

KANSAS CORPORATION COMMISSION CONFIDENTIAL OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

| OPERATOR: License # 4767            |                 |  | API No. 15 - 15-057-20846-00-00  |  |
|-------------------------------------|-----------------|--|--|--|
| Name: Ritchie Exploration, Inc.     |                 |  | Spot Description: 85'S & 120'E of  |  |
| Address 1: 8100 E 22ND ST N         |                 |  | NE_SE_SW_SW Sec. 13 Twp. 27 S. R. 26 ☐ East  West                            |  |
| Address 2: BOX 783188               |                 |  | 575 Feet from North / South Line of Section                                  |  |
| City: WICHITA S                     |                 |  | 1110 Feet from East / West Line of Section                                   |  |
| Contact Person: John Niembe         | rger            |  | Footages Calculated from Nearest Outside Section Corner:                     |  |
| Phone: ( 316 ) 691-9500             |                 |  | □NE □NW □SE VSW  |  |
| CONTRACTOR: License # 592           | 9               | With the second  | County: Ford   |  |
| Name: Duke Drilling Co., Inc.       |                 |  | Lease Name: Becker 13BC Well #: 1  |  |
| Wellsite Geologist: Ted Jochem      | is              |  | Field Name:  |  |
| Purchaser:                          |                 |  | Producing Formation: none  |  |
| Designate Type of Completion:       |                 |  | Elevation: Ground: 2633 Kelly Bushing: 2645                                  |  |
| ✓ New Well                          | e-Entry         | Workover   | Total Depth: 5259 Plug Back Total Depth:                                     |  |
| Oil Wsw                             | swd             | SIOW   | Amount of Surface Pipe Set and Cemented at: 374 Fee                          |  |
| Gas Z D&A                           | <u> </u>        | SIGW   | Multiple Stage Cementing Collar Used? ☐ Yes ✔ No                             |  |
| OG                                  | GSW             | Temp. Abd.   | If yes, show depth set: Feel   |  |
| CM (Coal Bed Methane)               |                 |  | If Alternate II completion, cement circulated from:                          |  |
| Cathodic Other (Core. Expl., etc.): |                 |  | feet depth to:w/sx cml   |  |
| If Workover/Re-entry: Old Well I    | nfo as follows: |  |  |  |
| Operator:                           |                 |  |  |  |
| Well Name:                          |                 |  | Drilling Fluid Management Plan (Date must be collected from the Reserve Pit) |  |
| Original Comp. Date:                | Original Tot    | al Depth:  | Chloride content: 12700 ppm Fluid volume: 1000 bbls                          |  |
| Deepening Re-pe                     | rf. Conv. to E  | ENHR [] Conv. to SWD   | Dewatering method used: Evaporated   |  |
|                                     | Conv. to 0      |  | Deviatering method used.   |  |
| Plug Back: Plug Back Total Depth    |                 |  | Location of fluid disposal if hauled offsite:                                |  |
| Commingled                          |                 |  | Operator Name:   |  |
| Dual Completion                     |                 | and the second s | Lease Name: License #:   |  |
| SWD                                 |                 |  | Quarter Sec Twp S. R East _ Wes  |  |
| GSW                                 |                 |  | County: Permit #:  |  |
| 10/04/2012 10/17                    |                 | 10/17/2012   |  |  |
| Spud Date or Date Recompletion Date | eached TD       | Completion Date or<br>Recompletion Date  |  |  |

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

|          | KCC Office Use ONLY  |
|----------|--|
| <b>7</b> | Letter of Confidentiality Received Date: 01/23/2013                          |
|          | Confidential Release Date:   |
|          | Wireline Log Received  |
|          | Geologist Report Received  |
|          | UIC Distribution  T ☐ I ✓ II ☐ III Approved by: NAOMI JAMES Date: 01/23/2013 |