

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/8/12

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address 1: 8080 E. Central Ave
Address 2: Suite #300
City: Wichita State: KS Zip: 67206 + 2366
Contact Person: Scott Hampel
Phone: 316-636-2737

API No. 15-015-23867-0000
Spot Description: 83'W of
S2 NE SE Sec 9 Twp 27 S. R. 6 East West
1650 Feet from North / South Line of Section
743 Feet from East / West Line of Section

CONTRACTOR: License # 32854
Name: Gullick Drilling, Inc.
Wellsite Geologist: Tim Pierce
Purchaser: None: D&A

KCC
DEC 08 2010
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Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW
County: Butler
Lease Name: 4-D RANCH "B" Well #: 1-9
Field Name: Wildcat

Designate Type of Completion:
 New Well Re-Entry: Workover
 Oil WSW SWID SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

Producing Formation: None
Elevation: Ground: 1397' Kelly Bushing: 1406'
Total Depth: 3240' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at: 201' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
8/20/2010 8/28/2010 8/28/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1,000 ppm. Fluid Volume: 1,000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Scott Hampel
Title: Vice President - Production Date: 12/8/2010

KCC Office Use ONLY RECEIVED
 Letter of Confidentiality Received
Date: 12/8/10 - 12/8/12 DEC 09 2010
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 12-16-10
PA

Operator Name: McCoy Petroleum Corporation Lease Name: 4-D RANCH "B" Well #: #1-9
 Sec. 9 Twp 27 S. R. 6 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: <u>None</u> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached Sheet |
|--|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|--------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Caing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 23# | 201' | Common | 130 | 2%Gel, 3%CC |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | | |
|--|-------|--------|----------------|--------------|----------------------------|
| Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | Depth | | Type of Cement | # Sacks Used | Type and Percent Additives |
| | Top | Bottom | | | |
| | | | | | |
| | | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

| Estimated Production Per 24 Hours | Oil Bbls | Gas Mcf | Water Bbls | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|---------|------------|---------------|---------|
| | | | | | |

| | | |
|--|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> | PRODUCTION INTERVAL: None: D&A |
|--|--|--|

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation
4-D Ranch 'B' #1-9
83' W of S2 NE SE, Section 9-27S-6E
1650' FSL & 743' FEL
Butler County, Kansas
API# 15-015-23867*

KCC
DEC 08 2010
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08-20-10 MIRT. Spud at 2:15 P.M. Drilled 12 1/4" hole to 214'. Ran 5 joints of new 8 5/8" 23# casing. Set at 201' KB. Consolidated Cementing cemented with 130 sacks of Common, with 2% gel, and 3% CC. Plug down @ 1:30 AM on 8/21/10. Cement did circulate.

DST #1 2204-2240' (Swope)

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Blow built to bottom of bucket in 23". No blow-back.

2nd Open: Blow built to bottom of bucket in 32". No blow-back.

Recovered: 2' Clean Oil (100% Oil)

444' Mud Cut Water with Oil Specks (85% Water, 15% Mud)

446' Total Fluid

IFP: 41-108# FFP: 137-208#

SIP: 726-722#

DST #2 2822-2837' (Osage)

Open: 30", SI: 60", Open: 30", SI: 30"

1st Open: Very weak surface blow. Dead in 18 mins.

2nd Open: No blow

Recovered: 10' Mud with scum of oil

IFP: 37-34# FFP: 32-32#

SIP: 821-689#

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DEC 09 2010

KCC WICHITA

DST #3 3140-3152' (Viola Dolomite)

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Blow built to 10". No Blow-back.

2nd Open: Blow built to 8.5".

Recovered: 420' Heavy Mud Cut Water w/Scum Oil (75%Water, 25%Mud)

IFP: 37-119# FFP: 129-204#

SIP: 804-797#

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation
4-D Ranch 'B' #1-9
83' W of S2 NE SE, Section 9-27S-6E
1650' FSL & 743' FEL
Butler County, Kansas
API# 15-015-23867

08-28-10 RTD 3240'. Attempted to run open hole logs, and stuck logging tool at 1815'. Could not work tool loose, fished with sidedoor overshot. Logging tool recovered on 1st fishing attempt. Did not attempt to log after recovering logging tool. Decision made to plug and abandon. Consolidated Cementing **plugged hole** with 110 sx of 60/40 pozmix with 4% gel as follows: heavy mud in hole to bottom, 35 sx @ 3200', 35 sx @ 251', 25 sx @ 0-60', and 15 sx in rathole (no mousehole). Plugging completed at 4:00 P.M. Orders from Dan, KCC on 8/20/10. Released Rig @ 4:00 P.M. on 8/28/10.

