

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/22/12

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: Bruce Ard
Purchaser: N/A

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
10/12/10 10/17/10 11/2/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 159-22, 626 -0000
Spot Description: SW-NE-SE-NE
SW NE SE NE Sec. 13 Twp. 19 S. R. 10 East West
1,863 Feet from North / South Line of Section
497 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rice
Lease Name: Long Well #: 1-13
Field Name: Chase Silica
Producing Formation: Arbuckle
Elevation: Ground: 1741 Kelly Bushing: 1749
Total Depth: 3378' Plug Back Total Depth: 3343'
Amount of Surface Pipe Set and Cemented at: 356 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 18900 ppm Fluid volume: 101 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce Ard
Title: Geologist Date: 12/20/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 12/22/10 - 12/22/12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 1-19-11

Operator Name: American Warrior, Inc Lease Name: Long Well #: 1-13
 Sec. 13 Twp. 19 S. R. 10 East West County: Rice **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	2785'	-1036
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Douglas	2806'	-1057
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	2855'	-1106
List All E. Logs Run:		Lansing	2944'	-1195
DIL, MEL, DC/PL, BCSL		Arbuckle	3283'	-1534
		RTD	3378'	-1629

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	356'	Common	200	3%cc 2%gel
Production	8-7/8"	5-1/2"	14#	3377'	Common	175	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3268'-3274'	300 Gal 20%MCA	Same

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TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>3375'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u> Water Bbls. <u>N/A</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Geological Report

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American Warrior Inc.
Long #1-13
1863' FNL & 497' FEL
Sec. 13 T19S R10W
Rice County, Kansas



American Warrior, Inc.

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General Data

Well Data: American Warrior, Inc.
Long # 1-13
1863' FNL & 497' FEL
Sec. 13 T19S R10W
Rice County, Kansas
API # 15-159-22, 626

Drilling Contractor: Duke Drilling Co. Rig #8

Geologist: Bruce Ard

Spud Date: 10/ 12/ 10

Completion Date: 10/17/10

Elevation: 1741' Ground Level
1749' Kelly Bushing

Casing: 23#- 8 5/8" surface casing @ 356' with 225 sacks
Common 3% CC, 2% gel
14#- 5 1/2" production casing @ 3377' with 175
sacks Common Flocele

Samples: 10' wet and dry, 3750' to RTD

Drilling Time: 3600' to RTD

Electric Logs: DC/PL, MEL, DIL, BCSL

Drillstem Tests: One, Trilobite Testing, Inc.
Problems: None

Remarks: None

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Formation Tops

Heebner	2785'	-1036
Douglas	2806'	-1057
Brown Lime	2855'	-1106
Lansing	2944'	-1195
Arbuckle	3283'	-1534

Drill Stem Tests
Trilobite Testing Inc.

DST #1 **Arbuckle**
Interval (3220' – 3278') Anchor Length 58'

IFP	BOB, 3-1/2 min	65.52-304.52#
ISI	2-1/2" blow-died 12 min	1134.48 #
FFP	BOB 3 min	310.62-489.78 #
FSI	no blow	1136.42 #

Recovery:	155' GOCM	45%gas	10%oil	45%m
	1275' GSYO	10%gas	85%oil	5%m
	120' GIP			

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Summary

The location for the Long #1-13 well was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which was positive. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Long #1-13 well.

Respectfully Submitted,

Bruce Ard
American Warrior Inc.

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CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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TICKET
19089

PAGE 1 OF 2

SERVICE LOCATIONS: **NESS CITY, KS**

WELL/PROJECT NO.: _____ LEASE: _____ COUNTY/PARISH: **RICE** STATE: **KS** CITY: **CHAYCO, KS** DATE: **17 OCT 10** OWNER: _____

TICKET TYPE: SERVICE SALES CONTRACTOR: **DUKE DRILLING RIG # 8** RIG NAME/NO.: _____ SHIPPED VIA: _____ DELIVERED TO: **LOCATION** ORDER NO.: _____

WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **S&L ONGSTRING** WELL PERMIT NO.: _____ WELL LOCATION: **W, 3 1/2 N, WIND**

REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	75	MIL			5.00	375.00
578		1			PUMP CHARGE	1	COB	3377	FT	1400.00	1400.00
402		1			CENTRALIZERS	6	EA.			55.00	330.00
403		1			BASKET	1	EA.			200.00	200.00
406		1			LATCH DOWN PLUG & BAPPLE	1	EA.			225.00	225.00
407		1			INSERT FLOAT SHADE W/AUTO FILL	1	EA.			275.00	275.00
281		1			MUD FLUSH	500	gal			1.00	500.00
221		1			LIQUID KCL	2	gal			25.00	50.00
###		1			ROTATING HEAD REPAIR					156.00	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

JUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 TIME SIGNED: **17 OCT 10** **2:30** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE 1	3355.00
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE 2	4410.92
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	7765.92
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rice TAX 7.3%	368.03
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	8133.95
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: _____

Thank You!



