



KANSAS CORPORATION COMMISSION 1109901
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34683
Name: Wildcat Exploration LLC
Address 1: 15093 COUNTY RD 1077
Address 2: _____
City: CENTERVILLE State: KS Zip: 66014 + _____
Contact Person: Greg Breuel
Phone: (913) 259-0499
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: n/a
Purchaser: n/a

API No. 15 - 15-107-24590-00-00
Spot Description: _____
SW SW NE NE Sec. 3 Twp. 20 S. R. 24 East West
1225 Feet from North / South Line of Section
4151 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Linn
Lease Name: Aust Well #: 73
Field Name: Lacygne-Cadmus

Producing Formation: D&A
Elevation: Ground: 812 Kelly Bushing: 812
Total Depth: 365 Plug Back Total Depth: 361
Amount of Surface Pipe Set and Cemented at: 30 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ 15 sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>03/06/2012</u>	<u>03/07/2012</u>	<u>03/07/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gardner Date: 01/24/2013



1109901

Operator Name: Wildcat Exploration LLC Lease Name: Aust Well #: 73
 Sec. 3 Twp. 20 S. R. 24 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>sandy shale</td> <td>351</td> <td></td> </tr> <tr> <td>sandy shale</td> <td>361</td> <td></td> </tr> </table>	Name	Top	Datum	sandy shale	351		sandy shale	361	
Name	Top	Datum								
sandy shale	351									
sandy shale	361									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	5.625	7	15	361	Portland	15	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

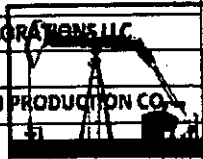
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACCO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACCO-5)</i> <i>(Submit ACCO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	AUST	
Owner:	WILDCAT EXPLORATIONS LLC	
OPR #:	34683	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
30	5	8.75
Longstring	Cemented:	Hole Size:
220'2.875	30	5.625



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 73
Location: SW-SW-NE-NE S3720SR24E
County: LINN
FNL: 1225
FWL: 4151
API#: 15-107-24590-00-00
Started: 3-6-12
Completed: 3-7-12

SN: NONE	Packer:	TD: 365
Plugged: 15 SACK 3-7-12	Bottom Plug: TD-361	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	TOP SOIL	1	217	LIME
19	21	CLAY	3	220	BLACK SHALE
3	24	SAND, CLAY & GRAVEL	10	230	SHALE SANDY
3	27	CLAY	.5	230.5	SAND (SOME OIL SHOW)
3	30	LIME	8.5	239	LIGHT SHALE
7	37	SHALE	2	241	RED BED AND SHALE
10	47	SHALE (LIMEY)	29	270	SANDY SHALE
3	50	COAL	18	288	SHALE
4	54	FIRE CLAY	2	290	COAL
10	64	LIME	4	294	LIGHT SHALE
14	78	SHALE	1	295	WHITE SAND
3	82	LIME	1	296	OIL SAND (POOR BLEED)
2	84	SHALE	6	302	SAND (STRONG ODOR)
2	86	COAL	48	350	SANDY SHALE
2	88	BLACK SHALE	1	351	SANDY SHALE (FAIR ODOR)
10	98	Sandy shale	TD	361	SANDY SHALE
16	112	LIME			
10	122	SHALE (LIMEY)			
1	123	COAL			
1	124	LIME			
2	126	SHALE (LIMEY)			
2	128	OIL SAND (SHALEY) (POOR BLEED)			
3	131	OIL SAND FAIR BLEED (SOME SHALE)			
1	132	SHALE (SOME OIL SAND STREAKS) (POOR BLEED)			
18	150	SHALE SANDY			
4	154	SHALE			
1	155	LIME			
3	158	SHALE			
4	162	SANDY SHALE			
2	164	OIL SAND (GOOD BLEED)			
3	167	OIL SAND (FAIR BLEED)(SHALEY)			
3	170	SHALE (SAND STREAKS) (NO OIL)			
1.5	171.5	OIL SAND (FAIR BLEED)			
1.5	173	SAND (VERY LITTL OIL)			
1	174	SANDY SHALE (OIL SHOW)			
1.5	175.5	OIL SAND (FAIR BLEED)(SOME SHALE)			
1.5	177	SANDY SHALE (STRONG ODOR)			
23	200	SANDY SHALE			
1	201	COAL			
1	202	FIRE CLAY			
14	216	SHALE			

0882

CUSTOMER'S ORDER NO. Avery Lumber DATE 4-11-2012

NAME Wickat Oil Inc.
ADDRESS

SOLD BY		CASH	ODD	CHARGE	ON ACCT.	MOSE RENT	PAID OUT
QUAN		DESCRIPTION			PRICE	AMOUNT	
70	1			Portland Cement	10.49	734	30
	2						
	3						
	4						
	5						
	6						
	7						
	8						
	9						
	10						
	11						
	12						
	13						
	14						
	15						
	16						
	17				Tax	53.60	
	18					787.90	
REC'D BY							

KEEP THIS SLIP FOR REFERENCE