

CONFIDENTIAL WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/8/12

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785 **KCC**
Contractor: Name: W W Drilling, L.L.C.
License: 33575
Wellsite Geologist: David Goldak

API NO. 15 - 137-20532-0000
County: Norton
NW - NE - SW SW Sec. 34 Twp 3 S. R. 23 East West
1100 feet from (S) N (circle one) Line of Section
850 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Arndt Well #: 1-34
Field Name: _____
Producing Formation: Gorham Sand

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2453 Kelly Bushing: 2458
Total Depth: 3824 Plug Back Total Depth: 3824
Amount of Surface Pipe Set and Cemented at 8 5/8" set @ 347' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2046' Feet
If Alternate II completion, cement circulated from 2046'
feet depth to 600' w/ 550 sx total sx cmt.
1 inch down backside with 550 sx cement.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/12/2010</u>	<u>10/17/10</u>	<u>11/02/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan ARTI NS 12-10-10
(Data must be collected from the Reserve Pit)
Chloride content 27,000 ppm Fluid volume 1,100 bbls
Dewatering method used Evaporation and fill with natural soil.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec _____ Twp _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
Title: Alan L. DeGood, President Date: 12/8/10
Subscribed and sworn to before me this 8th day of December, 2010
Notary Public: Melinda S. Wooten
Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/12

KCC Office Use ONLY
 Letter of Confidentiality Attached 12/9/10 - 12/8/12
 Denied, Yes Date: _____
 Wireline Log Received
 Geologists Report Received
 UIC Distribution
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MELINDA S. WOOTEN
Notary Public
My Comm. Expires 3-12-12

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Operator Name: American Energies Corporation Lease Name: Arndt Well: 1-34
 Sec. 34 Twp. 3 S. R. 23W Vest County: Norton

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No Yes No
 (Submit Copy)

List All E. Logs Run:
 Temperature Survey
 Borehole Compensated Sonic
 Microresistivity
 Dual Compensated Porosity
 Dual Induction

Log Formation (Top), Depth and Datum Sample Datum
 Name Top Datum

See attached Drilling Report

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	347	Common	225 sx	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	3822.5	EA-2	175 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	DV tool @ 2046	Lite	550 sx total	1/4# floeal 200# hulls
1" from surface down to 600' with 550 sx cement				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	3766-3768	1500 gallons 15% PAD Acid	3744'
		2500 gallons 15% PAD Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3775'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Will begin producing well 1/1/11

Estimated Production Per 24 Hours	Oil Bbls est. 15 BOPD	Gas Mcf -0-	Water Bbls Est. 2 BWPD	Gas-Oil Ratio 0 gas	Gravity Unknown
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled Other Specify _____

(If vented, Sumit ACO-18.)

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Corporation

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155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

DRILLING AND COMPLETION REPORT
ARNDT #1-34

AEC'S LEASE #: 10691021
LOCATION: NW NE SW SW Section 34-T3S-R23W
COUNTY: Norton
API: 15-137-20532-0000
CONTRACTOR: W W Drilling, LLC
GEOLOGIST: David Goldak

NOTIFY: American Energies Corp
Alan L. DeGood Family Trust
Buffalo Creek Oil & Gas, LLC
Debbie Schmitt, LLC
Dianne Y. DeGood Family Trust
Great Plains Energy, INC.
Husker Logic, LLC
Hyde Resources, Inc.
Mica Energy Corp
RT & M Investments

SURFACE CASING: 8-5/8" 23#, tally 340.26'
PRODUCTION CASING: 4 1/2" 10.5# set @ 3822.5'
PROJECTED RTD: 3750'
G.L.: 2453' **K.B.:** 2458'
SPUD DATE: 10/12/10
COMPLETION DATE: 11/1/10
REFERENCE WELLS:

#1: JSF - #1 Lebeau, SE SE NE Section 33-T3S-R23W
#2: Allen - #1 Reich, NE NE NE Section 4-T4S-R23W

FORMATION:	SAMPLE LOG:				ELECTRIC LOG TOPS:			
			COMPARISON:				COMPARISON:	
			#1 Lebeau	#1 Reich			#1 Lebeau	#1 Reich
Anhydrite	2033	+425	+5	+52	2033	+425	+5	+52
Base Anhydrite	2063	+395	+5	+50	2063	+395	+5	+50
Topeka	3298	-840	+9	+61	3298	-840	+9	+61
Heebner	3499	-1041	+5	+60	3498	-1040	+6	+61
Toronto	3527	-1069	+6	+59	3526	-1068	+7	+60
Lansing	3542	-1084	+5	+60	3541	-1083	+6	+61
BKC	3723	-1265	+6	+66	3723	-1265	+6	+66
Gorham Sd	3764	-1306	+6	+79	3766	-1308	+4	+77
Granite Wash	3773	-1315	+16	+114	3777	-1319	+12	+110
RTD	3824	-1366			3825	-1367		

10/12/10 MIRT, RURT, should spud today.
10/13/10 Drilling ahead @ 775'. Mud cost: \$670, Mud Wt. 8.9, Viscosity: 28, Deviation: 1/2degree @ 348'. Spud on 10/12/10, @ 1:00 p.m. Drilled 12 1/4" surface hole and ran 8 jts 23# 8 5/8", tally 340.26, set @ 347'. Cemented with 225 sx Common, 3% CC, 2% gel. Plug down at 7:00 p.m. Allied Cementing. Cement did circulate.
10/14/10 Drilling ahead @ 2640'. Mud cost: \$6,160, Mud Wt.: 9.2, Viscosity: 28.
10/15/10 Drilling ahead @ 3347'
10/16/10 Drilling ahead @3598'. TIH after DST #1
Results DST #1 3496-3598' (Toronto, Lansing A, B, & C) 30-60-30-60. Rec. 5' OCM, 14% oil, 86% mud. 123' of SOCM, 2% gas, 6% oil, 92% mud. IHP: 1702#; IFP: 25-58#, ISIP: 1211#, FFP: 59-80#, FSIP: 1195#, FHP: 1676#, BHT: 97'
10/17/10 At 3815' and drilling ahead. RTD 3824' at 7:30 a.m.
Results DST #2:3720-3774' Gorham Sand, Times: 30-60-60-90. Rec. 38' GIP 25'HOCM 2% gas, 48% oil, 50% mud, & 60' OCM: 6% gas, 34% oil, 60% mud. IHP: 1807#, IFP: 19-32#, ISIP: 922#, FFP: 36-53#, FSIP: 907# FFP: 1772#.
10/18/10 Ran in 4 1/2" 10.5# production casing set @ 3822.5'. Cemented with 175 sx EA-2. Swift Cementing. Ran a cement shoe and a centralizer on the first joint. The third joint had a cement basket. The fifth joint a centralizer. The seventh joint a centralizer and the ninth joint a centralizer. The port collar was landed at 2046'. Placed a cement basket directly beneath the port collar and a centralizer beneath that and a centralizer above the port collar also. The total casing depth 3822.5'.

