#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

ORIGINAL

\_ October 2008 Form Must Be Typed

# WELL COMPLETION FORM

OPERATOR: License # 5822	API No. 15 - 15-007-23568-00-00
Name: VAL ENERGY INC.	Spot Description:
Address 1: 200 W. DOUGLAS SUITE 520	W2_E2_E2_SW Sec. 22 Twp. 34 S. R. 11 ☐ East  West
Address 2:	1320 Feet from North / South Line of Section
City: WICHITA State: KS Zip: 67202 +	2090 Feet from East / West Line of Section
Contact Person: K. TODD ALLAM	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 263-6688	□ NE □ NW □ SE ☑ SW
· · · · · · · · · · · · · · · · · · ·	County: BARBER
NEC U L 2010	Lease Name: LEYSA Well #: 6-22
Wellsite Geologist: STEVE VAN BUSKIRK CONFIDENTIAL	Field Name: LANDIS
Purchaser: MACLASKEY	Producing Formation: MISSISSIPPI
Designate Type of Completion:	Elevation: Ground: 1321 Kelly Bushing: 1332
New Well Re-Entry Workover	Total Depth: 4775 Plug Back Total Depth: 4715
✓ oil swb slow	Amount of Surface Pipe Set and Cemented at: 221 Feet
Gas SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
	feet depth to: w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	·
Operator:	Orilling Fluid Management Plan AUT 101040 (Data must be collected from the Reserve Pit)
Well Name:	
Original Comp. Date:Original Total Depth:	Chloride content: 17900 ppm Fluid volume: 850 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: HUAL OFF
Plug Back: — Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name: VAL ENERGY INC
Dual Completion	Lease Name: MEYER SWD License No.: 5822
Other (SWD or Enhr.?) Docket No.:	Quarter SE Sec. 13 Twp.34S S. R. 11 East West
Spud Date or Recompletion Date  Spud Date Reached TD  Recompletion Date  Spud Date or Recompletion Date	County: BARBER Docket No.: D28864
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidenvell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
Title: OPERATIONS Date: 11/30/10	Letter of Confidentiality Received RECFIVED
Subscribed and sworn to before me this 30 day of November	If Denied. Yes Date:
20 10	Wireline Log Received DEC 0 3 2010
20_10	Geologist Report Received
Notary Public:	UIC Distribution KCC WICHITA
Date Commission Expires: 2/24/2014	