SAMPLE TOPS

| | |
|---------------|--------------|
| Lansing | 1790 (- 385) |
| Kansas City | 2111 (- 706) |
| Stark Shale | 2223 (- 818) |
| Cherokee Sh | 2520 (-1115) |
| Mississippian | 2748 (-1343) |
| Osage | 2819 (-1414) |
| Kinderhook | 3052 (-1647) |
| Viola | 3145 (-1740) |
| Arbuckle | 3198 (-1793) |
| RTD | 3240 (-1835) |

ELECTRIC LOG TOPS

None



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 28584

LOCATION El Dorado #80

FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-487-9676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|--------------------|---------|----------|-------|--------|
| 8-28-10 | 5470 | 4-D Ranch "D" #1-9 | 9 | 27S | 6E | Butler |
| CUSTOMER McCoy Petroleum Corp | | | TRUCK # | | | |
| MAILING ADDRESS 8080 E. Central Jct. 300 | | | DRIVER | | | |
| CITY Wichita | | | TRUCK # | | | |
| STATE Ks | | | DRIVER | | | |
| ZIP CODE 67206 | | | TRUCK # | | | |
| | | | DRIVER | | | |

JOB TYPE Plug HOLE SIZE 7 7/8" HOLE DEPTH 3240 FT. CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2" TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up to 4 1/2" Drill pipe Pump 35 sks 60/40 poz 4% gel
& disp. cement with rig mudd pump to 3200 ft. Pulled 4 1/2" Drill pipe
up to 251 ft. Pump 35 sks 60/40 poz 4% gel to disp to 251 ft. Pull 4 1/2" Drill pipe
up to 60 ft. Pump 25 sks 60/40 poz 4% gel to surface cement circulated in
the cellar. Pump 15 sks 60/40 poz 4% gel in the fat hole. Wash up &
rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|-----------------|-------------------|------------------------------------|-----------------|----------------|
| 5401 | 1 | PUMP CHARGE | 925.00 | 925.00 |
| 5406 | 14 | MILEAGE | 3.65 | 51.10 |
| 1131 | 110 sks | 60/40 poz | 11.35 | 1248.50 |
| 1184 | 440 lbs | Gel | .20 | 88.00 |
| 5407 | 1 | min. Bulk Del. | 315.00 | 315.00 |
| <u>Subtotal</u> | | | | <u>2627.60</u> |
| | | | SALES TAX | <u>81.54</u> |
| | | | ESTIMATED TOTAL | <u>2709.14</u> |

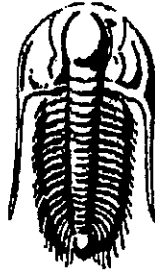
Revin 3737

AUTHORIZATION Kevin W. Tate

236318
TITLE Witness

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp.**

8080 E. Central, Ste. 300
Wichita, Kansas 67206

**KCC
DEC 08 2010
CONFIDENTIAL**

ATTN: Tim Pierce

9-27s-6e Butler,Ks

4-D Ranch B #1-9

Start Date: 2010.08.23 @ 10:34:55

End Date: 2010.08.23 @ 17:58:55

Job Ticket #: 36941 DST #: 1

McCoy Petroleum Corp.

4-D Ranch B #1-9

9-27s-6e Butler,Ks

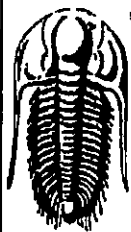
DST # 1

KC Swope

2010.08.23

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

**RECEIVED
DEC 09 2010
KCC WICHITA**



TRIOBITE TESTING, INC

DRILL STEM TEST REPORT

McCoy Petroleum Corp.
8080 E. Central, Ste. 300
Wichita, Kansas 67206
ATTN: Tim Pierce