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Arndt 1-34 COMPLETION INFORMATION – Page two

11/02/10 Rigged up Express Well Service. Swabbed casing down to 1800'. Rigged up Log Tech of Kansas. Ran Bond Log which looked good. Located port collar at 2040 – 2043'. Top of cement was at 2910'. Swabbed casing down to 3100'. **Perforated 3766-68 – 2 SPF** – went in with casing swab and swabbed bottom – still @ 3100' down. Swabbed twice, on 2nd swab – trace of oil. Fluid 3750' down. Let set 15 minutes and went in – dry. Tripped in hole with packer and tubing to 3760'. Went in and made swab – after 3 hours – tagged fluid @ 3750'. SION

11/03/10 Went in with swab – no fluid. RU Swift acid and spotted 1 bbl acid. Pulled packer to 3744' and started treating.

Treatment Pressure	BBLS Acid
300#	1
400#	2 ½
425#	½ BPM
400#	6 bbls – ½ BPM
380#	After 500 gallons acid all in @ ½ BPM

Treatment Time	Pressure
	300# ISIP
After 5 minutes	150#
After 10 minutes	100#
After 15 minutes	50#
After 25 minutes	Slight Vacuum
After 30 minutes	Went in with swab and tagged fluid @ 200' down

Duration	Swabbing Results
1 st hour	Recovered 19 bbls fluid
2 nd hour	Recovered 3 ½ bbls – fluid @ 3600' down – 90% oil
3 rd hour	Recovered 2 bbls – 90% oil
4 th hour	Recovered 1 bbl – 90% oil

SION – Will retreat tomorrow

11/04/10 TIH – tag fluid – 900' fill-up overnight . RU Swift acid and acidize with 1500 gal. 15% PAD acid, started treating.

Treatment Pressure	BBLS Acid
500#	2-1/2 BPM after 600 gal. took to
900#	3 BPM
1200#	3-1/4 BPM

Treatment Time	Pressure
	500# ISIP
After 5 minutes	100#
After 10 minutes	50#
After 15 minutes	Slight Vacuum, let acid set 45 minutes. Total load to recover – 52 bbls

Duration	Swabbing Results
1 st hour	Recovered 24 bbls fluid – fluid 3000' from surface with trace of oil
2 nd hour	Recovered 6 bbls – fluid 3300' from surface – 80% oil
3 rd hour	Recovered 5 bbls – fluid 3400' from surface - 80% oil
4 th hour	Recovered 3-3/4 bbls - fluid 3500' from surface – 90% oil
5 th hour	Recovered 4 bbls – fluid 3500' from surface – 90% oil
6 th hour	Recovered 3-3/4 bbls – fluid 3500' from surface – 90%
Total recovery for day 46.5 bbl SION	

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11/05/10 Went in and tagged fluid @ 2800' down – had 900' fill – 95% oil.

Duration	Swabbing Results
Made 2 swabs	Recovered 5 bbls
1st hour	Recovered 7 bbls
2 nd hour	Recovered 5 bbls – fluid @ 3500'
1 st ½ hour	300' fill
2 nd ½ hour	300' fill – total 2 bbls

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Began swabbing every 15 minutes

Duration	Swabbing Results
1 st hour	Recovered 3 ¼ bbls – 90% oil
2 nd hour	Recovered 2 ½ bbls – 90% oil

Hooked up Swift Acid and treated with 2500 gallons of 15% PAD Acid, hole loaded at 25 bbls.

Treatment Results:

Total Acid Used	Treatment Rate	Pressure
	3 BPM	500#
3 bbls	4 BPM	700#
26 bbls	4 ½ BPM	1100#
36 bbls	5 BPM	1600#
41 bbls	5 ¼ BPM	1750#
47 bbls	5 ½ BPM	2000#
40 bbls	5 ¾ BPM	2050#
70 bbls	6 BPM	2150#
80 bbls – 5 bbls over flush	6 BPM	2000#

ISIP: 450#, after 5 minutes 150#, after 10 minutes - vacuum

Duration	Swabbing Results
1 hour -	Went in with swab and tagged fluid @ 600' down
1 st hour	27 bbls – trace of oil – fluid @ 2200' down
2 nd hour	0 bbls – 50% oil – fluid @ 3000' down

SION

11/08/10 Went in hole – 1600' fill up over weekend – 600' oil.

Duration	Swabbing Results
1 st hour	11 bbls – 50% oil – fluid level 1500' down
2 nd hour	8 bbls – 55% oil – fluid level 3500' down
3 rd hour	6 ¼ bbls – 70% oil – fluid level 3500' down
4 th hour	5 bbls – 70% oil – fluid level 3500' down
5 th hour	3 ¾ bbls – 70% oil – fluid level 3550' down
6 th hour	3 ¾ bbls – 85% oil – fluid level 3550' down
7 th hour	3 ¾ bbls – 90% oil – fluid level 3550' down

Tripped out of hole with packer. SION

11/09/10 Will cement port collar today.

11/10/10 Tripped in hole with plug to 3000', set plug and spotted 1 sx sand over plug. Came up to port collar and opened port collar – pumped 5 bbl water and had blow on surface pipe. Started cementing with 275 sx lite and ¼# floseal. After 100 sx – no returns, so started staging cement. After 225 sx – blow but no circulation. Called for additional cement and kept staging. Cement arrived – additional 125 sx with ¼# floseal and 200# hulls, kept pumping cement – no circulation. Went down and circulated sand off plug – tripped out of hole with port collar tool. Will run temperature survey in the morning. SION