NOTARY PUBLIC - State of Kansas BRANDI WYER,
My Appt. Expires 2/24/2014

#### Side Two

Sec. 22 Twp, 34 S. R. 11	Operator Name: VAL	ENERGY INC.		Lease N	lame: L	EYSA		Well #: _6-22	2 DEC 11 2 2010
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail at cores, spot of misterns tests gwing interval tests did not obed closed, flowing and shuth in pressure, whicher shuth-in pressure reached static level. Hydrostastic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charit(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.    Ves			☐ East	County:	BARE	BER			
Name	time tool open and clo recovery, and flow rate	osed, flowing and shut es if gas to surface te	t-in pressures, whether s st, along with final chart(	hut-in press	sure read	hed static level,	hydrostatic pre	ssures, bottom h	giving interval tested, nole temperature, fluid
Samples Sent to Geological Survey			☐ Yes 🕝 No		<b></b> ✓L	og Formation	n (Top), Depth a	and Datum	Sample
HUSHPUCKNEY	•	•	☐ Yes 🗸 No		1	е			•
Submit Copy)	Cores Taken		☐ Yes 🗸 No		STAR	:K		4336	-3005
CHEROKEE   4561   -3230	Electric Log Run (Submit Copy)		Yes No						
MICRO ACTR DUAL SPACED NEUTRON  CASING RECORD   New   Used Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String   Size Hole   Size Casing Set (In O.D.)   Lbs. /Ft.   Setting Depth   Set (In O.D.)	List All E. Logs Run:				Ì				
CASING RECORD Aw Used Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String Size Hole Size Casing Usely Type of Cement Used Set (In O.D.)  Soliting CONDUCTOR 17.5 13 3/8 48 57 COMMON 65  SURFACE 12 1/4 8 5/8 23 221 60/40POZ 190 2% gel 3% cc  PRODUCTION 7 7/8 5 1/2 15.5 4715 AA2 100 CELL FLAKE, CCL  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives  Additives  Add. Fracture, Shot. Cement Squeeze Record (Amount and Kind of Material Used)  Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Add. Fracture, Shot. Cement Squeeze Record (Amount and Kind of Material Used)  Purpose: Add 4614-4638  Depth Top Bottom Perforated Specify Footage of Each Interval Perforated Interval Perforate Interval Perforate Interv	MICRO ACTR	NFUTRON							
Purpose of String   Size Hole   Size Casing   Weight   Setting   Type of   # Sacks   Type and Percent   Additives	507.2 0.7.025		CACINIC	PECOPP					
Depth   Depth   Cement   Used   Additives						_	on, etc.		
SURFACE   12 1/4   8 5/8   23   221   60/40POZ   190   2% gel 3% cc	Purpose of String								
PRODUCTION 7 7/8 5 1/2 15.5 4715 AA2 100 CELL FLAKE, CCL  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  Perforator Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  10006 15% NEFE ACID, 8848 BBLS SLICK WATER, 169000# SAND PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  RECEIVED DEC 0 3 2010  TUBING RECORD: Size: Set At: Packer At: Liner Run: KCC WICHITA	CONDUCTOR	17.5	13 3/8	48		57	COMMON	65	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  1000G 15% NEFE ACID, 8848 BBLS SLICK WATER, 159000# SAND PERFORM RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  RECEIVED  TUBING RECORD: Size: Set At: Packer At: Liner Run:	SURFACE	12 1/4	8 5/8	23		221	60/40POZ	190	2% gel 3% cc
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Perforate of Each Interval Perforated Perforated Perforation Record of Each Interval Perforated  Perforated Perforation Record of Each Interval Perforated  RECEIVED Pugling Record: Size: Set At: Packer At: Liner Run:  **CC. WICHITA**	PRODUCTION	7 7/8	5 1/2	15.5		4715	AA2	100	CELL FLAKE, CCL
Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Perforate Acid. Fracture, Shot. Cement Squeeze Record (Amount and Kind of Material Used)  Depth  1000G 15% NEFE ACID, 8648 BBLS SLICK WATER, 159000# SAND  RECEIVED  DEC 0 3 2010  TUBING RECORD: Size: Set At: Packer At: Liner Run: KCC. WICHITA			ADDITIONAL	L CEMENTIN	NG / SQL	JEEZE RECORD			
Plug Off Zone  Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  1000G 15% NEFE ACID, 8648 BBLS SLICK WATER, 159000# SAND  RECEIVED  DEC 0 3 2010  TUBING RECORD: Size: Set At: Packer At: Liner Run:	i '		Type of Cement	#Sacks	Used		Type and	d Percent Additives	5
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  Depth  1000G 15% NEFE ACID, 8648 BBLS SLICK WATER, 159000# SAND 4614-38  RECEIVED  DEC 0 3 2010  TUBING RECORD: Size: Set At: Packer At: Liner Run: KCC: WICHITA	Plug Back TD								
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  Depth  1000G 15% NEFE ACID, 8648 BBLS SLICK WATER, 159000# SAND 4614-38  RECEIVED  DEC 0 3 2010  TUBING RECORD: Size: Set At: Packer At: Liner Run: KCC: WICHITA							¥ 40		
RECEIVED  DEC 0 3 2010  TUBING RECORD: Size: Set At: Packer At: Liner Run: KCC. WICHITA	Shots Per Foot								
TUBING RECORD: Size: Set At: Packer At: Liner Run: KCC WICHITA	2	4614-4638				1000G 15% NEFE	ACID, 8648 BBLS	SLICK WATER, 1596	000# SAND 4614-38
TUBING RECORD: Size: Set At: Packer At: Liner Run: KCC. WICHITA									
TUBING RECORD: Size: Set At: Packer At: Liner Run: KCC WICHITA									RECEIVED
TUBING RECORD: Size: Set At: Packer At: Liner Run: KCC WICHITA									DEC 0 3 2010
	TUBING RECORD:	Size:	Set At:	Packer A	t:		Yes	No P	CC WICHITA
Date of First, Resumed Production, SWD or Enhr.  Producing Method:  Flowing Method:  Gas Lift Other (Evolute)			hr. Producing Met	thod:	Flowin				ner (Explain)
Estimated Production Oil Bbis. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	Estimated Production	Oil		Mcf	Wat	er B			Gravity
Per 24 Hours 30 110 350	. 5, 2, 110415	30	110		3	<b>ν</b> Ο			
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:	DISPOSIT	ION OF GAS:		METHOD OF	COMPLI	ETION:		PRODUCTI	ON INTERVAL:
Vented     ✓ Sold     Used on Lease     Open Hole     ✓ Perf.     Dually Comp.     Commingled       (If vented, Submit ACO-18.)     Other (Specify)		_	· = '	Perf.	Dually	/ Comp. Col	nmingled _		



