



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1109730

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
- ☐ Plug Back: _____ Plug Back Total Depth
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

12/04/2012 12/06/2012 12/06/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-003-25683-00-00

Spot Description: _____
NE SE SW SW Sec. 8 Twp. 21 S. R. 20 ☒ East ☐ West
620 Feet from ☐ North / ☒ South Line of Section
3982 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Anderson

Lease Name: WILSON-MELCHER Well #: 13-A

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1116 Kelly Bushing: 1116

Total Depth: 876 Plug Back Total Depth: 875

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 875

feet depth to: 0 w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- ☐ Letter of Confidentiality Received
Date: _____
☐ Confidential Release Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: Deanna Garrison Date: 01/24/2013

1109730

Operator Name: Kent, Roger dba R J Enterprises Lease Name: WILSON-MELCHER Well #: 13-A
 Sec. 8 Twp. 21 S. R. 20 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>oil sand</td> <td>831</td> <td></td> </tr> <tr> <td>dk sand</td> <td>835</td> <td></td> </tr> <tr> <td>shale</td> <td>876</td> <td></td> </tr> </table>	Name	Top	Datum	oil sand	831		dk sand	835		shale	876	
Name	Top	Datum											
oil sand	831												
dk sand	835												
shale	876												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	84	
production	5.625	2.875	15	875		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	809.0 - 819.0		
20	822.0 - 832.0		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Wilson Melcher 13-A

Start 12-4-2012

Finish 12-6-2012

3	soil	3	
6	clay/rock	9	
38	lime	47	
37	shale	84	
12	lime	96	
107	W	203	
41	lime	244	
34	shale	278	set 20' 7"
8	lime	286	ran 875.3' 2 7/8
22	shale	308	cemented to surface 84 sxs
109	lime	417	
173	shale	590	
22	lime	612	
62	shale	674	
17	lime	691	
4	shale	695	
6	lime	701	
20	shale	721	
10	lime	731	
17	shale	748	
2	lime	750	
2	shale	752	
4	lime	756	
8	shale	764	
7	lime	771	
14	shale	785	
15	sandy shale	800	odor
4	sandy shale	804	show
4	Bkn sand	808	good show
4	oil sand	812	good show
12	Bkn sand	824	good show
7	oil sand	831	good show
4	Dk sand	835	show
41	shale	876	T.D.

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Invoice: 10192263

Page: 1

Special : Time: 18:07:55
Instructions : Ship Date: 11/05/12
Date rep: MIKE Acct rep code: Invoice Date: 11/05/12
Due Date: 12/08/12

Sold To: ROGER KENT Ship To: ROGER KENT
22002 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
500.00	540.00	P	BAG	OPFA	FLY ASH MIX 80 LBS PER BAG	0.2900	0.2900	3522.40
840.00	840.00	P	BAG	OPPO	PORTLAND CEMENT-94#	0.0900	0.0900	4854.60
						Rates total		\$9377.00
						SHIP VIA ANDERSON COUNTY		
						RECEIVED COMPLETE AND IN GOOD CONDITION		
						Taxable 8377.00		
						Non-taxable 0.00		
						Sales tax 653.41		
						TOTAL		\$9030.41

1 - Merchant copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

Statement Copy

INVOICE

PLEASE REFER TO INVOICE NUMB
ON ALL CORRESPONDENCE

Page: 1

Invoice: 10192854

Special : Time: 15:59:07
Instructions : Ship Date: 11/19/12
Date rep: JIM Acct rep code: Invoice Date: 11/19/12
Due Date: 12/08/12

Sold To: ROGER KENT Ship To: ROGER KENT
22002 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
-20.00	-29.00	P	PL	OPMP	MONARCH PALLET	15.0000	PL	15.0000
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-94#	0.0900	0.0900	4854.60
						Rates total		\$44
						SHIP VIA ANDERSON COUNTY		
						RECEIVED COMPLETE AND IN GOOD CONDITION		
						Taxable 4419.60		
						Non-taxable 0.00		
						Sales tax		
						TOTAL		\$47

2 - Statement Copy

