	64749.60
SHIP VIA	ANDERSON COUNTY	RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable	4749.60
				Non-taxable	0.00
				Tax #	
				Sales tax	370.47
				<b>TOTAL</b>	<b>65120.07</b>

1 - Merchant Copy



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**INVOICE**  
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 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10188335**

Special : Time: 13:00:00  
 Instructions : Ship Date: 07/20/12  
 Date rep #: JIM Acct rep code: Invoice Date: 07/20/12  
 Due Date: 09/03/12

Bold To: **ROGER KENT** Ship To: **ROGER KENT**  
 22022 NE NEGOSH RD (785) 448-0285 **NOT FOR HOUSE USE**  
 GARNETT, KS 65032 (785) 448-0285

Customer #: 0000337 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Unit	PRICE	EXTENSION
650.00	650.00	P	BAG	CPFA	FLY ASH MAX 80 LBS PER BAG	0.2900 Bag	0.2900	3522.40
14.00	14.00	P	PL	CPMP	MONARCH PALLET	16.0000 PL	16.0000	210.00

  

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	63732.40
SHIP VIA	ANDERSON COUNTY	RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable	63732.40
				Non-taxable	0.00
				Tax #	
				Sales tax	291.13
				<b>TOTAL</b>	<b>64023.53</b>

1 - Merchant Copy