CUST NO PAGE INVOICE DATE 1 of 1 1004409 09/15/2010 INVOICE NUMBER

1718 - 90408484

Pratt

(620) 672-1201

B VAL ENERGY

200 W DOUGLAS AVE STE 520

WICHITA

KS US T

67202

o ATTN:

LEASE NAME

RECEIVED

LOCATION

В COUNTY

Barber

SEP 1 8 2010

STATE

s

JOB DESCRIPTION

KS

Cement-New Well Casing/Pi

T JOB CONTACT

ЈОВ #	EQUIPMENT #	PURCHASE ORDER	NO.		TE	RMS	DUE DATE
40229647	19905				Net -	30 days	10/15/2010
<del></del>		QT	7	U of M	UNIT	PRICE	INVOICE AMOUNT
or Service Dates	:: 09/14/2010 to 09/	14/2010					
040229647							
					•		DEC U 2 2010
171802513A Cem CNW-13 3/8" Cond	ent-New Well Casing/Pi 09 ductor	)/14/2010				(	ONFIDENTIAL
Common			65.00	EA		8.80	571.88
Cello-flake			17.00			2.03	34.5
Calcium Chloride		·	160.00			0.58	
Sugar	A:1		50.00			1.10	)
Heavy Equipment N Proppant & Bulk De	-		90.00			3.85	
Blending & Mixing	<del>-</del>	<b>,</b>	65.00			0.88 0.77	
	e-Pickups, Vans & Cars		45.00	1		2.34	
Depth Charge; 0-5		ł	1.00			549.88	
Service Supervisor			1.00			96.23	
						RE	CEIVED
•							
						UEL	03 20:1 WICHITA
						KCC	WICHITA

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

PO BOX 10460 MIDLAND, TX 79702 SUB TOTAL

TAX

INVOICE TOTAL

TICKET NO.



