

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

12/3/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822
Name: VAL ENERGY INC.
Address 1: 200 W. DOUGLAS SUITE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202 +
Contact Person: K. TODD ALLAM KCC
Phone: (316) 263-6688 DEC 03 2010
CONTRACTOR: License # 5822
Name: VAL ENERGY INC. CONFIDENTIAL
Wellsite Geologist: ZEB STEWART
Purchaser: MACLASKEY

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☒ SWD ☐ SLOW
☐ Gas ☐ ENHR ☐ SIGW
☐ CM (Coal Bed Methane) ☐ Temp. Abd.
☐ Dry ☐ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr. ☐ Conv. to SWD
☐ Plug Back: _____ Plug Back Total Depth: _____
☐ Commingled Docket No.: _____
☐ Dual Completion Docket No.: _____
☐ Other (SWD or Enhr.?) Docket No.: _____
11/4/2010 11/13/2010 12/10/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23601-00-00
Spot Description: _____
SE NE SW Sec. 3 Twp. 33 S. R. 12 ☐ East ☒ West
1650 Feet from ☐ North / ☒ South Line of Section
2970 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: BARBER
Lease Name: PYLE Well #: 3-3 SWD
Field Name: UNKNOWN
Producing Formation: NA
Elevation: Ground: 1476 Kelly Bushing: 1487
Total Depth: 5476 Plug Back Total Depth: 4938
Amount of Surface Pipe Set and Cemented at: 212 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan SWD 12/16/10
(Data must be collected from the Reserve Pit)
Chloride content: 36000 ppm Fluid volume: 900 bbls
Dewatering method used: HAUL OFF
Location of fluid disposal if hauled offsite: _____
Operator Name: VAL ENERGY INC
Lease Name: MARY DIEL SWD License No.: 5822
Quarter _____ Sec. 29 Twp. 34S S. R. 11 ☐ East ☒ West
County: BARBER Docket No.: D30438

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: OPERATIONS Date: 12/3/10
Subscribed and sworn to before me this 3 day of DECEMBER,
20 10.
Notary Public: [Signature]
Date Commission Expires: 2/24/2014

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2014

KCC Office Use ONLY	
☒ Letter of Confidentiality Received	<u>12/3/10 - 12/3/12</u>
If Denied, Yes ☐ Date: _____	
☒ Wireline Log Received	
☒ Geologist Report Received	
☒ UIC Distribution	
RECEIVED DEC 03 2010	

KCC WICHITA

Operator Name: **VAL ENERGY INC.** Lease Name: **PYLE** Well #: **3-3 SWD**
 Sec. **3** Twp. **33** S. R. **12** ☐ East ☒ West County: **BARBER**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes ☒ No	☐ Log Formation (Top), Depth and Datum	☒ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top Datum
Cores Taken	☐ Yes ☒ No	STARK	4185 -2699
Electric Log Run (Submit Copy)	☐ Yes ☒ No	PAWNEE	4309 -2823
		CHEROKEE	4356 -2870
		MISSISSIPPI	4389 -2903
		MISNER SS	4672 -3186
		SIMPSON SS	4771 -3285
		ARBUCKLE	4886 -3400

List All E. Logs Run:
NONE

**KCC
DEC 03 2010
CONFIDENTIAL**

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	212	60/40POZ	190	2% gel 3% cc
PRODUCTION	7 7/8	5 1/2	15.5	4938	AA2	150	DEFOAM, SALT, FLA-322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr. 1/2/2011		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☒ Other (Specify) <u>INJECTION WELL</u>	PRODUCTION INTERVAL: RECEIVED DEC 03 2010
--	---	---



BASIC™
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 11/09/2010
INVOICE NUMBER 1718 - 90451710		

Pratt (620) 672-1201
B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

J LEASE NAME Pyle 3-3
O LOCATION
B COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pi #3-3
E JOB CONTACT