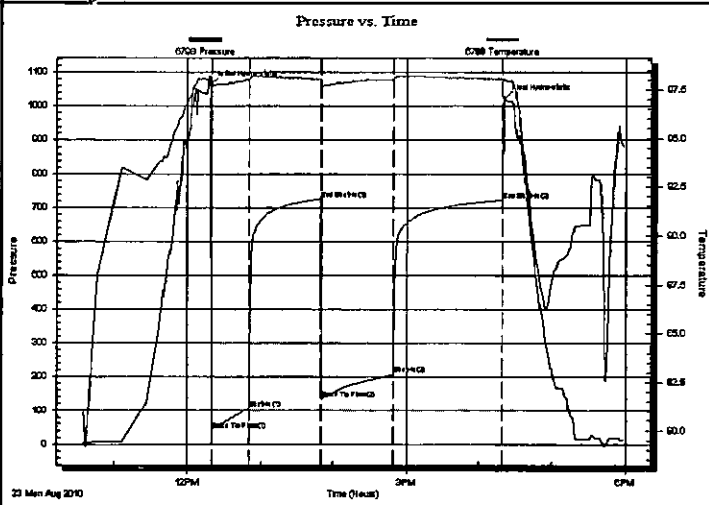
4-D Ranch B #1-9
9-27s-6e Butler, Ks
Job Ticket: 36941 DST#: 1
Test Start: 2010.08.23 @ 10:34:55

GENERAL INFORMATION:

Formation: **KC Swope**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: **12:19:55**
Time Test Ended: **17:58:55**
Interval: **2204.00 ft (KB) To 2240.00 ft (KB) (TVD)**
Total Depth: **2240.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Jerry Adams**
Unit No: **45**
Reference Elevations: **1405.00 ft (KB)**
1397.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: 6798 **Inside**
Press@RunDepth: **208.28 psig @ 2205.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.08.23** End Date: **2010.08.23** Last Calib.: **2010.08.23**
Start Time: **10:34:56** End Time: **17:58:55** Time On Btm: **2010.08.23 @ 12:18:55**
Time Off Btm: **2010.08.23 @ 16:20:55**

TEST COMMENT: IF: Fair blow . B.O.B. in 23 mins.
IS: No blow .
FF: Fair blow . B.O.B. in 32 mins.
FS: Weak surface blow . Dead in 38 mins.



PRESSURE SUMMARY

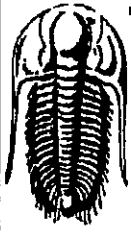
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1063.22 | 98.12 | Initial Hydro-static |
| 1 | 41.22 | 97.71 | Open To Flow (1) |
| 31 | 107.72 | 97.97 | Shut-In(1) |
| 91 | 725.98 | 98.02 | End Shut-In(1) |
| 92 | 136.79 | 97.71 | Open To Flow (2) |
| 151 | 208.28 | 98.00 | Shut-In(2) |
| 241 | 722.29 | 98.03 | End Shut-In(2) |
| 242 | 1024.87 | 97.97 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------------------|--------------|
| 2.00 | Clean Oil 100%o | 0.01 |
| 444.00 | MOW w/oil specs 85%w 15%m | 3.16 |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (Inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp.

4-D Ranch B #1-9

8080 E. Central, Ste. 300
Wichita, Kansas 67206

9-27s-6e Butler, Ks

Job Ticket: 36941

DST#: 1

ATTN: Tim Pierce

Test Start: 2010.08.23 @ 10:34:55

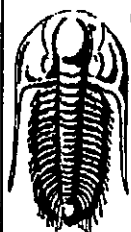
Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 1855.00 ft | Diameter: 3.80 inches | Volume: 26.02 bbl | Tool Weight: 2100.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 20000.00 lb |
| Drill Collar: | Length: 339.00 ft | Diameter: 2.25 inches | Volume: 1.67 bbl | Weight to Pull Loose: 75000.00 lb |
| | | | <u>Total Volume: 27.69 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 10.00 ft | | | String Weight: Initial 50000.00 lb |
| Depth to Top Packer: | 2204.00 ft | | | Final 52000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 36.00 ft | | | |
| Tool Length: | 56.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

Tool Description

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|---------------------------|--------------|------------|----------|------------|-------------------------------|
| Shut In Tool | 5.00 | | | 2189.00 | |
| Hydraulic tool | 5.00 | | | 2194.00 | |
| Packer | 5.00 | | | 2199.00 | 20.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 2204.00 | |
| Stubb | 1.00 | | | 2205.00 | |
| Recorder | 0.00 | 6798 | Inside | 2205.00 | |
| Recorder | 0.00 | 8367 | Outside | 2205.00 | |
| Perforations | 32.00 | | | 2237.00 | |
| Bullnose | 3.00 | | | 2240.00 | 36.00 Bottom Packers & Anchor |
| Total Tool Length: | 56.00 | | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp.
8080 E. Central, Ste. 300
Wichita, Kansas 67206

