

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1108140

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34339	API No. 15 - 15-091-23857-00-00
Name: D & Z Exploration, Inc.	Spot Description:
Address 1: 901 N Elm St.	NW_SE_SE_SW Sec. 28 Twp. 14 S. R. 22 ▼ East West
Address 2: PO BOX 159	462 Feet from North / South Line of Section
City: ST ELMO State: IL Zip: 62458 +	3055 Feet from ▼ East / West Line of Section
Contact Person: ZANE BELDEN Phone: (618) 829-3274 CONTRACTOR: License # 33715	Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Johnson
Name: Town Oilfield Service	Lease Name: CUTTINGS Well #: #C1W
Wellsite Geologist: NONE	Field Name:
Purchaser:	Producing Formation: BARTLESVILLE
Designate Type of Completion: ✓ New Well Re-Entry Workover	Elevation: Ground: 1026 Kelly Bushing: 0 Total Depth: 960 Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: 918 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
If Workover/Re-entry: Old Well Info as follows:	leet deptit to: wi
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth	Chloride content: 0 ppm Fluid volume: 0 bbls Dewatering method used: Evaporated Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
☐ Dual Completion Permit #:	Lease Name: License #: Quarter Sec. S. R East Wes
ENHR Permit #:	County: Permit #:
GSW Permit #:	County.
10/08/2012 10/10/2012 10/10/2012 10/10/2012	
Spud Date or Pate Reached TD Completion Date or Recompletion Date Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
✓ UIC Distribution				
ALT I I II Approved by: Desnna Garrison Date: 01/22/2013				

Side Two

1108140

Operator Name: D &	Z Exploration, li	nc.		_ Lease	Name: _	CUTTINGS		Well #: _ #C	1W	
Sec. 28 Twp. 14					y: <u>John</u>					
INSTRUCTIONS: Shortime tool open and clos recovery, and flow rates line Logs surveyed. Att	ed, flowing and shus if gas to surface to	it-in pressure est, along with	s, whether s	hut-in pre	ssure read	ched static level,	hydrostatic press	ures, bottom l	nole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional St	heels)	Yes	√ No			og Formatio	n (Top), Depth an	d Datum		Sample
Samples Sent to Geolo	ogical Survey	☐ Yes	√ No		Nam BART	e LESVILLE		Тор 874	[Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)		☐ Yes ☐ Yes ☐ Yes	V No V No □ No							
List All E. Logs Run:										
		Report a		RECORD onductor,		ew V Used ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled		Casing n O.D.)		eight s./Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
SURFACE	9.825	7		20		30	PORTLAND	10	NONE	
PRODUCTION	5.625	2.825		6.5		918	50/50 POZ	129	NONE	
			ASSITIONAL	OFMENT		15535 DE0000				
Purpose:	Depth Top Bottom		Cement		ks Used	JEEZE RECORD	Type and P	ercent Additives	.	
Perforate Protect Casing Plug Back TD	-									
Plug Off Zone	_		.,							
Shots Per Foot		ION RECORD Footage of Eac					cture, Shot, Cement		·d	Depth
	, , ,					,				
					-			-		
		.,,								
							<u>.</u>			
TUDING PEOCÉS.	Size:	Ca. 41.		Packer	A+-	Liner Run:				
TUBING RECORD:	3ize.	Set At:	<u> </u>	rackei	AL.		Yes No			
Date of First, Resumed F	Production, SWD or El	NHR. F	Producing Met	hod: Dump	ing 🗌	Gas Lift 🔲 🤇	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls. C	Sas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:			METHOD C	F COMPLI	ETION:		PRODUCTION	ON INTER	VAL:
Vented Sold	Used on Lease	□ Оре	en Hole	Perf.	Dually (Submit		nmingled mit ACO-4)			
(If vented, Subi	mit ACO-18.)	Oth	ner (Specify)	_						



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

253569

Invoice Date: 10/10/2012 Terms: 0/0/30,n/30

D & Z EXPLORATION

901 N. ELM ST.

P.O. BOX 159 ST. ELMO IL 62458

(618)829-3274

CUTTINGS CW-1 --

34958

28-14-22

10-08-2012

KS

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Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	129.00	10.9500	1412.55
1118B	PREMIUM GEL / BENTONITE	317.00	.2100	66.57
1111	SODIUM CHLORIDE (GRANULA	271.00	.3700	100.27
1110A	KOL SEAL (50# BAG)	645.00	.4600	296.70
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
Description	ı	Hours	Unit Price	Total
369 80 BBL VACU	UM TRUCK (CEMENT)	2.00	90.00	180.00
495 CEMENT PUMP	•	1.00	1030.00	1030.00
495 EQUIPMENT M	IILEAGE (ONE WAY)	30.00	4.00	120.00
495 CASING FOOT	'AGE	918.00	.00	.00
503 MIN. BULK D	ELIVERY	1.00	350.00	350.00