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- 11/11/10 Rigged up Log Tech of Kansas. Ran temperature survey – found top of cement @ 675'. Hooked up pressure truck and pumped 1 ½ BPM @ 60#. Called State – will allow us to go down backside with cement. Called for cement – Swift Cementing (ticket #19329) – Tripped in hole with plug tool. Rigged up Swift Cement and started cementing with 150 sx, after 80 sx – started getting pressure at 1 ½ BPM @ 200#, after 140 sx @ ½ BPM @ 400#. Started staging – after 150 sx – pressure @ 400#. Let set for 15 minutes - Pressure at 200#. SI Tripped out of hole with plug. SION
- 11/12/10 Ran tubing to bottom – set 2' off bottom , total 121 jts 1 – 4' sub set @ 3775'. Went in with swab and tagged fluid at 2550' – had 1200' fluid in hole. 1100' was oil. Swabbed 1 hour and recovered 15 bbls – 90% oil. Ran a 2 X 1 ½ X 10' RWB pump, 150 new ¾" rods and ran 1 – 4', 1 – 8', 1 – 2' rod sub, 16' polished rod. Seated pump – longstroked well, had good blow. RDMO. Will begin setting equipment on Monday, weather permitting. SIOWE
- 11/15/10 Set 2 – 200 bbl fiberglass stock tanks
Set 1 – 210 bbl fiberglass gun barrel
Set 1 – 200 bbl fiberglass saltwater tank
Set 114 – 54" stroke Parkersburg Pumping Unit
Set C-66 Engine
Laid 3" leadline from well to gun barrel
Purchaser will be Coffeyville Resources, Lease #300930, assigned tank numbers are 642 and 643.
- 11/18/10 Started well
- 11/19/10 Made 60 bbls oil, 4 bbls water
- 11/20/10 Made 40 bbls oil, 4 bbls water
- 11/21/10 Made 18 bbls oil, 2 bbls water
- 11/22/10 Made 18 bbls oil, 2 bbls water
- 11/23/10 Made 3.5 bbls oil, 0 bbls water – down 18 hours – engine problems
- 11/24/10 Made 5.0 bbls oil, 20 bbls water – injecting emulsifier, total fluid 25 bbls, 85% oil.
- 11/25/10 Made 3.34 bbls oil, 28.65 bbls total fluid – 85% oil – well is going down with engine problems
- 11/26/10 Made 3.34 bbls oil, 28.65 bbls total fluid – 85% oil – well is going down with engine problems
- 11/27/10 Made 3.34 bbls oil, 28.65 bbls total fluid – 85% oil – well is going down with engine problems
- 11/28/10 -0- bbls oil – well is shut-down – waiting on mechanic
- 11/29/10 Mechanic to be on location today.
- 11/30/10 Made 31.73 bbls oil, 1 bbl water – 18 hours production. Mechanic repaired carburetor, engine running smoothly.

Will fill stock tanks and begin selling oil after the 1st of the year.

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ED
ING CO., LLC
 & Acidizing Services
 31 Russell, KS 67665

INVOICE

Invoice Number: 124887
 Invoice Date: Oct 12, 2010
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
American Energies Corp. 155 N. Market Ste. #710 Wichita, KS 67202

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26216.501

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Am Eng	AMDT #1-34	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Oct 12, 2010	11/11/10

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	13.50	3,037.50
4.00	MAT	Gel	20.25	81.00
8.00	MAT	Chloride	51.50	412.00
225.00	SER	Handling	2.25	506.25
70.00	SER	Mileage 225 sx @ .10 per sk per mi	22.50	1,575.00
1.00	SER	Surface	991.00	991.00
70.00	SER	Pump Truck Mileage	7.00	490.00

ENT'D OCT 29 ENT'D

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ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ *1418.35*

ONLY IF PAID ON OR BEFORE
 Nov 6, 2010

Subtotal	7,092.75
Sales Tax	248.90
Total Invoice Amount	7,341.65
Payment/Credit Applied	
TOTAL	7,341.65

RECD OCT 21 2010 *5923.10*

ALLIED CEMENTING CO., LLC. 041962

KCC

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT: Russell KS

DATE <u>10-12-10</u>	SEC. <u>34</u>	TWP. <u>3</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30pm</u>	JOB FINISH <u>7:00pm</u>
LEASE <u>AMPT</u>		WELL # <u>1-34</u>		LOCATION <u>Norton KS. 6 S 1 W 1/4 N 1/4 E, DNTO</u>		COUNTY <u>Norton</u>	STATE <u>KANSAS</u>
OLD OR NEW (Circle one)							

CONTRACTOR W-W-DRLG. Rig#

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 TD. 348

CASING SIZE 8 5/8 New DEPTH 348

TUBING SIZE 2 3/8 DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 21 / BBL

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

417 HELPER Heath

BULK TRUCK

410 DRIVER Rou

BULK TRUCK

DRIVER

OWNER

CEMENT

AMOUNT ORDERED 225 8x Com

2 3/8 GEL

3 3/8 CC

COMMON	<u>225</u>	@ <u>13.50</u>	<u>3037.50</u>
POZMIX		@	
GEL	<u>4</u>	@ <u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>8</u>	@ <u>51.50</u>	<u>412.00</u>
ASC		@	
HANDLING	<u>225</u>	@ <u>2.25</u>	<u>506.25</u>
MILEAGE	<u>110/HR/mile</u>		<u>1575.00</u>
			TOTAL <u>5611.95</u>

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REMARKS:

Ran New 8 5/8 JT'S, OF #
CSG. Set @
Cement w/ 225 8x Com 3 & 2
Cement did circulate
TO SURFACE

THANK'S

CHARGE TO: AMERICAN ENERGIES Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 1

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @

MILEAGE 70 @ 7.00 490.00

MANIFOLD @

TOTAL 1481.00

PLUG & FLOAT EQUIPMENT

@

@

@

@

TOTAL _____

REC'D OCT 21 2010

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 1481.00

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Sid Dartsches

SIGNATURE [Signature]



CHARGE TO: AMERICAN ENERGIES
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
19214

PAGE 1 OF 2

REC'D OCT 21 2010

1. SERVICE LOCATIONS <u>HAYS</u>	WELL/PROJECT NO. <u>1-34</u>	LEASE <u>AMST</u>	COUNTY/PARISH <u>NORTON</u>	STATE <u>KS</u>	CITY	DATE <u>10-17-10</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>WINDRILL #8</u>	SHIPPED VIA <u>27</u>	DELIVERED TO <u>Zs. 16. Ln Norton</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>LONGSTRINGS</u>	WELL PERMIT NO. <u>15137-20532</u>	WELL LOCATION <u>SSY, T3, R23</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #112	90		mi		5.00	450.00
578		1			Pump SERVICE	1		EA		400.00	400.00
201		1			LIQUID MCC	2		GAZ		25.00	50.00
281		1			MIX FLURSH	500		UMZ		1.00	500.00
290		1			D-AIR	2		GAZ		35.00	70.00
402		1			CENTRALIZER	6		EA	4 1/2 in	50.00	300.00
403		1			BASSET	2		EA	4 1/2 in	200.00	400.00
404		1			PORT COLLAR	1		EA	4 1/2 in	1900.00	1900.00
406		1			LATCH DOWN PLUG & BUSH	1		EA	4 1/2 in	200.00	200.00
407		1			FUSIBLE FLOAT SHADE 4/AUTO FILL	1		EA	4 1/2 in	250.00	250.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Michael D. [Signature]
 DATE SIGNED 10-17-10 TIME SIGNED 1000
 A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	5520.00
Page 2	4021.86
sub TOTAL	9541.86
Norton TAX 7.05%	465.81
TOTAL	10,007.67

SWIFT OPERATOR [Signature]

APPROVAL _____

Thank You!



