



KANSAS CORPORATION COMMISSION 1109716
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/17/2012 12/18/2012 12/18/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25680-00-00
Spot Description: _____
SE NE SW SW Sec. 8 Twp. 21 S. R. 20 East West
831 Feet from North / South Line of Section
4134 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: WILSON-MELCHER Well #: 8-1
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1114 Kelly Bushing: 1114
Total Depth: 870 Plug Back Total Depth: 864
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 864
feet depth to: 0 w/ 84 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbis
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 01/24/2013



1109716

Operator Name: Kent, Roger dba R J Enterprises Lease Name: WILSON-MELCHER Well #: 8-1
 Sec. 8 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>bkn sand</td> <td>833</td> <td></td> </tr> <tr> <td>dk sand</td> <td>836</td> <td></td> </tr> <tr> <td>shale</td> <td>870</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	bkn sand	833		dk sand	836		shale	870	
Name	Top	Datum											
bkn sand	833												
dk sand	836												
shale	870												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	84	
production	5.625	2.875	15	864		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	812.0 - 822.0		
20	823.0 - 833.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032**

Wilson Melcher 8-1

Start 12-17-2012

Finish 12-18-2012

2	soil	2	
6	clay/rock	8	
41	lime	49	
36	shale	85	
6	lime	91	
121	shale	212	
33	lime	245	
36	shale	281	set 20' 7"
11	lime	292	ran 863.9' 2 7/8
20	shale	312	cemented to surface 84 sxs
111	lime	423	
170	shale	593	
20	lime	613	
61	shale	674	
18	lime	692	
5	shale	697	
5	lime	702	
22	shale	724	
9	lime	733	
17	shale	750	
2	lime	752	
3	shale	755	
4	lime	759	
11	shale	770	
6	lime	776	
18	shale	794	
13	sandy shale	807	odor
26	Bkn sand	833	good show
3	Dk sand	836	show
34	shale	870	T.D.

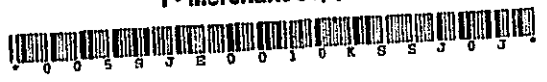
GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1
 Invoice: **10193376**
 Time: 18:09:16
 Special :
 Instructions :
 Sales rep #: MIKE
 Order To: ROGER KENT
 22082 NE NEGSHO RD
 GARNETT, KS 66032
 Order By: _____
 Customer PO: 0000357
 Ship To: CEMENT
 (785) 448-0095 NOT FOR HOUSE USE
 Add res code:
 Order Date: 12/04/12
 Invoice Date: 12/04/12
 Due Date: 01/08/13

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AR Price/Uom	PRICE	EXTENSION
580.00	580.00	P	BAG	CPPA	FLY ASH MX 60 LBS PER BAG	0.2900 EA	0.2900	3522.40
-2.00	-2.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	-30.00
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-04#	8.9000 EA	8.9000	4554.00
						Subtotal		\$8347.00
						Taxable	8347.00	
						Non-taxable	0.00	
						Tax #		651.07
						TOTAL		8998.07

1 - Merchant Copy



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Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1
 Invoice: **10193181**
 Time: 14:39:30
 Special :
 Instructions :
 Sales rep #: MIKE
 Order To: ROGER KENT
 22082 NE NEGSHO RD
 GARNETT, KS 66032
 Order By: _____
 Customer PO: 0000357
 Ship To: RENTAL/DALEN WELSH
 (785) 448-0095 785-304-0028
 Add res code:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AR Price/Uom	PRICE	EXTENSION
1.00	1.00	L	EA		COUNTER TOP/WATER FALL/22 LF MINERAL UMBER 3449 RD	859.0000 EA	859.0000	859.00
						Subtotal		\$859.00
						Taxable	859.00	
						Non-taxable	0.00	
						Tax #		71.30
						TOTAL		930.30

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