RECEIVED
NOV 12 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40250409	19842	9208		Net - 30 days	12/09/2010
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 11/05/2010 to 11/05/2010					
0040250409					
171802923A Cement-New Well Casing/Pi 11/05/2010					
8 5/8" Surface Pipe					
60/40 POZ		190.00	EA	7.44	1,413.60 T
Cello-flake		48.00	EA	2.29	110.11 T
Calcium Chloride		492.00	EA	0.65	320.29 T
Wooden Cement Plug 8 5/8"		1.00	EA	99.20	99.20
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	2.64	118.58
Heavy Equipment Mileage		90.00	MI	4.34	390.60
Proppant and Bulk Delivery Charges		369.00	MI	0.99	366.05
Depth Charge 0-500'		1.00	HR	620.00	620.00
Blending & Mixing Service Charge		190.00	MI	0.87	164.92
Plug Container Utilization Charge		1.00	EA	155.00	155.00
Supervisor		1.00	HR	108.50	108.50
RECEIVED NOV 24 2010 KCC WICHITA					
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	3,866.85
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX	134.61
PO BOX 841903		PO BOX 10460		INVOICE TOTAL	4,001.46
DALLAS, TX 75284-1903		MIDLAND, TX 79702			

PRESSURE PUMPING & WIRELINE

**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

FIELD SERVICE TICKET
1718 02923 A

DATE TICKET NO.

DATE OF JOB 11-5-2010 DISTRICT PRATT, Ks.				NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:					
CUSTOMER VAL ENERGY, INC.				LEASE TYLE WELL NO. 3-3					
ADDRESS				COUNTY BARBER STATE Ks.					
CITY STATE				SERVICE CREW ORLANDO, LESLEY, BISHOP					
AUTHORIZED BY				JOB TYPE: CNW-8 5/8 S.P.					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 11-5-10	AM PM	TIME 11:00
27283	1					ARRIVED AT JOB		PM	12:30
37803/19842	1					START OPERATION		PM	3:00
19831/19842	1/2					FINISH OPERATION		PM	3:30
						RELEASED		PM	4:00
						MILES FROM STATION TO WELL 45			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rick Smith
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

RECEIVED

NOV 24 2010

KCO WICHITA

CHEMICAL / ACID DATA:

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE *Stacy Nelson*

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY: *Rich Smith*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

FIELD SERVICE TICKET
1718 02923 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>11-5-2010</u>		DISTRICT <u>1200</u>		NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐		CUSTOMER ORDER NO.:	
CUSTOMER <u>VIV ENERGY, INC.</u>				LEASE <u>1200</u>		WELL NO. <u>970</u>	
ADDRESS				COUNTY <u>1200</u>		STATE <u>1200</u>	
CITY		STATE		SERVICE CREW			
AUTHORIZED BY				JOB TYPE: <u>Call - 1200</u>			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE <u>11-5-2010</u> AM <u>11:00</u> TIME
<u>2705</u>	<u>4</u>	<u>1200</u>	<u>4</u>	<u>1200</u>	<u>4</u>	ARRIVED AT JOB	AM <u>11:00</u> PM
<u>1200</u>	<u>4</u>	<u>1200</u>	<u>4</u>	<u>1200</u>	<u>4</u>	START OPERATION	AM <u>11:00</u> PM
<u>1200</u>	<u>4</u>	<u>1200</u>	<u>4</u>	<u>1200</u>	<u>4</u>	FINISH OPERATION	AM <u>11:00</u> PM
						RELEASED	AM <u>11:00</u> PM
						MILES FROM STATION TO WELL	<u>415</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

CHEMICAL / ACID DATA:			

SUB TOTAL

RECEIVED

SERVICE & EQUIPMENT	%TAX ON \$
---------------------	------------

MATERIALS	%TAX ON \$
-----------	------------

NOV 24 2010

TOTAL

KCC WICHITA

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 11/15/2010
INVOICE NUMBER 1718 - 90457003		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME
 O LOCATION
 B COUNTY
 S STATE
 I JOB DESCRIPTION
 T JOB CONTACT
 E

