



KANSAS CORPORATION COMMISSION 1109709
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Knet
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

12/12/2012	12/17/2012	12/17/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25679-00-00

Spot Description: _____
NE NE SW SW Sec. 8 Twp. 21 S. R. 20 East West
1201 Feet from North / South Line of Section
4154 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Anderson
Lease Name: WILSON-MELCHER Well #: 7-1
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1111 Kelly Bushing: 1111
Total Depth: 844 Plug Back Total Depth: 838
Amount of Surface Pipe Set and Cemented at: 10 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 838
feet depth to: 0 w/ 84 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 01/24/2013

1109709

Operator Name: Kent, Roger dba R J Enterprises Lease Name: WILSON-MELCHER Well #: 7-1
 Sec. 8 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>bkn sand</td> <td>828</td> <td></td> </tr> <tr> <td>dk sand</td> <td>835</td> <td></td> </tr> <tr> <td>shale</td> <td>844</td> <td></td> </tr> </table>	Name	Top	Datum	bkn sand	828		dk sand	835		shale	844	
Name	Top	Datum											
bkn sand	828												
dk sand	835												
shale	844												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	84	
production	5.625	2.875	15	838		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	806.0 - 826.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032**

Wilson Melcher 7-1

Start 12-12-2012

Finish 12-17-2012

2	soil	2	
4	clay/rock	6	
44	lime	50	
38	shale	88	
6	lime	94	
119	shale	213	
33	lime	246	
36	shale	282	set 20' 7"
8	lime	290	ran 838.2' 2 7/8
21	shale	311	cemented to surface 84 sxs
109	lime	420	
173	shale	593	
21	lime	614	
61	shale	675	
18	lime	693	
6	shale	699	
5	lime	704	
24	shale	728	
8	lime	736	
18	shale	754	
2	lime	756	
2	shale	758	
4	lime	762	
11	shale	773	
5	lime	778	
18	shale	796	
8	sandy shale	804	odor
24	Bkn sand	828	good show
7	Dk sand	835	good show
9	shale	844	T.D.

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10193376**

Special : Time: 16:59:18
Instructions : Chtp Date: 12/04/12
Invoice Date: 12/04/12
Due Date: 01/03/13

Sale rep #: MIKE Acct rep code:

Sold To: **ROGER KENT** Chtp To: **CEMENT**
22062 NE REOCCHO RD (785) 440-0095 **NOT FOR HOUSE USE**
GARNETT, MO 66032 (785) 440-0000

Customer #: 0000357 Customer PO: Order Dp:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
590.00	590.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	0.2500 bag	0.2500	3522.49
-2.00	-2.00	P	PL	OPMP	MONARCH PALLET	15.0000 PL	-30.00	
640.00	640.00	P	BAG	CPFC	PORTLAND CEMENT-94#	0.0900 bag	0.0900	4854.60

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$6347.00
SHIP VIA ANDERSON COUNTY				Taxable	6347.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	
				Sales tax	651.07
				TOTAL	\$6998.07

1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER

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Garnett, KS 66032
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Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10193181**

Special : Time: 14:33:30
Instructions : Chtp Date: 11/29/12
Invoice Date: 12/06/12
Due Date: 01/03/13

Sale rep #: MIKE Acct rep code:

Sold To: **ROGER KENT** Chtp To: **RENTAL/DALEN WELSH**
22062 NE REOCCHO RD (785) 440-0005 705-304-0026
GARNETT, MO 66032 (785) 440-0000

Customer #: 0000357 Customer PO: Order Dp:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
1.00	1.00	L	EA		COUNTER TOP/WATER FALL/22 LF	859.0000 ea	859.0000	859.00
					MINERAL UMBER 3449 RD			

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$859.00
SHIP VIA Customer Pick up				Taxable	859.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	
				Sales tax	71.30
				TOTAL	\$930.30

1 - Merchant Copy