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/3/2010	19157

BILL TO
American Energies Corporation 155 North Market Street 710 Market Centre Building Wichita, KS 67202

KCC
DEC 08 2010
CONFIDENTIAL

3008

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Arndt	Norton	Express Well Serv...	Oil	Development	Acidize Perfs	Blaine

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way	80	Miles	5.00	400.00
501D	Acid Pump Charge	1	Job	600.00	600.00
303 - 15%	MCA Acid	500	Gallons	1.85	925.00
249	STR-1 (Pen 88)	1	Gallon(s)	35.00	35.00
235	INH.1 ESA-28	1	Gallon(s)	35.00	35.00
	Subtotal				1,995.00
	Sales Tax Norton County			7.05%	0.00

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ENT'D NOV 09 ENT'D

Thank You For Your Business!	Total	\$1,995.00
------------------------------	-------	------------

RECD NOV - 5 2010



CHARGE TO: American Energies
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

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 KOC WICHITA

TICKET
 19157

PAGE 1 OF 1

1. SERVICE LOCATIONS: Ness city KS WELL/PROJECT NO. #1 LEASE Arndt COUNTY/PARISH Norton STATE KS CITY Norton DATE 3 Nov 10 OWNER _____

2. TICKET TYPE SERVICE SALES CONTRACTOR _____ ORIG NAME/NO. _____ SHIPPED VIA CT DELIVERED TO location ORDER NO. _____

3. WELL TYPE oil WELL CATEGORY Express JOB PURPOSE acidize perfs WELL PERMIT NO. _____ WELL LOCATION Norton 5th Rd S 1-W

4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

REC'D NOV 10 2010

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE TRK 114	80	mi			5.00	400.00
501		1			Pump Charge	1	ea			600.00	600.00
303		1			mca acid	15	gal	500	gal	1.95	925.00
249		1			STR-1			1	gal	35.00	35.00
235		1			inhib-1			1	gal	35.00	35.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Thao Stan
 DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1995.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	1995.00

Norton
 TAX 7.05%

JOB LOG

SWIFT Services, Inc.

DATE 3 NOV 10 PAGE NO.

CUSTOMER American Energies WELL NO. 41 LEASE Arndts JOB TYPE Acidize Perfs TICKET NO. 19157

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								500 gal 15% MCA 2 3/4" x 5 1/2"
								KCC DEC 08 2010 CONFIDENTIAL
								perfs 3766-68 pkr 3768 - 5 pot + rest 3744
	0830							on loc TRK 114 - hole is dry wait on water truck
	0900		1					5 POT 1 BBL
	1010							start down hole (12 bbl of acid)
	1015	3	12					start flush
	1017		14 1/2					load tubing (1/2 bbl start)
						200		stage at 200
	1020		16			300		stage at 300
	1022		17			400		stage at 400
	1030	1/2	19			425		feeding at 425
	1035	1/2	22			400		
	1040	1/2	25			375		
	1045	1/2	27			375		Kickout 151 P 300 5 min 100 10 min 75 15 min 50
	1108							23 min to VACUUM - 27 bbl load -

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DEC 09 2010
KCC WICHITA

Thanks
Dave & Berne

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/5/2010	18200

BILL TO
American Energies Corporation 155 North Market Street 710 Market Centre Building Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

3008.501

KCC
DEC 8 2010
CONFIDENTIAL

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-34	Arndt	Norton	Express Well Serv...	Oil	Development	Acid - ReTreat P...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				90	Miles	5.00	450.00
501D	Acid Pump Charge				1	Job	600.00	600.00
302 - 15%	DSFE Acid				2,500	Gallons	2.10	5,250.00
222	Xylene Emulsifier (ESA-63)				10	Gallon(s)	25.00	250.00
226	Xylene				250	Gallon(s)	7.50	1,875.00
230	Surf-3 ESA-N35 (Losurf 300)				3	Gallon(s)	25.00	75.00
232	Musal ESA-64				50	Gallon(s)	15.00	750.00
235	INH.1 ESA-28				3	Gallon(s)	35.00	105.00
237	Cla-Sta-1 ESA-52 Or (CS-260)				3	Gallon(s)	30.00	90.00
	Subtotal							9,445.00
	Sales Tax Norton County						7.05%	0.00

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ENT'D NOV 18 ENT'D
DEC 09 2010
KCC WICHITA

We Appreciate Your Business!	Total	\$9,445.00
-------------------------------------	--------------	------------

RECD NOV - 9 2010



CHARGE TO: American Energies
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

RECEIVED
 DEC 09 2010
 KCC WICHITA

TICKET
 18200

PAGE 1 OF 1

KCC
 DEC 08 2010
 CONFIDENTIAL

NOV 10 2010

SERVICE LOCATIONS 1. <u>Hayes, Kc</u>	WELL/PROJECT NO. <u>1-34</u>	LEASE <u>Arnatt</u>	COUNTY/PARISH <u>Norton</u>	STATE <u>Ks</u>	CITY <u>Norton, Ks</u>	DATE <u>11-5-10</u>	OWNER
2. _____	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Express</u>	RIG NAME/NO.	SHIPPED VIA <u>113</u>	DELIVERED TO	ORDER NO.	
3. _____	WELL TYPE <u>oil</u>	WELL CATEGORY <u>wildcat</u>	JOB PURPOSE <u>Acid Retreatment</u>	WELL PERMIT NO.	WELL LOCATION		
4. _____	REFERRAL LOCATION	INVOICE INSTRUCTIONS <u>3766-65</u>					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
500		1			MILEAGE #113	90	mi		500	45000
501		1			Acid Pump Charge	1	cc		60000	60000
302		1			DS FE Paul Acid	2500	gal	15%	210	52500
222		1			Xylene Emulsifier	10	gal		2500	25000
226		1			Xylene 10%	250	gal		750	187500
230		1			Surf-3	3	gal		2500	7500
231		1			Miscal 2%	50	gal		1500	75000
235		1			Tahib	3	gal		3500	10500
237		1			Clu-Stu-1	3	gal		3000	9000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]