Parts: 1904.09 Freight: .00 Tax: 143.29 AR

Labor:

.00 Misc:

.00 Total:

3727.38

Sublt:

.00 Supplies:

.00 Change:

.00

Signed

Date ___

BARTLESVILLE, OK EL DORADO, KS 918/338-0808

316/322-7022

EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303

OAKLEY, KS 785/672-2227

OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269

GILLETTE, WY 307/686-4914



TICKET NUMBER	34958
LOCATION Offices	K
FOREMAN Casey K	emedy

FIELD TICKET & TREATMENT REPORT

620-431-9210	or 800-467-8676	3		CEMEN	IT			
DATE	CUSTOMER#	WELL	NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
10/8/12	3392	Cuttings	井山	J-1	Sw 28	14	ລລ	70
CUSTOMER	EN A.	<i>J</i>					11	in the second
MAILING ADDRE	txploadio	<u> </u>		-	TRUCK#	DRIVER	TRUCK#	DRIVER
901 N	1. Elm St	1			481	Carten	VOD Sat	of Hedrig
CITY	1. Clus of	lozaze I	717 0005	_	495	Kei Car	<u></u>	/ /
St Elm		STATE	ZIP CODE		503	Dan Det		
<u> </u>		114	62458		36A	DerMas	V	
JOB TYPE 104		HOLE SIZE 3	5/8"	_ HOLE DEPT	H 959'	CASING SIZE & V	VEIGHT 27/1	"Ec
CASING DEPTH	J91817	DRILL PIPE		_ TUBING			OTHER	
SLURRY WEIGH		SLURRY VOL		WATER gal/s	sk	CEMENT LEFT IN		
DISPLACEMENT	5.34 66s	DISPLACEMENT	PSI	MIX PSI		RATE 5.56	pm	
REMARKS: Le	ld satisfy "	rection es	bookilds	crabbio	n mixed	+ pumped 10	xx # Premi	ium Gol
followed !	a 10 lds	trest unto			supped 12	9 sts 50/50	Poznik	cement
w/ 270 a	1 5% 2		# Kolsea	l persk	, cerrer	at to sur	face flust	ed are
clean ou			_	casiona			resh weter	
to 800	PSI, relea			- in Easi	•			77
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ACCOUNT CODE	QUANITY	or UNITS	D	ESCRIPTION o	f SERVICES or PI	RODUCT	UNIT PRICE	TOTAL
5401	,		PUMP CHAR	GE			· · · · · · · · · · · · · · · · · · ·	1030.00
5406	30 mi		MILEAGE	^		·		120,00
8402	918'		casina	tootage				
5407	minime	440	ton	mileage				350.00
2205C	2 hrs	1		20				180.00
33020	~ ~ ~ ~		000		····	· · · · · · · · · · · · · · · · · · ·	<u> </u>	1 00.
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		<u>ks</u>		DENTX C	even_			1412.55
111813	317	样	Temi	un Gel			<u> </u>	66.57
11 11	271#		Salt		,			100,27
LUOA	645 #		Kalsa	al				296.70
4402			3/2"	ubber plu	\$		ļ	28,00
					<u> </u>	<u> </u>		
								100
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						7,505%	SALES TAX	143,29
Ravn 3737	~ 1	Λ Λ					ESTIMATED TOTAL	3721.38
	Depe	150XDON		TITE E			DATE	- 1 G 18:00
AUTHORIZTION	1/4/			TITLE			PW16	

i acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

253569

Johnson County, KS Well:Cuttings C1W Lease Owner: D Z

Town Oilfield Service, Inc. Commenced Spudding: 10/5/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
24	Soil/Clay	24
15	Shale	39
6	Lime	45
5	Shale	50
16	Lime	66
9	Shale	75
8	Lime	83
8	Shale	91
26	Lime	117
12	Shale	129
23	Lime	152
10	Shale	162
11	Lime	173
10	Shale	183
34	Lime	217
18	Shale	235
8	Lime	243
21	Shale	264
77	Lime	271
3	Shale	273
9	Lime	282
48	Shale	330
24	Lime	354
8	Shale	362
23	Lime	385
4	Shale	389
4	Lime	393
5	Shale	398
7	Lime	405
114	Shale	519
6	Sand	525
57	Shale	582
5	Lime	587
12	Shale	599
8	Lime	607
16	Shale	623
3	Lime	626
5	Shale	631
13	Lime	644
31	Shale	675

Johnson County, KS Well:Cuttings C1W Lease Owner: D Z

Town Oilfield Service, Inc. Commenced Spudding: 10/5/2012

2	Lime	677
71	Shale	748
6	Sand	754
4	Broken Sand	758
116	Shale	874
4	Broken Sand	878
1	Broken Sand	879
1	Sand	880
3	Sand	883
3	Sand	886
2	Sandy Shale	888
2	Sandy Shale	890
70	Shale	960-TD
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