KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION,

CONFIDENTIAL OIL & GAS CONSERVATION DIVISION, WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

OPERATOR: License # 5056	API No. 15 - 009-25,463-00-01
Name: F.G. Holl Company, L.L.C.	Spot Description: 230' N. & 30' E. OF
Address 1: 9431 E. Central, Suite 100	NW_NESec18_Twp20_SR14East
Address 2:	
City: Wichita State: KS Zip: 67206 +	2,280 Feet from ▼ East / West Line of Section
Contact Person: Franklin R. Greenbaum	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 684-8481, Ext. 206 RECEIVED	☑NE □NW ☐SE □SW
	County: Barton
CONTRACTOR: License # 5929 Name: Duke Drilling Company Inc., Rig #8 DEC 2 2 2010	Lease Name: ROMINE TRUST/ILS LAND LLC UNIT *OWWO* Well #: 1-18
Wellsite Geologist: Ryan Greenbaum KCC WICHITA	Field Name: Wildcat
Purchaser: NCRA KCC WIGHT	Producing Formation: Lansing-Kansas City
Designate Type of Completion:	Elevation: Ground: 1905' Kelly Bushing: 1913'
New Well	Total Depth: 4025' Plug Back Total Depth:
✓ oil □ wsw □ swb □ slow	Amount of Surface Pipe Set and Cemented at: 857 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
OG GSW Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
Operator: F.G. Hull Company, L.L.C.	
Well Name: _ROMINE TRUST/ILS LAND L.L.C. UNIT NO. 1-18	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: 10/14/2010 Original Total Depth: 4025'	
☐ Deepening	Chloride content: 21,000 ppm Fluid volume: 1200 bbls
Conv. to GSW	Dewatering method used: Hauled free fluids to SWD
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name: Pauls Oilfield Service, INC.
Dual Completion Permit #:	Lease Name: MILLER #1 License #: 31085
SWD Permit #:	
ENHR Permit #:	Quarter NW Sec. 6 Twp. 19 S. R. 15 East West
GSW Permit #:	County: Barton Permit #: D-21,324
RU:12/09/2010 08/29/2010 RD: 12/20/2010	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confiden-

tiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and requlations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Franklin Signature	R. Greenbaum	,
Title: Exploration Manager	Date:	12/21/2010

KCC Office Use ONLY	
Letter of Confidentiality Received	
Date:	
Confidential Release Date:	
Wireline Log Received	
Geologist Report Received	
UIC Pistribution	
ALT VI II III Approved by: N Date:	

----ROMINE TRUSTILIS LAND LLC UNIT "OWWO" Well #: 1-18 Operator Name: F.G. Holl Company, L.L.C. Lease Name: Sec. 18 Twp.20 S. R. 14 East West County: Barton INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Sample □No Log Formation (Top), Depth and Datum **Drill Stem Tests Taken** ✓ Yes (Attach Additional Sheets) Datum Name Top √ Yes No Samples Sent to Geological Survey See attachment Yes No Cores Taken ✓ Yes □ No Electric Log Run ✓ Yes ☐ No Electric Log Submitted Electronically (If no, Submit Copy) List All E. Logs Run: CDL/CNL/ML BHCS/DIL CASING RECORD ✓ New Used Report all strings set-conductor, surface, intermediate, production, etc. Type and Percent Size Hole Size Casing Type of # Sacks Weight Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives 265sx 2% gel, 3%cc 8-5/8" 23# A-Con Surface 12-1/4" 857 Common 150sx 175&50sx 4021' AA-2&Pozmix 2% gel, 3%cc Production 7-7/8" 5-1/2" 14# ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth # Sacks Used Type and Percent Additives Type of Cement Top Bottom Perforate Protect Casing 3348' - 3351' Common 100sx . Plug Back TD ____ Plug Off Zone Acid, Fracture, Shot, Cement Squeeze Record PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot (Amount and Kind of Material Used) Specify Footage of Each Interval Perforated Depth 3405' - 3411' LCK Retreat old perfs w/ 500 gal 15% nefe acid 4 SPF 4 SPF 3405' - 3411' LCK Retreat old perfs w/ 1250 gal 15% nefe acid TUBING RECORD: Size: Set At: Packer At: Liner Run: **V** No Yes 2-7/8" Date of First, Resumed Production, SWD or ENHR. **Producing Method: ✓** Pumping Other (Explain) . 12/20/2010 Flowing Gas Lift Gas-Oil Ratio Estimated Production Oil Bbls. Gas Mcf Water Bbis. Gravity Per 24 Hours **DISPOSITION OF GAS:** METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Commingled 3405' - 3411' Lansing-Kansas City Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)