ATTN: Tim Pierce

4-D Ranch B #1-9
9-27s-6e Butler, Ks
Job Ticket: 36941 DST#: 1
Test Start: 2010.08.23 @ 10:34:55

Mud and Cushion Information

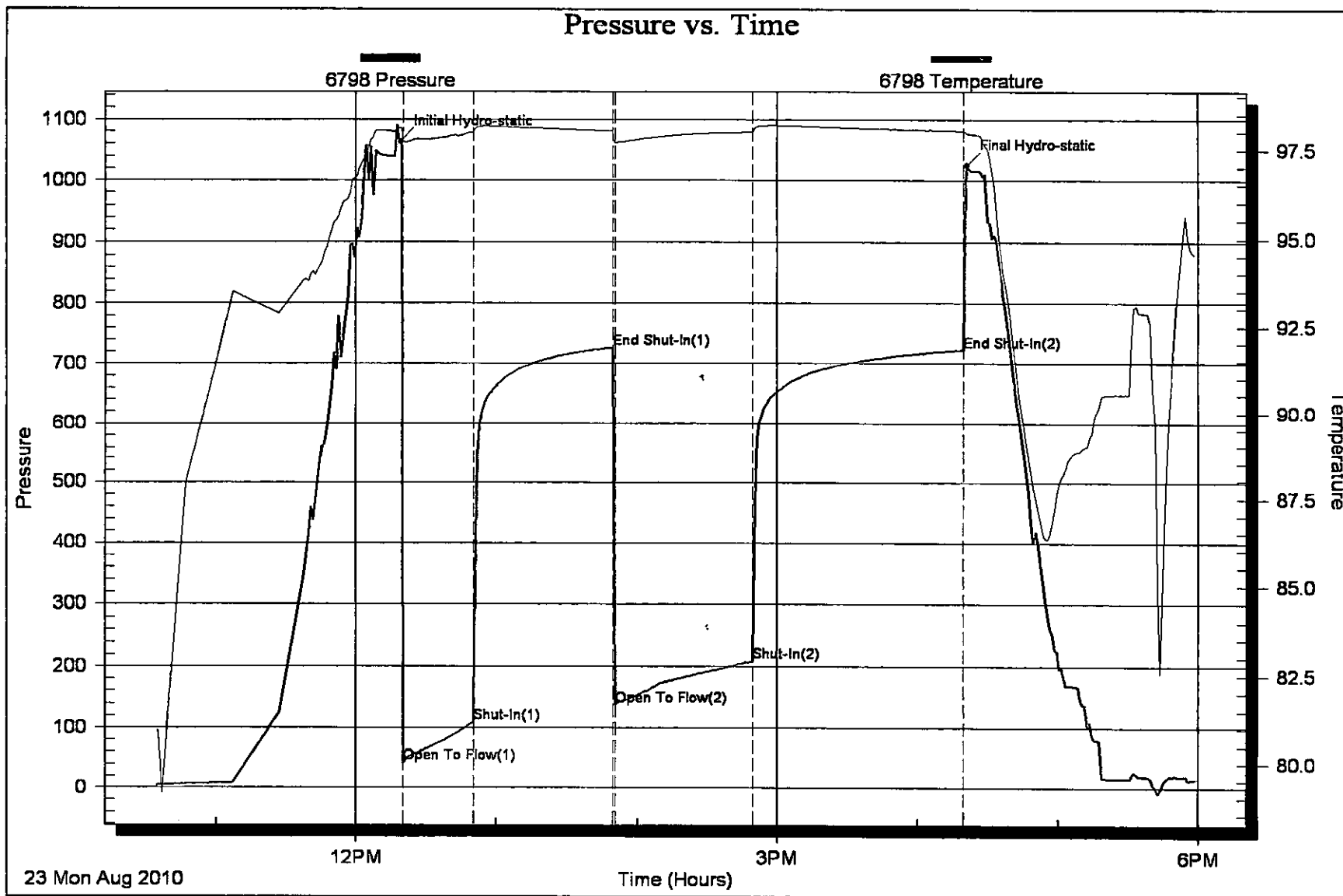
| | | | |
|-----------------------------------|----------------------------|-----------------|-----------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | 90000 ppm |
| Viscosity: 44.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 11.17 in ³ | Gas Cushion Type: | | |
| Resistivity: 0.00 ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 1000.00 ppm | | | |
| Filter Cake: 0.21 inches | | | |

