



KANSAS CORPORATION COMMISSION 1108140
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34339
Name: D & Z Exploration, Inc.
Address 1: 901 N Elm St.
Address 2: PO BOX 159
City: ST ELMO State: IL Zip: 62458 +
Contact Person: ZANE BELDEN
Phone: (618) 829-3274
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: NONE
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>10/08/2012</u>	<u>10/10/2012</u>	<u>10/10/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23857-00-00

Spot Description: _____
NW SE SE SW Sec. 28 Twp. 14 S. R. 22 East West
462 Feet from North / South Line of Section
3055 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Johnson
Lease Name: CUTTINGS Well #: #C1W
Field Name: _____

Producing Formation: BARTLESVILLE
Elevation: Ground: 1026 Kelly Bushing: 0
Total Depth: 960 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 918 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 01/22/2013

1108140

Operator Name: D & Z Exploration, Inc. Lease Name: CUTTINGS Well #: #C1W
Sec. 28 Twp. 14 S. R. 22 [x] East [] West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [] Yes [x] No
Electric Log Submitted Electronically [] Yes [] No
List All E. Logs Run:
[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
BARTLESVILLE 874

CASING RECORD [] New [x] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No

Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Table with columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
PRODUCTION INTERVAL:



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # **253569**

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Invoice Date: 10/10/2012 Terms: 0/0/30,n/30

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D & Z EXPLORATION
901 N. ELM ST.
P.O. BOX 159
ST. ELMO IL 62458
(618) 829-3274

CUTTINGS CW-1 --
34958
28-14-22
10-08-2012
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	129.00	10.9500	1412.55
1118B	PREMIUM GEL / BENTONITE	317.00	.2100	66.57
1111	SODIUM CHLORIDE (GRANULA	271.00	.3700	100.27
1110A	KOL SEAL (50# BAG)	645.00	.4600	296.70
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
Description	Hours	Unit Price	Total	
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00	
495 CEMENT PUMP	1.00	1030.00	1030.00	
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00	
495 CASING FOOTAGE	918.00	.00	.00	
503 MIN. BULK DELIVERY	1.00	350.00	350.00	

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Parts: 1904.09 Freight: .00 Tax: 143.29 AR 3727.38
Labor: .00 Misc: .00 Total: 3727.38
Sublt: .00 Supplies: .00 Change: .00
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Signed _____ Date _____

Johnson County, KS
Well: Cuttings C1W
Lease Owner: D Z

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
10/5/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
24	Soil/Clay	24
15	Shale	39
6	Lime	45
5	Shale	50
16	Lime	66
9	Shale	75
8	Lime	83
8	Shale	91
26	Lime	117
12	Shale	129
23	Lime	152
10	Shale	162
11	Lime	173
10	Shale	183
34	Lime	217
18	Shale	235
8	Lime	243
21	Shale	264
7	Lime	271
3	Shale	273
9	Lime	282
48	Shale	330
24	Lime	354
8	Shale	362
23	Lime	385
4	Shale	389
4	Lime	393
5	Shale	398
7	Lime	405
114	Shale	519
6	Sand	525
57	Shale	582
5	Lime	587
12	Shale	599
8	Lime	607
16	Shale	623
3	Lime	626
5	Shale	631
13	Lime	644
31	Shale	675

