



KANSAS CORPORATION COMMISSION 1108941
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31847
Name: Bradley Oil Company
Address 1: PO BOX 21614
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73156 + 1614
Contact Person: Bradd Schwartz
Phone: (405) 823-8136
CONTRACTOR: License # 33734
Name: Hat Drilling LLC
Wellsite Geologist: N/A
Purchaser: CVR

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>12/13/2012</u>	<u>12/13/2012</u>	<u>12/15/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-24031-00-00
Spot Description: _____
SE SE SW NE Sec. 30 Twp. 14 S. R. 22 East West
2829 Feet from North / South Line of Section
1534 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Gillespie Well #: A-3
Field Name: _____
Producing Formation: Bartlesville
Elevation: Ground: 1029 Kelly Bushing: 0
Total Depth: 888 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Doanna Garrison Date: 01/24/2013



1108941

Operator Name: Bradley Oil Company Lease Name: Gillespie Well #: A-3
Sec. 30 Twp. 14 S. R. 22 [X] East [] West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
Electric Log Submitted Electronically [X] Yes [] No
List All E. Logs Run: gamma ray/neutron/CCL

CASING RECORD [] New [X] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size: 1" Set At: 888 Packer At: Liner Run: [] Yes [X] No
Date of First, Resumed Production, SWD or ENHR. 1/18/2013
Producing Method: [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil 5 Bbls., Gas Mcf, Water 0 Bbls., Gas-Oil Ratio, Gravity 23

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
PRODUCTION INTERVAL:



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 255483

Invoice Date: 12/19/2012 Terms: 0/0/30,n/30

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BRADLEY OIL COMPANY
P O BOX 21614
OKLAHOMA CITY OK 73156-1614
(405)751-9146

GILLESPIE A-3
39050
19-14-22
12-18-2012
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	144.00	10.9500	1576.80
1118B	PREMIUM GEL / BENTONITE	342.00	.2100	71.82
1111	SODIUM CHLORIDE (GRANULA)	278.00	.3700	102.86
1107A	PHENOSEAL (M) 40# BAG	72.00	1.2900	92.88
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	1030.00	1030.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
495 CASING FOOTAGE	880.00	.00	.00
T-106 WATER TRANSPORT (CEMENT)	2.00	112.00	224.00
558 MIN. BULK DELIVERY	1.00	350.00	350.00

*3662.50
12/4*

Parts:	1872.36	Freight:	.00	Tax:	140.89	AR	3737.25
Labor:	.00	Misc:	.00	Total:	3737.25		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

HAT DRILLING
 12371 KS HWY 7
 MOUND CITY, KS 66056
 LICENSE # 33734

Gillespie A-3
 API # 15-091-24031-00-00
 SPUD DATE 12-13-12

Footage	Formation	Thickness	Set 45' of 7"
2	Topsoil	2	TD 888'
25	clay	23	Ran 880' of 2 7/8
34	shale	9	
38	lime	4	
46	shale	8	
68	lime	22	
76	shale	8	
85	lime	9	
92	shale	7	
113	lime	21	
128	shale	15	
150	lime	22	
159	shale	9	
171	lime	12	
186	shale	15	
213	lime	27	
230	shale	17	
242	lime	12	
254	shale	12	
262	lime	8	
270	shale	8	
280	lime	10	
321	shale	41	
351	lime	30	
358	shale	7	
380	lime	22	
383	shale	3	
398	lime	15	
566	shale	168	
570	lime	4	
574	shale	4	
579	lime	5	
583	shale	4	
588	lime	5	
605	shale	17	
610	lime	5	
630	shale	20	
636	redbed	6	
650	shale	14	
658	lime	8	
740	shale	82	
742	sand	2	
795	shale	53	
797	sand	2	
845	shale	48	
852	sand	7	good odor, good bleed
888	shale	36	