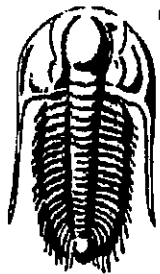
Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---------------------------|---------------|
| 2.00 | Clean Oil 100%o | 0.010 |
| 444.00 | MCW w/oil specs 85%w 15%m | 3.158 |

Total Length: 446.00 ft Total Volume: 3.168 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
 Laboratory Name: Laboratory Location:
 Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp.**

8080 E. Central, Ste. 300
Wichita, Kansas 67206

ATTN: Tim Pierce

9-27s-6e Butler, Ks

4-D Ranch B #1-9

Start Date: 2010.08.25 @ 12:26:59

End Date: 2010.08.25 @ 17:58:59

Job Ticket #: 36942 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petroleum Corp.

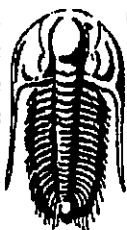
4-D Ranch B #1-9

9-27s-6e Butler, Ks

DST # 2

Mississippi/Osage

2010.08.25



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petroleum Corp.
8080 E. Central, Ste. 300
Wichita, Kansas 67206

ATTN: Tim Fierce

4-D Ranch B #1-9

9-27s-6e Butler, Ks

Job Ticket: 36942

DST#: 2

Test Start: 2010.08.25 @ 12:26:59

GENERAL INFORMATION:

Formation: **Mississippi/Osage**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: **14:07:29**

Time Test Ended: **17:58:59**

Interval: **2822.00 ft (KB) To 2837.00 ft (KB) (TVD)**

Total Depth: **2837.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Test Type: **Conventional Bottom Hole**

Tester: **Jerry Adams**

Unit No: **45**

Reference Elevations: **1405.00 ft (KB)**

1397.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6798

Inside

Press@RunDepth: **32.39 psig @ 2823.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.08.25**

End Date: **2010.08.25**

Last Calib.: **2010.08.25**

Start Time: **12:27:00**

End Time: **17:58:59**

Time On Btm: **2010.08.25 @ 14:05:29**

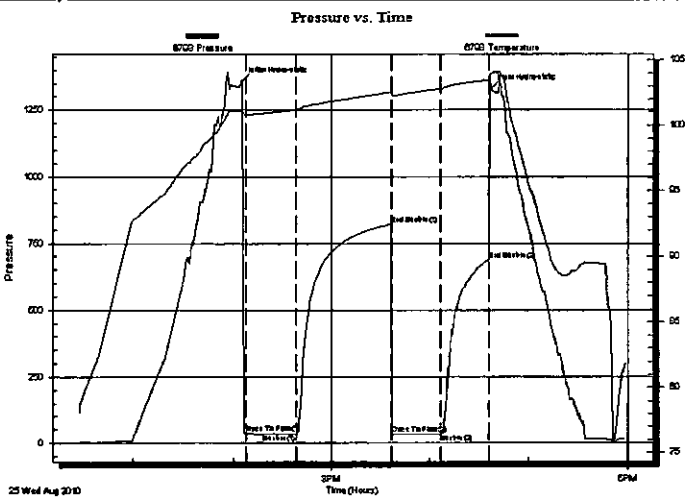
Time Off Btm: **2010.08.25 @ 16:36:59**

TEST COMMENT: IF: Very weak surface blow. Dead in 18 mins.

IS: No blow.

FF: No blow.

FSI: No blow.