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

# DEC U 2 2010 CONFIDENTIAL

DATE

# FIELD SERVICE TICKET

1718 **02513** 

DATEOR O. 10 DISTRICT P. 14  CUSTOMER V 1 E N. 13  ADDRESS  COUNTY C. STATE  SERVICE CREW  CUSTOMER STATE SERVICE CREW  COUNTY C. STATE  SERVICE CREW  STATE  STATE  STATE  SERVICE CREW  STATE  STATE  STATE  STATE  STATE  STATE  SERVICE CREW  STATE  STAT				<del> </del>				<del>                                     </del>	. <u></u>	<del></del>
ADDRESS  COUNTY RIPERS  COUNTY RIPERS  COUNTY RIPERS  COUNTY RIPERS  COUNTY RIPERS  COUNTY RIPERS  STATE MS  COUNTY RIPERS  COUNTY RIPERS  STATE MS  STATE MS  STATE MS  STATE MS  COUNTY RIPERS  AUTHORIZED BY  JOB TYPE: C NU - C 13.2/8  EQUIPMENT® HRS EQUIPMENT® HRS TRUCK CALLED 9.18.3/6 MF 2.20  ARRIVED AT JOB 9.14.1 MF 4.20  START OPERATION MF 2.20  FINISH OPERATION MF 2.20  RELEASED MF 7:32  The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and ority those terms and conditions appearing on the tront and back of this document. No additional or subclinic terms are disconsidered appearing on the tront and back of this document. No additional or subclinic terms are disconsidered appearing on the tront and back of this document. No additional or subclinic terms are disconsidered appearing on the tront and back of this document. No additional or subclinic terms are disconsidered appearing and the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and ority those terms and conditions appearing on the tront and back of this document. No additional or subclinic terms are disconsidered appeared app	· .	1							,	
ADDRESS  COUNTY RANGE STATE MS  COUNTY RANGE STATE MS  COUNTY RANGE STATE MS  COUNTY RANGE STATE MS  SERVICE CREW  JOB TYPE: C. N. L. C. L. J.										
LEASE SA 5 WELL NO. 22  ADDRESS  COUNTY RANGE STATE AS ST			= <del></del>							
CUSTOMER VQ E NIGHT  ADDRESS  COUNTY COUNTY STATE SERVICE CREW  AUTHORIZED BY  EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED 9.13.70 MY 2.30  19931-1905 Y)  START OPERATION MY 3.30  FINISH OPERATION MY 3.30  FINISH OPERATION MY 3.30  CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandles is delivered).  The undersigned is authorized to execute this contract as an agent of the authorizer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional are substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.  SIGNED:  WELL WONDER, OPERATOR, CONTRACTOR OR AGENT)  TEMPPRICE REF. NO.  MATERIAL, EQUIPMENT AND SERVICES USED  UNIT QUANTITY UNIT PRICE  \$ AMOUNT*  COLD CONTRACTOR OF AGENT)  LIGHT COLD CONTRACTOR OF AGENT IN A START OF A STA	3003				7,		1	-1		175 00
CUSTOMER VQ E RELIGY  ADDRESS  COUNTY RELIGION STATE SERVICE CREW  AUTHORIZED BY  JOB TYPE: C NW - C OWARD STATE WE SERVICE USED  LEASE OUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED STATE WE		736 74	wit Service	( /2 21 2	<u> </u>			65		91100
CUSTOMER VQ   E Noting   LEASE   LEASE	(1=7,4)	1011	Charach	-51	17			<del>  '\</del>		
