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KCC WICHITA

**CONFIDENTIAL**  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

11/23/14

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31119  
Name: Lone Wolf Oil Co. dba  
Address 1: Box 241  
Address 2: \_\_\_\_\_  
City: Moline State: Ks Zip: 67353 + \_\_\_\_\_  
Contact Person: Rob Wolfe  
Phone: ( 620 ) 647-3626  
CONTRACTOR: License # 32701  
Name: C & G Drilling Inc  
Wellsite Geologist: Joe Baker  
Purchaser: Plains Marketing

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_ **KCC**

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

10-8-12	10-12-12	10-12-12
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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NOV 23 2014

API No. 15 - 049-22574-00-00

Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ SW SE NE Sec. 3 Twp. 31 S. R. 10  East  West  
2,310 Feet from  North /  South Line of Section  
990 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Elk  
 Lease Name: Durbin North Well #: 1  
 Field Name: Moline North  
 Producing Formation: Mississippi  
 Elevation: Ground: 1051 Kelly Bushing: 1058  
 Total Depth: 2340 Plug Back Total Depth: 2340  
 Amount of Surface Pipe Set and Cemented at: 44 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: 2340  
 feet depth to: surface w/ 375 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 900 ppm Fluid volume: 575 bbls  
 Dewatering method used: Hauled to disposal

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Lone Wolf Oil  
 Lease Name: Custer License #: 31119  
 Quarter \_\_\_\_\_ Sec. 12 Twp. 32 S. R. 9  East  West  
 County: Chautauqua Permit #: E-26307

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rob Wolfe  
 Title: Operator Date: 11-23-12

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 11-23-12 to 11-23-14
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

ALT  I  II  III Approved by: WJ Date: 1-7-13  
 Approved by: \_\_\_\_\_ Date: \_\_\_\_\_