



KANSAS CORPORATION COMMISSION 1109736  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
12/06/2012    12/07/2012    12/07/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-003-25684-00-00  
Spot Description: \_\_\_\_\_  
SE NE SW SW Sec. 8 Twp. 21 S. R. 20  East  West  
954 Feet from  North /  South Line of Section  
3982 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Anderson  
Lease Name: WILSON-MELCHER Well #: 14-A  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1111 Kelly Bushing: 1111  
Total Depth: 854 Plug Back Total Depth: 848  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 848  
feet depth to: 0 w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 01/24/2013



1109736

Operator Name: Kent, Roger dba R J Enterprises Lease Name: WILSON-MELCHER Well #: 14-A  
 Sec. 8 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	bkn sand	829	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	dk sand	833	
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	shale	854	
List All E. Logs Run:				
Gamma Ray/Neutron/CCL Drillers Log				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	84	
production	5.625	2.875	15	848		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
9	797.0 - 801.0		
20	805.0 - 815.0		
20	816.0 - 826.0		

<b>TUBING RECORD:</b>	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032**

**Wilson Melcher 14-A**

Start 12-6-2012

Finish 12-7-2012

2	soil	2	
7	clay/rock	9	
37	lime	46	
36	shale	82	
12	lime	94	
108	shale	202	
39	lime	241	
34	shale	275	set 20' 7"
8	lime	283	ran 847.9' 2 7/8
23	shale	306	cemented to surface 84 sxs
108	lime	414	
174	shale	588	
21	lime	609	
62	shale	671	
17	lime	688	
6	shale	694	
6	lime	700	
21	shale	721	
8	lime	729	
17	shale	746	
3	lime	749	
3	shale	752	
3	lime	755	
9	shale	764	
9	lime	773	
15	shale	788	
8	sandy shale	796	odor
4	Bkn sand	800	good show
3	sandy shale	803	good show
26	Bkn sand	829	good show
4	Dk sand	833	show
21	shale	854	T.D.

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**

THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES

Page: 1

Invoice: **10193376**

Special :  
Instructions :  
Time: 16:59:15  
Ship Date: 12/04/12  
Invoice Date: 12/04/12  
Due Date: 01/03/13

Sale rep to: MIKE  
Acct rep code:  
Sold To: ROGER KENT  
22002 NE NEGOSH RD  
GARNETT, KS 66032  
Ship To: CEMENT  
(785) 448-0205 NOT FOR HOUSE USE  
(785) 448-0205

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Unit	PRICE	EXTENSION
550.00	550.00	P	BAG	CPFA	FLY ASH MIX 60 LBS PER BAG	0.2900 EA	0.2900	332.40
-2.00	-2.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	-30.00	
640.00	640.00	P	BAG	CPPC	PORTLAND CEMENT-24#	8.0900 CAG	8.0900	4854.50

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$8347.00
SHIP VIA ANDERSON COUNTY				Taxable	8347.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	
				Sales tax	651.07
				<b>TOTAL</b>	<b>\$8998.07</b>

1 - Merchant Copy



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Page: 1

Invoice: **10193181**

Special :  
Instructions :  
Time: 14:38:50  
Ship Date: 11/28/12  
Invoice Date: 12/06/12  
Due Date: 01/03/13

Sale rep to: MIKE  
Acct rep code:  
Sold To: ROGER KENT  
22002 NE NEGOSH RD  
GARNETT, KS 66032  
Ship To: RENTAL/DALEN WELSH  
(785) 448-0205 785-384-0020  
(785) 448-0205

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Unit	PRICE	EXTENSION
1.00	1.00	L	EA		COUNTER TOP/WATER FALL/22 LF MINERAL UMBER 9440 RD	859.0000 EA	859.0000	859.00

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$859.00
SHIP VIA Customer Pick up				Taxable	859.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	
				Sales tax	71.30
				<b>TOTAL</b>	<b>\$930.30</b>

1 - Merchant Copy