PRESSURE SUMMARY

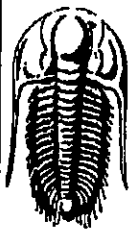
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1358.89 | 101.15 | Initial Hydro-static |
| 2 | 36.75 | 100.82 | Open To Flow (1) |
| 33 | 33.75 | 101.21 | Shut-In(1) |
| 91 | 821.06 | 102.54 | End Shut-In(1) |
| 92 | 31.89 | 102.28 | Open To Flow (2) |
| 121 | 32.39 | 102.81 | Shut-In(2) |
| 151 | 689.06 | 103.49 | End Shut-In(2) |
| 152 | 1330.79 | 103.92 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------------------|--------------|
| 10.00 | Drilling Mud w/oil scum | 0.05 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (Inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp.
8080 E. Central, Ste. 300
Wichita, Kansas 67206

4-D Ranch B #1-9

9-27s-6e Butler, Ks

Job Ticket: 36942

DST#: 2

ATTN: Tim Pierce

Test Start: 2010.08.25 @ 12:26:59

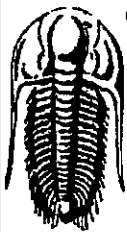
Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 2485.00 ft | Diameter: 3.80 inches | Volume: 34.86 bbl | Tool Weight: 2100.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 20000.00 lb |
| Drill Collar: | Length: 339.00 ft | Diameter: 2.25 inches | Volume: 1.67 bbl | Weight to Pull Loose: 62000.00 lb |
| | | | Total Volume: 36.53 bbl | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 22.00 ft | | | String Weight: Initial 56000.00 lb |
| Depth to Top Packer: | 2822.00 ft | | | Final 56000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 15.00 ft | | | |
| Tool Length: | 35.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

Tool Description

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|---------------------------|--------------|------------|----------|------------|-------------------------------|
| Shut In Tool | 5.00 | | | 2807.00 | |
| Hydraulic tool | 5.00 | | | 2812.00 | |
| Packer | 5.00 | | | 2817.00 | 20.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 2822.00 | |
| Stubb | 1.00 | | | 2823.00 | |
| Recorder | 0.00 | 6798 | Inside | 2823.00 | |
| Recorder | 0.00 | 8367 | Outside | 2823.00 | |
| Perforations | 11.00 | | | 2834.00 | |
| Bullnose | 3.00 | | | 2837.00 | 15.00 Bottom Packers & Anchor |
| Total Tool Length: | 35.00 | | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp.

4-D Ranch B #1-9

8080 E. Central, Ste. 300
Wichita, Kansas 67206

9-27s-6e Butler, Ks

Job Ticket: 36942

DST#: 2

ATTN: Tim Pierce

Test Start: 2010.08.25 @ 12:26:59

Mud and Cushion Information

| | | | |
|-----------------------------------|----------------------------|-----------------|---------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | ppm |
| Viscosity: 40.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 10.57 in ³ | Gas Cushion Type: | | |
| Resistivity: 0.00 ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 900.00 ppm | | | |
| Filter Cake: 0.21 inches | | | |

