



KANSAS CORPORATION COMMISSION 1109719
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/18/2012 12/19/2012 12/19/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-003-25681-00-00
Spot Description: _____
NE SE SW SW Sec. 8 Twp. 21 S. R. 20 East West
460 Feet from North / South Line of Section
4156 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: WILSON-MELCHER Well #: 9-1
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1113 Kelly Bushing: 1113
Total Depth: 866 Plug Back Total Depth: 861
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 861
feet depth to: 0 w/ 84 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 01/24/2013

1109719

Operator Name: Kent, Roger dba R J Enterprises Lease Name: WILSON-MELCHER Well #: 9-1
 Sec. 8 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>oil sand</td> <td>837</td> <td></td> </tr> <tr> <td>dk sand</td> <td>841</td> <td></td> </tr> <tr> <td>shale</td> <td>866</td> <td></td> </tr> </table>	Name	Top	Datum	oil sand	837		dk sand	841		shale	866	
Name	Top	Datum											
oil sand	837												
dk sand	841												
shale	866												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	84	
production	5.625	2.875	15	861		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	800.0 - 810.0		
20	818.0 - 836.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032**

Wilson Melcher 9-1

Start 12-18-2012

Finish 12-19-2012

3	soil	3	
7	clay/rock	10	
41	lime	51	
40	shale	91	
7	lime	98	
115	shale	213	
32	lime	245	
37	shale	282	set 20' 7"
10	lime	292	ran 861.3' 2 7/8
22	shale	314	cemented to surface 84 sxs
109	lime	423	
173	shale	596	
17	lime	613	
62	shale	675	
18	lime	693	
5	shale	698	
5	lime	703	
21	shale	724	
9	lime	733	
17	shale	750	
2	lime	752	
3	shale	755	
3	lime	758	
14	shale	772	
6	lime	778	
14	shale	792	
6	sandy shale	798	odor
12	Bkn sand	810	good show
8	sandy shale	818	show
10	Bkn sand	828	good show
9	oil sand	837	good show
4	DK sand	841	good show
25	shale	866	T.D.

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES

Page: 1 Invoice: **10193376**

Special : Time: 15:59:15
 Instructions : Ship Date: 12/04/12
 Date rep #: MIKE Acct rep code: Invoice Date: 12/04/12
 Due Date: 01/03/13

Sold To: ROGER KENT Ship To: CEMENT
 22082 NE REDSHO RD (785) 448-0025 NOT FOR HOUSE USE
 GARNETT, KS 66032 (785) 448-0025

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
660.00	660.00	P	BAG	CPFA	FLY ASH MKX 80 LBS PER BAG	8.2000 ea	8.2000	3328.40
-2.00	-2.00	P	PL	GFMP	MONARCH PALLET	15.0000 ea	-30.00	
640.00	640.00	P	BAG	CPPC	PORTLAND CEMENT 94#	8.9000 ea	8.9000	4364.60

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$8347.00
SHIP VIA ANDERSON COUNTY				Taxable	8347.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	
				Sales tax	651.07
				TOTAL	\$8998.07

1 - Merchant Copy



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Merchant Copy
INVOICE
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Page: 1 Invoice: **10193181**

Special : Time: 14:38:30
 Instructions : Ship Date: 11/29/12
 Date rep #: MIKE Acct rep code: Invoice Date: 12/06/12
 Due Date: 01/06/13

Sold To: ROGER KENT Ship To: RENTAL/DALEN WELSH
 22082 NE REDSHO RD (785) 448-0025 703-004-0028
 GARNETT, KS 66032 (785) 448-0025

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
1.00	1.00	L	EA		COUNTER TOP/WATER FALL/22 LF MINERAL UMBER 3440 RD	659.0000 ea	659.0000	659.00

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$659.00
SHIP VIA Customer Pick up				Taxable	659.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	
				Sales tax	71.30
				TOTAL	\$830.30

1 - Merchant Copy