Pyle 3-3
 Barber KS
 Cement New Well Casing/Pi
 5 1/2 Production Casing #

RECEIVED
 NOV 17 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40252770	20920	9308	Net - 30 days	12/15/2010

For Service Dates: 11/13/2010 to 11/13/2010

0040252770

171803077A Cement-New Well Casing/Pi 11/13/2010
 5 1/2" Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	150.00	EA	11.05	1,657.50 T
60/40 POZ	50.00	EA	7.80	390.00 T
De-foamer (Powder)	36.00	EA	2.60	93.60 T
Salt (Fine)	682.00	EA	0.33	221.65 T
Gas-Blok	141.00	EA	3.35	472.00 T
FLA-322	113.00	EA	4.88	550.88 T
Gilsonite	750.00	EA	0.44	326.63 T
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	260.00	260.00
Cementing Shoe Packer Type 5 1/2" (Red)	1.00	EA	2,404.99	2,404.99
Turbolizer 5 1/2" (Blue)	5.00	EA	71.50	357.50
5 1/2" Basket (Blue)	1.00	EA	188.50	188.50
Super Flush II	500.00	EA	0.99	497.25 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.76	124.31
Heavy Equipment Mileage	90.00	MI	4.55	409.50
Proppant and Bulk Delivery Charges	414.00	MI	1.04	430.56
Depth Charge; 5001-6000'	1.00	HR	1,872.00	1,872.00
Blending & Mixing Service Charge	200.00	MI	0.91	182.00
Plug Container Utilization Charge	1.00	EA	162.50	162.50
Supervisor	1.00	HR	113.75	113.75

RECEIVED
 NOV 24 2010
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,715.12
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	307.29
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	11,022.41
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

BASIC

ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03077 A

DATE _____ TICKET NO. _____

DATE OF JOB 11-13-10 DISTRICT PRATT KS		NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:				
CUSTOMER VAL ENERGY		LEASE PY/C 3-3 WELL NO.				
ADDRESS		COUNTY BARBER STATE KS				
CITY STATE		SERVICE CREW Sullivan, Nelson, Phye				
AUTHORIZED BY		JOB TYPE: CNW 5 1/2 Long Stn				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 11-12-10 DATE AM PM TIME 2700
33708-20970	45					ARRIVED AT JOB AM PM 2330
19960-19918	45					START OPERATION 11-13-10 AM PM 0520
19867						FINISH OPERATION AM PM 0600
						RELEASED 11-13-10 AM PM 0645
						MILES FROM STATION TO WELL 45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cm-t	SK	150		2550 00
CP 103	60/40 po2 cm-t	SK	50		600 00
CC 105	De former	16	36		144 00
CC 111	Salt	16	682		341 00
CC 115	GAS-BLOK	16	141		726 15
CC 129	FLA-32.2	16	113		647 50
CC 201	GILSONITE	16	750		502 50
CE 607	Lat ch down plug 5 1/2	94	1		400 00
CE 1001	CMT. PACKER Shoe	94	1		3,700 00
CE 1651	Turbopump	50	5		1,550 00
CE 1901	RACKET	SK	1		290 00
CE 155	Super Flush II	94	500		765 00
P 100	Pickup mldge	m.	45		191 25
P 101	Heavy Equip mldge	m.	90		630 00
P 113	Bulk Oil Pump	7M	4/14		662 40
CE 206	Depoly charge 5000 Gall	FA	1		880 00
CE 240	Blending - Mixing	SK	200		280 00
CE 304	Blow Control - Rated	SK	1		250 00
3003	Schuler Separators	94	1		175 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT

%TAX ON \$

MATERIALS

%TAX ON \$

TOTAL

DLS 10,715.12

SERVICE
REPRESENTATIVETHE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

**BASIC**

ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03077 A

DATE _____ TICKET NO. _____

DATE OF JOB 11-13-10		DISTRICT PCH		NEW WELL ☐ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:	
CUSTOMER VAL-CM 289				LEASE PCH	
ADDRESS				WELL NO.	
CITY STATE				COUNTY STATE	
AUTHORIZED BY				SERVICE CREW	
EQUIPMENT# HRS				JOB TYPE: CNW 54	
EQUIPMENT# HRS		EQUIPMENT# HRS		EQUIPMENT# HRS	
33206-20174		45		TRUCK CALLED 11-13-10	
17106-17108		45		ARRIVED AT JOB AM PM 2330	
17107				START OPERATION AM PM 0520	
				FINISH OPERATION AM PM 0600	
				RELEASED 11-13-10 AM PM 0615	
				MILES FROM STATION TO WELL 45	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 102	AA 2000	K	150		2550.00
CP 103	60/40 2000		50		600.00
CP 104	60/40 2000	16	36		144.00
CP 111	2000	16	602		341.00
CP 115	AA-2000	16	141		726.15
CP 127	71A-322	16	113		647.50
CP 201	2000	16	75		502.50
CP 607	2000 2000 500	SA	1		400.00
CP 1001	2000 2000 500	SA	1		3700.00
CP 1001	2000 2000 500	SA	5		550.00
CP 1001	2000 2000 500	SA	1		290.00
CP 135	2000 2000 500	SA	50		765.00
CP 100	2000 2000 500	SA	45		191.25
CP 1001	2000 2000 500	SA	20		630.00
CP 100	2000 2000 500	SA	40		600.00
CP 200	2000 2000 500	SA	1		2.50
CP 200	2000 2000 500	SA	200		280.00
CP 200	2000 2000 500	SA	1		350.00
CP 200	2000 2000 500	SA	1		175.00

RECEIVED

NOV 24 2010

KCC WICHITA

SUB TOTAL

SERVICE & EQUIPMENT

%TAX ON \$

MATERIALS

%TAX ON \$

TOTAL

CHEMICAL / ACID DATA:

SERVICE
REPRESENTATIVETHE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer VAL-ENERGY		Lease No.		Date	
Lease PYLE		Well # 3-3		11-13-10	
Field Order # 3071	Station PRATT	Casing 5 1/2	Depth 7938'	County BARBER	State KS
Type Job CNW 5 1/2 LONGSTING			Formation	Legal Description 3-33-12	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 1/2							
Depth	Volume	From	To	Pre Pad	Max		5 Min.
7938							
Volume	Max Press	From	To	Pad	Min		10 Min.
116 1/2							
Max Press	Annulus Vol.	From	To	Frac	Avg		15 Min.
2,000							
Well Connection	Packer Depth	From	To	Flush	HHP Used		Annulus Pressure
P.C.							
Plug Depth					Gas Volume		Total Load
7900'							

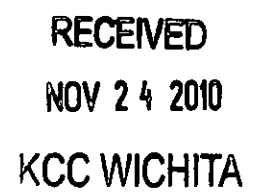
Customer Representative				Station Manager DAVE SCOTT		Treater Robert Sullivan	
Service Units	19807	33708	20920	19960	19918		
Driver Names	Sullivan	Mekow	Pyle				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2330					ON loc Safety meeting
					RUN 130 ST 5 1/2" 15.5 csp
					w/ PACKER SHOE
					BASKET ON 1, CONT 3, 5, 7, 10, 13
400					CASING ON BOTTOM
430	1200				HOOK' UP TO CIRC SET PACKER SHOE w/ P.D.
0520	300		17	3	1st Super Huck
			5		1st SPACER
				5.5	MIX 150 SK AA-2 CMT
			26		CMT, MIXED SHUT DOWN, WALK LINE PUMP
					Release Plug
0540	300			6	1st Deep
	350		82		1st PS
	600			5	SHOW RATE
0600	2,000		116 1/2	4.5	PLUG DOWN
			5		PLUG R.H. w/ 20 SK
			3		PLUG M.H. w/ 20 SK
					JOB COMPLETE
					Thank you

RECEIVED

NOV 24 2010

KCC WICHITA



KCC WICHITA