Recovery Information

Recovery Table

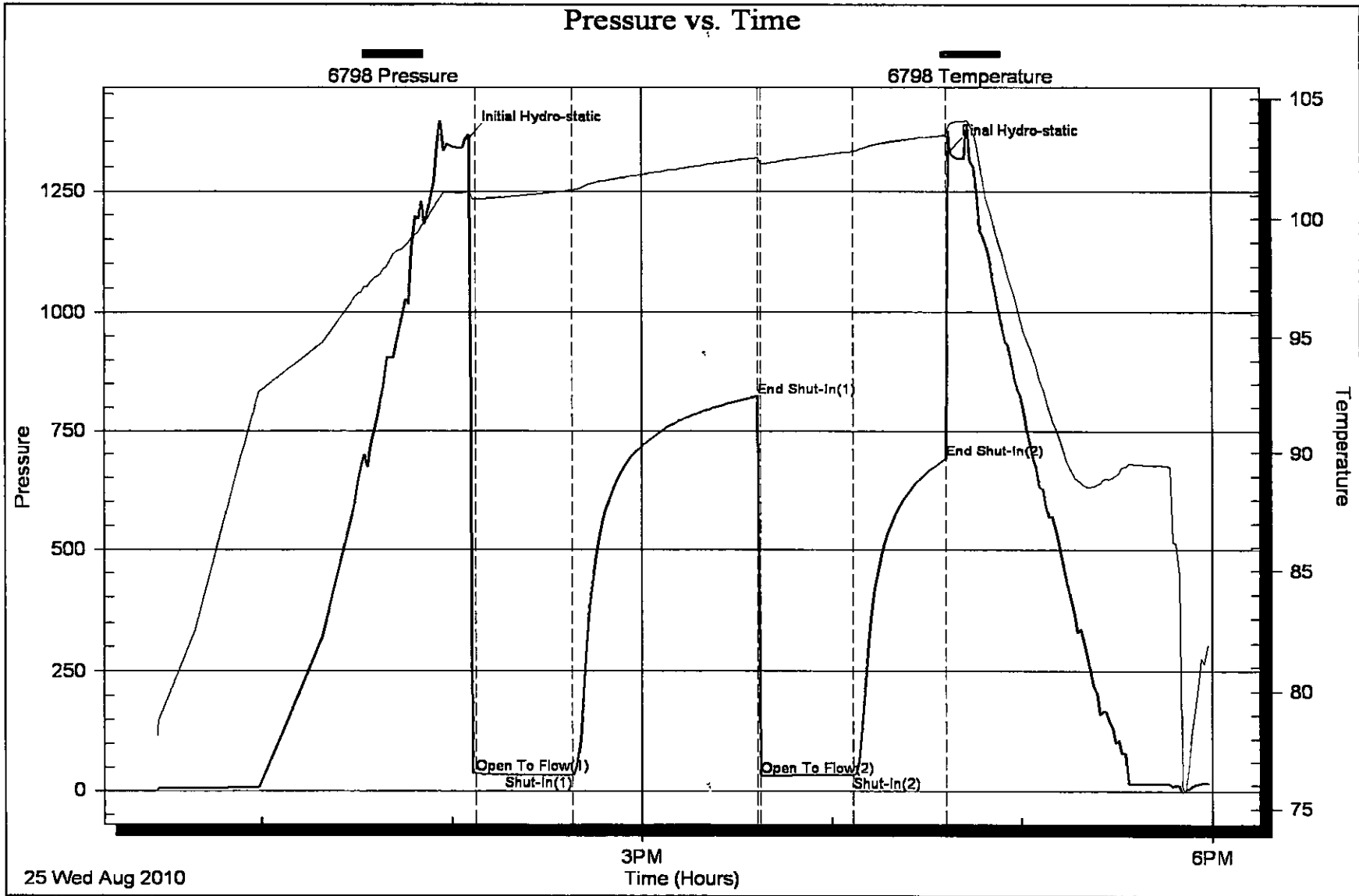
| Length ft | Description | Volume bbl |
|--------------|-------------------------|---------------|
| 10.00 | Drilling Mud w/oil scum | 0.049 |

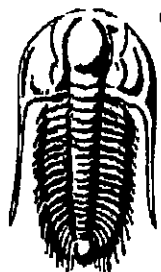
Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp.**

8080 E. Central, Ste. 300
Wichita, Kansas 67206

ATTN: Tim Pierce

9-27s-6e Butler, Ks

4-D Ranch B #1-9

Start Date: 2010.08.27 @ 04:57:42

End Date: 2010.08.27 @ 13:21:42

Job Ticket #: 26943 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petroleum Corp.

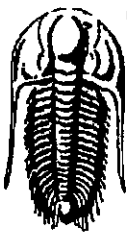
4-D Ranch B #1-9

9-27s-6e Butler, Ks

DST # 3

Viola

2010.08.27



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petroleum Corp.
8080 E. Central, Ste. 300
Wichita, Kansas 67206
ATTN: Tim Pierce

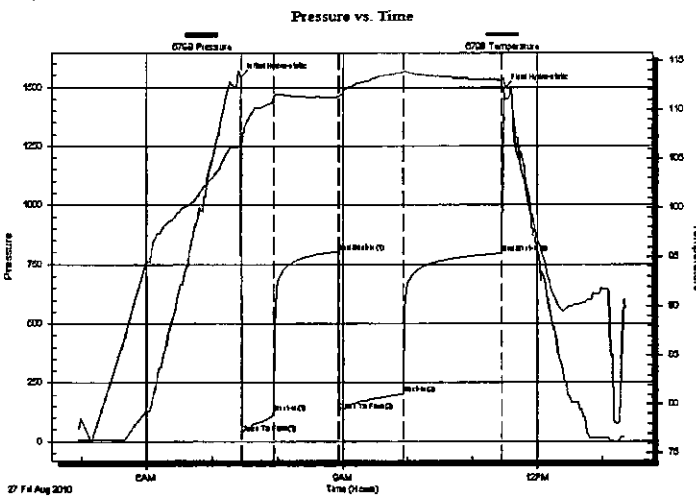
4-D Ranch B #1-9
9-27s-6e Butler, Ks
Job Ticket: 26943 **DST#: 3**
Test Start: 2010.08.27 @ 04:57:42