DATE SIGNED 11-5-10 TIME SIGNED 1600 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 944500

Norton TAX 7.05%

TOTAL 9445100

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-5-10 PAGE NO. 1

CUSTOMER American Energies WELL NO. 1234 LEASE Arndt JOB TYPE Acid Treatment TICKET NO. 18200

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430					235	5 1/2	On location - Rig switching Set up Tre to Pump Ports 3766'-108 PR @ 3744'
	1445	5						Start 2500 GAL 15% DSFE Prod Acid Loaded @ 25 - est. rate
		3	25			500		KCC
		4	28			600		DEC 08 2010
		4	32			700		CONFIDENTIAL
		4 1/2	35			1100		
		5	44			1600		
		5 1/4	50			1750		
		5 1/2	60			2000		Fin Acid - start 20 BBL Flush
		5 3/4	66			2050		
		6	70			2150		
		6	77			2000		Ps. Decrease
	1505	0	80			2000 450		Fin Flush - 450 # 151P
	1510					150		
	1515					Vac		Vac - 10 min Job Complete Pack up <i>[Signature]</i>

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REC'D NOV - 9 2010

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/4/2010	19302

BILL TO
American Energies Corporation 155 North Market Street 710 Market Centre Building Wichita, KS 67202

KCC
DEC 08 2010
CONFIDENTIAL
3008.001

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator	
Net 30	#1-34	Arndt	Norton	Express Well Serv...	Oil	Development	Acidize Perfs	Nick	
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT	
500D	Mileage - 1 Way				90	Miles	5.00	450.00	
501D	Acid Pump Charge				1	Job	600.00	600.00	
302 - 15%	DSFE Acid				1,500	Gallons	2.10	3,150.00	
222	Xylene Emulsifier (ESA-63)				6	Gallon(s)	25.00	150.00	
226	Xylene				150	Gallon(s)	7.50	1,125.00	
230	Surf-3 ESA-N35 (Losurf 300)				2	Gallon(s)	25.00	50.00	
232	Musal ESA-64				30	Gallon(s)	15.00	450.00	
235	INH.1 ESA-28				2	Gallon(s)	35.00	70.00	
237	Cla-Sta-1 ESA-52 Or (CS-260)				2	Gallon(s)	30.00	60.00	
	Subtotal							6,105.00	
	Sales Tax Norton County						7.05%	0.00	
ENT'D NOV 18 ENT'D									
RECEIVED DEC 09 2010 KCC WICHITA									
We Appreciate Your Business!							Total	\$6,105.00	

REC'D NOV - 9 2010



CHARGE TO: American Energies
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
19302

PAGE 1 OF 1

RECEIVED
DEC 09 2010
KCC WICHITA

SERVICE LOCATIONS: 1. Hays, KS

WELL/PROJECT NO: 81-34 LEASE: Acadt COUNTY/PARISH: Norton STATE: Ks CITY: _____ DATE: 10-4-10 OWNER: Same

TICKET TYPE: SERVICE SALES CONTRACTOR: Express Well Service RIG NAME/NO: _____ SHIPPED VIA: CH DELIVERED TO: Location ORDER NO. _____

WELL TYPE: oil WELL CATEGORY: development JOB PURPOSE: Acidize Perfs WELL PERMIT NO. _____ WELL LOCATION: _____

REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
500		1			MILEAGE #110	90	mi	5.00		450.00
501		1			Acid Pump Charge	1	ea	600.00		600.00
302		1			DSFE	1500	gal	2.10	15%	3150.00
222		1			Xylene Emulsifier	6	gal	25.00		150.00
226		1			Xylene	150	gal	7.50		1125.00
230		1			Surf-3	2	gal	25.00		50.00
232		1			Musal	30	gal	15.00		450.00
235		1			INH-1	2	gal	25.00		70.00
237		1			Cha-Sta-1	2	gal	30.00		60.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Thad Starn
 DATE SIGNED: 11-4-10 TIME SIGNED: 0950 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	6105.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Norton TAX 7.05%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	6105.00
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR: Mark Kabe APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **11-4-10** PAGE NO. **1**

CUSTOMER **American Energies**

WELL NO. **1-34**

LEASE **Arndt**

JOB TYPE **Acidize Perfs**

TICKET NO. **19302**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							on loc setup Trk
								2 3/4" x 4 1/2" KCC
								PKR 3744' DEC 08 2010
								Perfs 2766'-68' CONFIDENTIAL
	0910	3	0			0		start Acid
	0915	1.5	15			0		Acid + Perfs
	0916	2.5	16			500		Hole headed increase rate
	0923	3	36			900		start flush increase rate
	0924	3.25	40			1000		increase rate
	0926	3.5	45			1100		" "
	0928		52			1100		Acid flushed
						500		151P
						100		5 min
						50		10 min
						0		14 min VACUUM

Thank you
Nick + Josh
KCC WICHITA

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DEC 09 2010

RECD NOV - 9 2010

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/10/2010	19329

BILL TO
American Energies Corporation 155 North Market Street 710 Market Centre Building Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

3001.001

KCC
DEC 08 2010
CONFIDENTIAL

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-34	Arndt	Norton	Express Well Serv...	Oil	Development	Cement Backside...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	5.00	400.00
576D-S	Pump Charge				1	Job	750.00	750.00
290	D-Air				2	Gallon(s)	35.00	70.00T
275	Cotton Seed Hulls				1	Sack(s)	25.00	25.00T
330	Swift Multi-Density Standard (MIDCON II)				150	Sacks	15.00	2,250.00T
276	Flocele				38	Lb(s)	1.50	57.00T
581D	Service Charge Cement				150	Sacks	1.50	225.00
583D	Drayage				597.12	Ton Miles	1.00	597.12
	Subtotal							4,374.12
	Sales Tax Norton County						7.05%	169.34

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DEC 09 2010
KCC
ENT'D NOV 30 2010
WICHITA

We Appreciate Your Business!	Total	\$4,543.46
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CHARGE TO: American Energies
 ADDRESS:
 CITY, STATE, ZIP CODE:

KCC
DEC 08 2010
CONFIDENTIAL

RECEIVED
DEC 09 2010
REC WICHITA

TICKET
19329

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Hayes, KS</u>	WELL/PROJECT NO. <u>1-34</u>	LEASE <u>Arault</u>	COUNTY/PARISH <u>Norton</u>	STATE <u>Ks</u>	CITY	OWNER
2. <u>Ness City, KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Express</u>	RIG NAME/NO.	SHIPPED VIA <u>LT</u>	DELIVERED TO <u>S/Norton, KS</u>	ORDER NO. <u>71-10-10</u>
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>W.boat</u>	JOB PURPOSE <u>cut Backside of 5 1/2 casing</u>	WELL PERMIT NO.	WELL LOCATION	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #113	30	mi	500		15000
576.5		1			Pump Charge - cut Ann of 5 1/2	1	ea	75000		75000
290		1			D-Air	2	bal	3500		7000
275		1			Cotton Seal Hubs	1	SKS	100	165	3500
330		2			SMD cut 1/4" flocc	150	SKS	14890	165	223350
276		2			Flocc	35	165	150		5250
581		2			Service Charge	150	SKS	150		22500
583		2			Drayage	59212	TU	14908	165	59712

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Ther Stan
 DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4374	12
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Norton TAX 7.05%	109 34
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4543 46
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services.

SWIFT OPERATOR: [Signature] APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-10-10 PAGE NO. 1

CUSTOMER American Energies WELL NO. 1-34 LEASE Arnatt JOB TYPE Cut Backside of 5 1/2" TICKET NO. 19329

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300					500# close in	Ann	On location Press casing & lbs
	1 1/2					Ann Val	150#	Start 95 SKS SMD @ 12.7#/gal w 25# shells
	1 1/2		(13)	28		Ann Val	100	Start 35 SKS SMD @ 12.0#/gal w 25# shells
	1 1/2		(15)			50	150	Start 80 SKS SMD @ 11.7#/gal
	1 1/2			33		200	350	Press building & Bk back & Build again
	1			40		400	300	Slow rate
	1/2		(55)			400	400	Shut Down - Lot Press stabilize
	0					100	400	Holding 160#
						150	400	Press to 400#
						400	350	Press to 400#
	1430					300#		Close in Ann - Holding - (Release casing Press)
								Mix 150 SKS SMD Unit.
								Job Complete
								Thanks Don, Doug & John
								Wash up & Pack up

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DEC 08 2010
CONFIDENTIAL

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DEC 09 2010
KCC WICHITA



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/9/2010	19108

BILL TO
American Energies Corporation 155 North Market Street 710 Market Centre Building Wichita, KS 67202

3001
2200

- Acidizing
- Cement
- Tool Rental

KCC
DEC 08 2010
CONFIDENTIAL

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	
Net 30	#1-34	Arndt	Norton	Express Well Serv...	Oil	Development	Wayne	
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	5.00	350.00
576D-D	Pump Charge - Port Collar				1	Job	1,100.00	1,100.00
288	Sand (20/40 Brady)				1	Sack(s)	22.00	22.00T
330	Swift Multi-Density Standard (MIDCON II)				425	Sacks	15.00	6,375.00T
276	Flocele				120	Lb(s)	1.50	180.00T
290	D-Air				5	Gallon(s)	35.00	175.00T
581D	Service Charge Cement				425	Sacks	1.50	637.50
583D	Drayage				1,480.85	Ton Miles	1.00	1,480.85
	Subtotal							10,320.35
	Sales Tax Norton County						7.05%	476.02
ENT'D NOV 8 0 ENT'D								
We Appreciate Your Business!						Total		\$10,796.37

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KCC WICHITA

RECD NOV 12 2010



CHARGE TO: **AMERICAN ENERGIES**
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 DEC 09 2010
 KCC WICHITA

TICKET
 19108

PAGE 1 OF 1

NOV 12 2010

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 1-34	LEASE ARNDT	COUNTY/PARISH NORTON	STATE Ks	CITY	DATE 11-9-10	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR EXPRESS WELL SERVICE	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PUMP COLAR	WELL PERMIT NO.	WELL LOCATION NORTON, Ks - 8s, 1w, 14w, E		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	70		MI		5.00	350.00
576D		1			PUMP CHARGE	1		708		1100.00	1100.00
288		1			SACK SAND 20/40	1		SBS		22.00	22.00
330		1			SWIFT MULTI-DISSOY STAMPED	425		SBS		15.00	6375.00
276		1			FLEXCEL	120		LBS		1.50	180.00
290		1			D-ADD	5		GA		35.00	175.00
581		1			SERVICE CHARGE CEMENT	275		SBS		1.50	412.50
583		1			DRAYAGE	27320		LBS	956.2 TM	1.00	956.20
581		1			SERVICE CHARGE CEMENT	150		SBS		1.50	225.00
583		1			DRAYAGE	14990		LBS	524.65 TM	1.00	524.65

KCC
 DEC 8 8 2010
 CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Thad Sten*

DATE SIGNED **11-9-10** TIME SIGNED **0930**

A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				10320	35
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Norton TAX 7.05%	476.02
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	10,796.37
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR *Wayne Wilson* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-9-10 PAGE NO. 7

CUSTOMER AMERICAN ENERGIES WELL NO. 1-34 LEASE ARJNT JOB TYPE TOOLS - CEMENT PORT COLLAR TICKET NO. 19107 - 19108

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION
								2 3/8 x 4 1/2 RBP = 3015' (97 JTS) PORT COLLAR = 2040
	0815							START TSJ-RBP PORT COLLAR OPSIDING TOOL
	0930	3	60	✓		700		CIRCULATE HOLE CLEAN
	0955		9	✓		1000		TEST RBP - HELD SPOT 1 SK SAND
	1145	3	5	✓		300		OPEN PORT COLLAR - ZIT RATE - SLIGHT BLOW
	1200	3 ^{AVG}	235	✓		600 ^{AVG}		MAX CEMENT 425 SKS SMD = 11.2 PPG (INTERVALS)
	1620	3	7	✓		800		DISPLACE CEMENT
	1630			✓		1000		CLOSE PORT COLLAR - PSE TEST - HELD CIRCULATED 0 SKS CEMENT TO POT
	1640	3	20	✓		450		RUN 5 JTS - CIRCULATE CLEAN WASH TRUCK
	1715	4	35	✓		900		RUN TUBING - WASH SAND OFF RBP - LEAVE SET PULL TUBING OUT WELL
								RUN TEMP - SURVEY 11-10-10
	1800							JOB COMPLETE

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DEC 08 2010
CONFIDENTIAL

THANK YOU
WANE, JEFF, DAVID, JOHN
RECEIVED
DEC 09 2010
KCC WICHITA



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
10/17/2010	19214

BILL TO
American Energies Corporation 155 North Market Street 710 Market Centre Building Wichita, KS 67202