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19089

CUSTOMER AMERICAN WARRIOR WELL LONG 1-13 DATE 17 OCT 10 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	UNIT PRICE				AMOUNT		
		LOC	ACCT	DP			QTY	UNIT	QTY	UNIT			
276		1				FLOCELE	44	lbs			1.50	66	00
283		1				SALT	900	lbs			15	135	00
284		1				CALSEAL	8	SX	800	lbs	30	240	00
292		1				HALAD-322	184	lbs			7	868	00
290		1				D-AIR	12	gal			35	52	50
325		1				STANDARD CEMENT	175	SX			12	2100	00
581		1				SERVICE CHARGE					1	2102	50
583		1									1	686	92

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TOTAL WEIGHT 18318 LOADED MILES 75

CUBIC FEET 175SX TON MILES 686.92

4410 92

ALLIED CEMENTING CO., LLC. 041924

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
At Great Bend

DATE <i>10-13-10</i>	SEC. <i>13</i>	TWP. <i>19S</i>	RANGE <i>10W</i>	CALLED OUT	ON LOCATION	JOB START <i>8:30 a.m.</i>	JOB FINISH <i>9:00 p.m.</i>
LEASE <i>Long</i>	WELL # <i>1-13</i>	LOCATION <i>Chase 2W 3N.</i>			COUNTY <i>Rice</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)				KCC			

CONTRACTOR *Duke Drilling Rig #8*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *356'*

CASING SIZE *8 5/8* DEPTH *356.28*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *21.73 bbl*

OWNER **DEC 22 2010**

CEMENT **CONFIDENTIAL**

AMOUNT ORDERED *225 Cem 32cc*

29 Gal

COMMON	<i>225</i>	@	<i>13.50</i>	<i>3037.50</i>
POZMIX		@		
GEL		@		
CHLORIDE	<i>8</i>	@	<i>51.50</i>	<i>412.00</i>
ASC		@		

HANDLING	<i>225</i>	@	<i>2.25</i>	<i>506.25</i>
MILEAGE	<i>10/5k mile</i>			<i>427.50</i>
				TOTAL <i>4383.25</i>

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EQUIPMENT

PUMP TRUCK CEMENTER *Shane*

224 HELPER *Wayne*

BULK TRUCK

344 DRIVER *Bill TWS*

BULK TRUCK

DRIVER

REMARKS:

Ran 8' jets + landing jet.

Est Circulation

Mixed 225 sks

Cement Circulated!

CHARGE TO: *American Warrior*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<i>991.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>19</i>	@	<i>7.00</i>	<i>133.00</i>
MANIFOLD		@		
		@		
		@		
				TOTAL <i>1124.00</i>

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

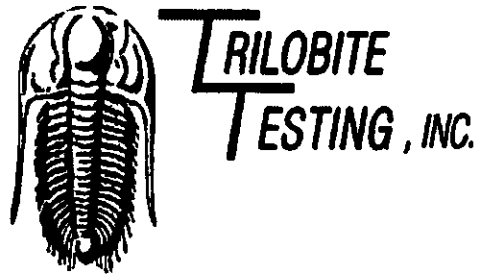
_____ @ _____

_____ @ _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

Thanks!



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City, KS 67846

ATTN: Bruce Ard

13-19-10 Rice,KS

Long 1-13

Start Date: 2010.10.16 @ 20:27:38

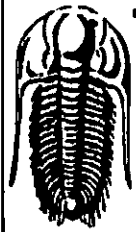
End Date: 2010.10.17 @ 03:46:32

Job Ticket #: 40315 DST #: 1

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Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.
PO Box 399
Garden City, KS 67846

ATTN: Bruce Ard

Long 1-13
13-19-10 Rice, KS
Job Ticket: 40315 **DST#: 1**
Test Start: 2010.10.16 @ 20:27:38

Tool Information

Drill Pipe:	Length: 3219.00 ft	Diameter: 3.80 inches	Volume: 45.15 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 45.15 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3220.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	58.00 ft			
Tool Length:	85.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3198.00	
Hydraulic tool	5.00			3203.00	
Jars	5.00			3208.00	
Safety Joint	2.00			3210.00	
Packer	5.00			3215.00	27.00 Bottom Of Top Packer
Packer	5.00			3220.00	
Stubb	1.00			3221.00	
Perforations	5.00			3226.00	
Change Over Sub	1.00			3227.00	
Recorder	0.00	8647	Inside	3227.00	
Recorder	0.00	8365	Outside	3227.00	
Blank Spacing	32.00			3259.00	
Change Over Sub	1.00			3260.00	
Perforations	15.00			3275.00	
Bullnose	3.00			3278.00	58.00 Bottom Packers & Anchor

Total Tool Length: 85.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

Long 1-13

PO Box 399
Garden City, KS 67846

13-19-10 Rice, KS

Job Ticket: 40315

DST#: 1

ATTN: Bruce Ard

Test Start: 2010.10.16 @ 20:27:38

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	41 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.77 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4700.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
155.00	GOCM 45%G, 10%O, 45%M	2.174
1275.00	GFO 10%G, 85%O, 5%M	17.885
0.00	120' GIP	0.000

Total Length: 1430.00 ft Total Volume: 20.059 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