GENERAL INFORMATION:

Formation: **Viola**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:27:12
Time Test Ended: 13:21:42
Interval: **3140.00 ft (KB) To 3152.00 ft (KB) (TVD)**
Total Depth: **3152.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair
Reference Elevations: **1405.00 ft (KB)**
1397.00 ft (CF)
KB to GRVCF: **8.00 ft**

Serial #: 6798 **Inside**
Press@RunDepth: **203.98 psig @ 3141.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.08.27** End Date: **2010.08.27** Last Calib.: **2010.08.27**
Start Time: **04:57:43** End Time: **13:21:42** Time On Btm: **2010.08.27 @ 07:26:12**
Time Off Btm: **2010.08.27 @ 11:28:42**

TEST COMMENT: IF: Fair blow . Built to 10".
IS: No blow .
FF: Fair blow . Built to 8 1/2".
FS: No blow .



PRESSURE SUMMARY

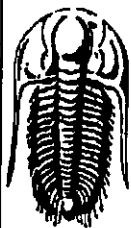
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1542.95 | 106.48 | Initial Hydro-static |
| 1 | 37.13 | 106.29 | Open To Flow (1) |
| 31 | 119.37 | 111.27 | Shut-In(1) |
| 90 | 803.94 | 111.31 | End Shut-In(1) |
| 91 | 129.49 | 111.33 | Open To Flow (2) |
| 150 | 203.98 | 113.79 | Shut-In(2) |
| 241 | 797.02 | 113.06 | End Shut-In(2) |
| 243 | 1494.96 | 113.12 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------------------|--------------|
| 420.00 | HMCW w/oil scum 75%w 25%m | 2.80 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (Inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp.
8080 E. Central, Ste. 300
Wichita, Kansas 67206

4-D Ranch B #1-9

9-27s-6e Butler, Ks

Job Ticket: 26943

DST#: 3

ATTN: Tim Pierce

Test Start: 2010.08.27 @ 04:57:42

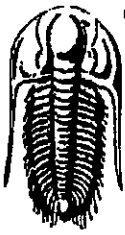
Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 2800.00 ft | Diameter: 3.80 inches | Volume: 39.28 bbl | Tool Weight: 2100.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 20000.00 lb |
| Drill Collar: | Length: 339.00 ft | Diameter: 2.25 inches | Volume: 1.67 bbl | Weight to Pull Loose: 70000.00 lb |
| | | | <u>Total Volume: 40.95 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 19.00 ft | | | String Weight: Initial 60000.00 lb |
| Depth to Top Packer: | 3140.00 ft | | | Final 62000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 12.00 ft | | | |
| Tool Length: | 32.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

Tool Description

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|---------------------------|--------------|------------|----------|------------|-------------------------------|
| Shut In Tool | 5.00 | | | 3125.00 | |
| Hydraulic tool | 5.00 | | | 3130.00 | |
| Packer | 5.00 | | | 3135.00 | 20.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3140.00 | |
| Stubb | 1.00 | | | 3141.00 | |
| Recorder | 0.00 | 6798 | Inside | 3141.00 | |
| Recorder | 0.00 | 8367 | Outside | 3141.00 | |
| Perforations | 8.00 | | | 3149.00 | |
| Bullnose | 3.00 | | | 3152.00 | 12.00 Bottom Packers & Anchor |
| Total Tool Length: | 32.00 | | | | |



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DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp.
8080 E. Central, Ste. 300
Wichita, Kansas 67206

ATTN: Tim Pierce

4-D Ranch B #1-9
9-27s-6e Butler, Ks
Job Ticket: 26943 **DST#: 3**
Test Start: 2010.08.27 @ 04:57:42

Mud and Cushion Information

| | | | |
|----------------------------------|----------------------------|-----------------|-----------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | 11500 ppm |
| Viscosity: 40.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 9.17 in ³ | Gas Cushion Type: | | |
| Resistivity: 0.00 ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 1000.00 ppm | | | |
| Filter Cake: 0.21 inches | | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---------------------------|---------------|
| 420.00 | HMCW w/oil scum 75%w 25%m | 2.803 |

Total Length: 420.00 ft Total Volume: 2.803 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
 Laboratory Name: Laboratory Location:
 Recovery Comments:

