



KANSAS CORPORATION COMMISSION 1109741  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>12/07/2012</u>	<u>12/12/2012</u>	<u>12/12/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25685-00-00

Spot Description: \_\_\_\_\_  
SE SE NW SW Sec. 8 Twp. 21 S. R. 20  East  West  
1324 Feet from  North /  South Line of Section  
3989 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Anderson  
Lease Name: WILSON-MELCHER Well #: 15-A  
Field Name: Bush City Shoestring

Producing Formation: Squirrel  
Elevation: Ground: 1107 Kelly Bushing: 1107  
Total Depth: 871 Plug Back Total Depth: 865  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 865  
feet depth to: 0 w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 01/24/2013

1109741

Operator Name: Kent, Roger dba R J Enterprises Lease Name: WILSON-MELCHER Well #: 15-A
Sec. 8 Twp. 21 S. R. 20 [x] East [ ] West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No
Electric Log Submitted Electronically [x] Yes [ ] No
List All E. Logs Run:
Gamma Ray/Neutron/CCL
Drillers Log

CASING RECORD [x] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [ ] Yes [ ] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: [ ] Vented [ ] Sold [ ] Used on Lease
METHOD OF COMPLETION: [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)
PRODUCTION INTERVAL:

**R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032**

**Wilson Melcher 15-A**

Start 12-7-2012

Finish 12-12-2012

2	soil	2	
4	clay/rock	6	
39	lime	45	
40	shale	85	
10	lime	95	
115	shale	210	
32	lime	242	
36	shale	278	set 20' 7"
8	lime	286	ran 865.4' 2 7/8
22	shale	308	cemented to surface 84 sxs
108	lime	416	
175	shale	591	
21	lime	612	
61	shale	673	
17	lime	690	
5	shale	695	
5	lime	700	
26	shale	726	
8	lime	734	
17	shale	751	
3	lime	754	
3	shale	757	
4	lime	761	
10	shale	771	
9	lime	780	
15	shale	795	
5	sandy shale	800	odor
24	Bkn sand	824	good show
2	Dk sand	826	show
45	shale	871	T.D

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**

THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10193376**

Special : Time: 16:59:15  
Instructions : Ship Date: 12/04/12  
Sales rep #: MIKE Add rep code: Invoice Date: 12/04/12  
Due Date: 01/03/13

Sold To: ROGER KENT Ship To: CEMENT  
22008 NE NEOSHO RD (785) 448-0025 NOT FOR HOUSE USE  
GARNETT, MO 66032 (785) 440-0020

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AS Price/Uom	PRICE	EXTENSION
560.00	560.00	P	BAG	CPFA	FLY ASH MIX 60 LBS PER BAG	6.2900 EA	6.2900	3520.40
-2.00	-2.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	-30.00
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-24#	8.9900 EA	8.9900	4854.60

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Date total	\$8347.00
SHIP VIA ANDERSON COUNTY				Taxable	8347.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	651.07
				<b>TOTAL</b>	<b>\$8998.07</b>

1 - Merchant Copy



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Merchant Copy  
**INVOICE**

THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10193181**

Special : Time: 14:38:30  
Instructions : Ship Date: 11/29/12  
Sales rep #: MIKE Add rep code: Invoice Date: 12/06/12  
Due Date: 01/03/13

Sold To: ROGER KENT Ship To: RENTAL/DALEN WELSH  
22008 NE NEOSHO RD (785) 448-0025 708-304-0020  
GARNETT, MO 66032 (785) 440-0020

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AS Price/Uom	PRICE	EXTENSION
1.00	1.00	L	EA		COUNTER TOP/WATER FALL/22 LF MINERAL UMBER 3449 RD	650.0000 EA	650.0000	650.00

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Date total	\$659.00
SHIP VIA Customer Pick up				Taxable	650.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	71.20
				<b>TOTAL</b>	<b>\$830.20</b>

1 - Merchant Copy