• Acidizing
• Cement
• Tool Rental KCC
3001.00!
DEC 08 2010
CONFIDENTIAL

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-34	Amdt Amdt	Norton	WW Drilling #8	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				90	Miles	5.00	450.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-4	4 1/2" Centralizer				6	Each	50.00	300.00T
403-4	4 1/2" Cement Basket				2	Each	200.00	400.00T
404-4	4 1/2" Port Collar				1	Each	1,900.00	1,900.00T
406-4	4 1/2" Latch Down Plug & Baffle				1	Each	200.00	200.00T
407-4	4 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
325	Standard Cement				175	Sacks	12.00	2,100.00T
276	Flocele				44	Lb(s)	1.50	66.00T
283	Salt				875	Lb(s)	0.15	131.25T
284	Calseal				8	Sack(s)	30.00	240.00T
285	CFR-1				100	Lb(s)	4.00	400.00T
581D	Service Charge Cement				175	Sacks	1.50	262.50
583D	Drayage				822.11	Ton Miles	1.00	822.11
	Subtotal							9,541.86
	Sales Tax Norton County						7.05%	465.81
We Appreciate Your Business!						Total		\$10,007.67

ENT'D NOV 19 ENT'D

RECEIVED
DEC 09 2010
KCC WICHITA

RECD OCT 21 2010



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Energies Corp.**

155 N. Market STE 710
Wichita, KS 67202

ATTN: Dave Goldak

34/3s/23w Norton KS

Arndt #1-34

Start Date: 2010.10.16 @ 00:02:00

End Date: 2010.10.16 @ 06:29:30

Job Ticket #: 38449 DST #: 1

**KCC
DEC 08 2010
CONFIDENTIAL**

**RECEIVED
DEC 09 2010
KCC WICHITA**

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Energies Corp.
155 N. Market STE 710
Wichita, KS 67202
ATTN: Dave Goldak

Arndt #1-34
34/3w/23w Norton KS
Job Ticket: 38449 DST#: 1
Test Start: 2010.10.16 @ 00:02:00

Tool Information

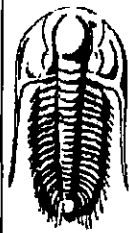
Drill Pipe:	Length: 3356.00 ft	Diameter: 3.80 inches	Volume: 47.08 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 47.68 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3496.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	102.00 ft			
Tool Length:	130.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3473.00	
Hydraulic tool	5.00			3478.00	
Jars	5.00			3483.00	
Safety Joint	3.00			3486.00	
Packer	5.00			3491.00	28.00 Bottom Of Top Packer
Packer	5.00			3496.00	
Stubb	1.00			3497.00	
Recorder	0.00	8366	inside	3497.00	
Recorder	0.00	8320	inside	3497.00	
Perforations	33.00			3530.00	
Blank Spacing	63.00			3593.00	
Perforations	2.00			3595.00	
Bullnose	3.00			3598.00	102.00 Bottom Packers & Anchor

Total Tool Length: 130.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp.

Arndt #1-34

155 N. Market STE 710
Wichita, KS 67202

34/3s/23w Norton KS

Job Ticket: 38449

DST#: 1

ATTN: Dave Goldak

Test Start: 2010.10.16 @ 00:02:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 57.00 sec/qt

Water Loss: 7.18 in³

Resistivity: ohm.m

Salinity: 1100.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
123.00	SOCM 92% _m , 6% _o , 2% _g	0.605
5.00	DCM 86% _m , 14% _o	0.070

Total Length: 128.00 ft Total Volume: 0.675 bbl

Num Fluid Samples: 0

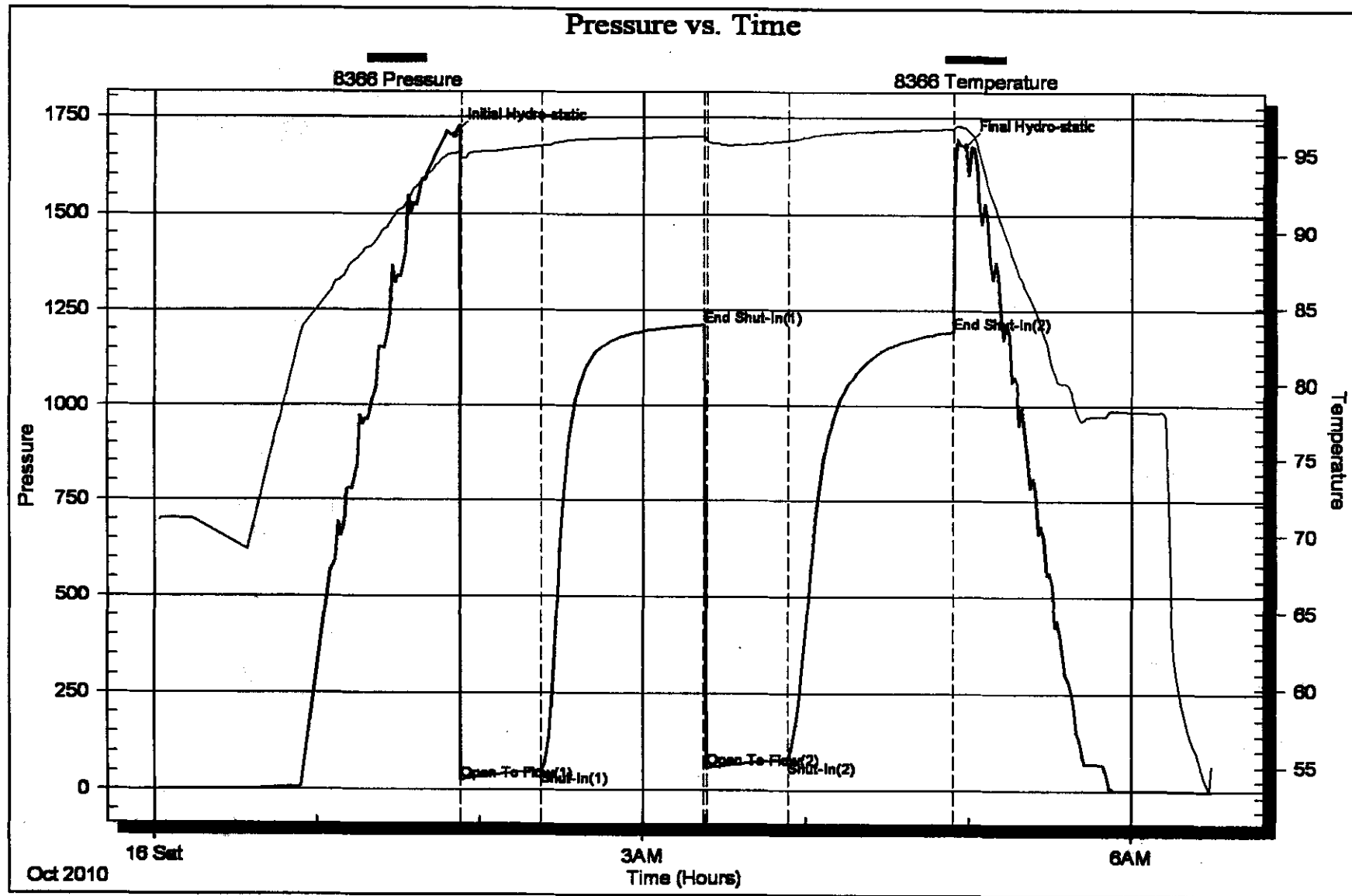
Num Gas Bombs: 0

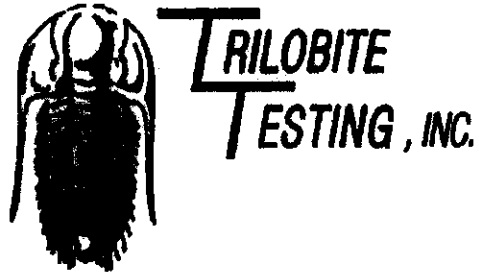
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **American Energies Corp.**

155 N. Market STE 710
Wichita, KS 67202

ATTN: Dave Goldak

34/3s/23w Norton KS

Arndt #1-34

Start Date: 2010.10.16 @ 19:39:00

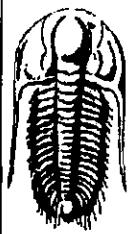
End Date: 2010.10.17 @ 02:39:00

Job Ticket #: 38450 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5820



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Energies Corp.

Arndt #1-34

155 N. Market STE 710
Wichita, KS 67202

34/3s/23w Norton KS

Job Ticket: 38450

DST#: 2

ATTN: Dave Goldak

Test Start: 2010.10.16 @ 19:39:00

GENERAL INFORMATION:

Formation: Gorham Sand

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:10:00

Time Test Ended: 02:39:00

Test Type: Conventional Bottom Hole

Tester: James Winder

Unit No: 46

Interval: 3720.00 ft (KB) To 3774.00 ft (KB) (TVD)

Reference Elevations: 2458.00 ft (KB)

Total Depth: 3774.00 ft (KB) (TVD)

2453.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8366

Inside

Press@RunDepth: 52.78 psig @ 3721.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.10.16

End Date: 2010.10.17

Last Calib.: 2010.10.17

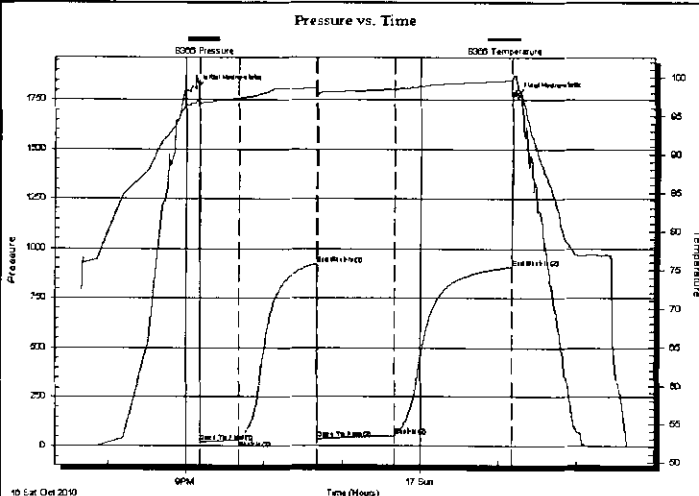
Start Time: 19:39:05

End Time: 02:38:59

Time On Btm: 2010.10.16 @ 21:07:00

Time Off Btm: 2010.10.17 @ 01:13:00

TEST COMMENT: IF: Blow built to 1 3/4"
IS: Bled off, No blow back
FF: Blow built to 4"
FS: Bled off, No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1806.56	96.64	Initial Hydro-static
3	19.31	96.60	Open To Flow (1)
34	32.08	97.27	Shut-In(1)
93	922.43	98.62	End Shut-In(1)
94	36.38	98.05	Open To Flow (2)
153	52.78	98.51	Shut-In(2)
243	906.91	99.58	End Shut-In(2)
246	1772.48	100.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OCM60% m, 34% o, 6% g	0.30
25.00	OM 50% m, 48% o, 2% g	0.12
0.00	GIP = 38+	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Energies Corp.

Arndt #1-34

155 N. Market STE 710
Wichita, KS 67202

34/3s/23w Norton KS

Job Ticket: 38450

DST#: 2

ATTN: Dave Goldak

Test Start: 2010.10.16 @ 19:39:00

Tool Information

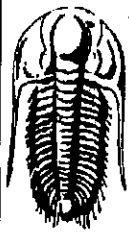
Drill Pipe:	Length: 3574.00 ft	Diameter: 3.80 inches	Volume: 50.13 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 50.73 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3720.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	54.00 ft			
Tool Length:	82.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3697.00	
Hydraulic tool	5.00			3702.00	
Jars	5.00			3707.00	
Safety Joint	3.00			3710.00	
Packer	5.00			3715.00	28.00 Bottom Of Top Packer
Packer	5.00			3720.00	
Stubb	1.00			3721.00	
Recorder	0.00	8366	inside	3721.00	
Recorder	0.00	8320	inside	3721.00	
Perforations	15.00			3736.00	
Blank Spacing	33.00			3769.00	
Perforations	2.00			3771.00	
Bullnose	3.00			3774.00	54.00 Bottom Packers & Anchor

Total Tool Length: 82.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp.

Arndt #1-34

155 N. Market STE 710
Wichita, KS 67202

34/3s/23w Norton KS

Job Ticket: 38450

DST#: 2

ATTN: Dave Goldak

Test Start: 2010.10.16 @ 19:39:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 56.00 sec/qt
Water Loss: 7.17 in³
Resistivity: ohm.m
Salinity: 1100.00 ppm
Filter Cake: 2.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	OCM 60% m, 34% o, 6% g	0.295
25.00	OM 50% m, 48% o, 2% g	0.123
0.00	GIP = 38+	0.000

Total Length: 85.00 ft Total Volume: 0.418 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