LEASE LASS WELL NO. 22  ADDRESS COUNTY STATE STATE SERVICE CREW  AUTHORIZED BY  BOUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED P. PATE TIME  AUTHORIZED BY  BOUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED P. PATE TIME  ARRIVED AT JOB 9.14-10 4.20  START OPERATION M. 3.30  FINISH OPERATION M. 3.30  The undersigned is authorized to execute this contract must be signed before the job is commenced or merchandise is delivered).  The undersigned is authorized to execute this contract and a an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.  SIGNED:  WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)  TIEMPRICE  REF. NO.  MATERIAL, EQUIPMENT AND SERVICES USED  UNIT QUANTITY UNIT PRICE  \$ AMOUNT PLACE  COLD CALLED  LB 100  L	EIIZ	D 11	J- Drilmy	Ev. 15 C	<del>12 -</del>			<del>                                     </del>		
CUSTOMER Valence State Lease County Country State MS  COUNTY STATE SERVICE CREW STATE MS  AUTHORIZED BY JOB TYPE: C Now - Conduct of 13.2/8  EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED 1.50 M TIME 2.30  ARRIVED AT JOB 9.14-1) M 4.30  IN 331-1933 V) STATE OPERATION MS 3.30  FINISH OPERATION MS 3.30  FINISH OPERATION MS 3.30  RELEASED M 7.30  The undersigned is authorized to execute this contract must be signed before the job is commenced or merchandise is delivered).  The undersigned is authorized to execute this contract must be signed before the job is commenced or merchandise is delivered).  The undersigned is authorized to execute this contract and conditions are products, and/or supplies includes all of and only those terms and conditions are products, and/or supplies includes all of and only those terms and conditions are products, and/or supplies includes all of and only those terms and conditions are products, and/or supplies includes all of and only those terms and conditions are specifing on the front and back of this document. No additional are substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.  SIGNED:  WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)  TEMPRICE  REF. NO.  MATERIAL, EQUIPMENT AND SERVICES USED  UNIT QUANTITY UNIT PRICE \$ AMOUNT*  COLUD CALL A. C. L. C.	E 100	Vicku		•• \	<del></del>					<del></del>
CUSTOMER Val Energy  LEASE AS STATE STATE  COUNTY Combany  STATE SERVICE CREW  AUTHORIZED BY  BOUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED STATE STATE  STATE SERVICE CREW  ARRIVED AT JOB 9.14-10 10 10 10 10 10 10 10 10 10 10 10 10 1	<u> </u>	20,72				<u> </u>	· ·		+	
LEASE USAS WELL NO. 22  ADDRESS COUNTY Rather STATE MS  CITY STATE SERVICE CREW STATE MS  AUTHORIZED BY JOB TYPE: Now - Condict 13.2/8  EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED 9.13.2/8  ARRIVED AT JOB 9.14-10 MM 4:30  19.331-19813 M START OPERATION MS 3.30  IS 331-19813 M HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED 9.13.2/9  ARRIVED AT JOB 9.14-10 MM 4:30  FINISH OPERATION MS 3.30  FINISH OPERATION MS 3.30  RELEASED MG 7:30  The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional er substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.  SIGNED:  WELL NO. 22  WELL NO. 21  STATE MS 13-14-14-14-14-14-14-14-14-14-14-14-14-14-	CC10-7	2010	-	9						_ <del></del>
LEASE CUNTY COUNTY CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional products terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.  SIGNED:  WELL NO. 27  WELL NO. 27  WELL NO. 27  TIMES  STATE MS  ARRIVED AT JOB  9.14-10  10-10		C = 117								11.800
LEASE LEASE STATE WELL NO. 22  ADDRESS COUNTY STATE SERVICE CREW  AUTHORIZED BY  BOUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED STATE MILES TRUCK CALLED STATE M							- 1	43 1	<del>-</del>	104000
ADDRESS  COUNTY STATE  SERVICE CREW  AUTHORIZED BY  FOUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED 9.19-10 M 11-00 M 12-00 M 11-00 M 12-00			INTERNET	AITO GEN				207		<del>                                     </del>
LEASE LISAS WELL NO. 22  ADDRESS COUNTY STATE MS  CITY STATE SERVICE CREW STATE MS  AUTHORIZED BY JOB TYPE: C NW - C w Job Market Marke	ITEM/PRICE	N/	ATERIAL FOLIPMENT	AND SER	VICES US	ED.	UNIT	QUANTITY	UNIT PRICE	S AMOUNT*
LEASE LASAS WELL NO. 22  ADDRESS  COUNTY CONTROL STATE SERVICE CREW  SERVICE CREW  JOB TYPE: CNW-Conduct 13 2/8  EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED 9.13-16  27283 V)  ARRIVED AT JOB 9-14-10 # 4:00  START OPERATION # 8:30  FINISH OPERATION # 8:30  RELEASED # 9:30	products, and/or su	$t$ is authorized to $\epsilon$	execute this contract as an a of and only those terms and	igent of the c conditions a	customer. A ppearing on	s such, the unde the front and bad	rsigned agre ck of this doo	es and acknowle curnent. No addition	dges that this contractonal or substitute term	a and/or conditions shal
LEASE LASAS WELL NO. 22  ADDRESS  COUNTY CONTROL STATE SERVICE CREW  SERVICE CREW  JOB TYPE: CNW-Conduct 13 2/8  EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED 9.13-16  27283 V)  ARRIVED AT JOB 9-14-10 # 4:00  START OPERATION # 8:30  FINISH OPERATION # 8:30  RELEASED # 9:30								MILES FROM	STATION TO WEL	145
LEASE LUSAS WELL NO. 22  ADDRESS COUNTY Control STATE MS  CITY STATE SERVICE CREW SERVICE CREW JOB THURING  AUTHORIZED BY JOB TYPE: C NW - C on Just 13.78  EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED 9.13.70 M 73.90  ARRIVED AT JOB 9.14-10 M 4:00  19831-1985 73  FINISH OPERATION MS 7:00										
LEASE LOSAS  WELL NO. 22  ADDRESS  COUNTY Control STATE  SERVICE CREW  JOB TYPE: C No Conduct 13 3/8  EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED 9.13-10 M 12.00  19903-1965 70  START OPERATION M 8:30				11					ATION	
CUSTOMER Valency  ADDRESS  COUNTY Pribe STATE MS  CITY  STATE  SERVICE CREW  JOB TYPE: C NW - Conduct 133/8  EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED 9.13-15 M 13:00  ARRIVED AT JOB 9.14-10 M 4:00							1			
CUSTOMER Val Energy  ADDRESS  COUNTY Control STATE MS  CITY  STATE  SERVICE CREW  JOB TYPE: C NW - Conduct 132/8  EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED 9.13-10 M 12:00				-			1		<u> </u>	
CUSTOMER VQ \ E NOTIFY  ADDRESS  COUNTY COUNTY CONDUCT CONDUCT C 133/8  AUTHORIZED BY  LEASE QUISA 5  WELL NO. 22  STATE SERVICE CREW STATE X STATE X SERVICE CREW STATE X SERVICE X SERVIC			EQUIPMENT#	HRS	EQU	JIPNICN I #	Inno		1.43.	10 /2.95
CUSTOMER Val Energy  ADDRESS  COUNTY Coult FATHURY  STATE  SERVICE CREW SERVICE CREW	<del></del>		EOLUDI (CATEU	LUDG	FOL				<u>veter 133</u>	TE AM TIME
CUSTOMER Val Energy  LEASE LOUS AS  WELL NO. 22  ADDRESS  COUNTY Country Count			STATE						1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	31-01
CUSTOMER Val Energy LEASE LeySA5 WELL NO. 22				<del></del>				ACTHUN	- · · · · · · · · · · · · · · · · · · ·	7
		Valex	1134							
DATE OF O 1 4-1 DISTRICT P. L. NEW WELL PROD INJ WOW COSTOMER WELL PROD ORDER NO.:										
and a second sec	DATE OF O	4-100	DISTRICT P			WEYL D	OLD   P	ROD []INJ	□ wow □ {	CUSTOMER ORDER NO.:

CHEMICAL / ACID DATA:

%TAX ON \$ SERVICE & EQUIPMENT %TAX ON \$ MATERIALS

2624 74

**SUB TOTAL** 

REPRESENTATIVE S

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

## KCC DEC U 2 2010 CONFIDENTIAL

# FIELD SERVICE TICKET 1718 **02513** A

PRESS	SURE PUMP	ING & WIRELINE	100013	CONFIDE	1/1 1 11-rr	DATE TICKET NO	)			
DATE OF 4	D	ISTRICT (	NEW OLD PROD INJ WDW CUSTOMER WELL ORDER NO.:							
CUSTOMER V	1 6	15.			LEASE WELL NO.					
ADDRESS			COUNTY	35.56	STAT	E )				
CITY	STATE	SERVICE C	REW (	_1,11 /1 1	12.00					
AUTHORIZED BY					JOB TYPE:	C for		17/	5-4	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27275	MY		227	3		4	ARRIVED AT JOB	attend to	AM PM	t's en
1716 35 171			1			4	START OPERATION		AM	1
THOUX VIRE	3/2		-	-		-	FINISH OPERATION	1-1	AM	1:00
			4	BELEASED		AM	700			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

MILES FROM STATION TO WELL

ITEM/PRICE REF. NO.			5K	177			1040	1
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		MATERIA	LS	%TAX	X ON \$		12	
			, m	* t	ТО	TAL	DLS	

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



KCC DEC 0 2 2010

### TREATMENT REPORT

CONFIDENTIAL Lease No. Date Well # Field Order # Casing \_\_ 3 Depth 15 ATT. KS Legal Description Type Job Formation **FLUID USED** TREATMENT RESUME PERFORATING DATA PIPE DATA PRESS ISIP RATE Casing Sine **Tubing Size** Shots/Ft Max 5 Min. Depth Depth Pre Pad From То Min 10 Min. Volume 3/3/ Volume To From Max Press 15 Min. Max Press Áνα To From HHP Used Annulus Pressure Well-Connection Annulus Vol. From To Gas Volume Total Load Plug Depth Packer Depth 6BB From То Station Manager **Customer Representative** DRUANIDO SCOTT RICK 9903 Service Units Driver PHOENER D1540P Names Tubing Time<sub>y</sub>. Rate Service Log **Bbls. Pumped** Pressure Pressure 3:45Pm 700 PM SET IN CELLAR. 5.15Pm 3:30PM 100 100 50 OF CONT. RECEIVED KCC WICHITA



DEC 0 2 2010 CONFIDENTIAL

PAGE CUST NO 1004409 1 of 1

INVOICE DATE 09/17/2010

INVOICE NUMBER

1718 - 90410839

Leysa

Barber

KS

Pratt

(620) 672-1201

B VAL ENERGY

200 W DOUGLAS AVE STE 520

WICHITA

KS US

67202

o ATTN:

LEASE NAME

LOCATION

COUNTY

STATE

JOB DESCRIPTION JOB CONTACT

Cement-New Well Casing/Pi

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TE	RMS	DUE 1	DATE
40230656	19905	92	OB		Net -	30 days	10/17,	/2010
·	<u> </u>		QTY	U of	UNIT	PRICE	INVOICE	AMOUN
' C' D-4	00/46/2040 4- 00	V4E/2010		M				
or Service Dates	s: 09/16/2010 to 09				L			
040230656		I	RECEI	VE	D			
			SEP 2 0	2010	ļ			
171802610A Cen	nent-New Well Casing/Pi	09/16/2010	02, 2					
CNW-8 5/8" Surfa								
60/40 POZ			190.00	EA		6.84		1,299.6
Cello-flake			48.00			2.11		101.3
Calcium Chlorida			492.00	ŀ	}	0.60		294.4
Sugar			50.00	i		1.14		57.0
Wooden Cement F	Plug		1.00			91.20		91
8 5/8" Basket			1.00		1	179.55		179 359
Heavy Equipment			90.00			3.99 0.91		330
Proppent & Bulk D			369.00 190.00		ļ	0.80	4	15
Blending & Mixing	ge-Pickups, Vans & Cars		45.00			2.42	1	109
Depth Charge; 0-5	<del>.</del>		1.00			570.00	1	570
Plug Container Uti			1.00			142.50		142
Service Superviso			1.00	HR		99.75	<b>1</b>	99
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						1/1	AC AAICH	** ** *
			1	1				

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

SUB TOTAL

3,791.55 127.92

TAX INVOICE TOTAL

3,919.4



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

### **KCC** DEC 0 2 2010 CONFIDENTIAL

0040250656 FIELD SERVICE TICKET

1718 **02610** 

PRESS	SURE PUMPIN	NG & WIRELINE	22-	345	-11W	1	DATE TICKET	NO
DATE OF 9-16	10 dis	STRICT Pratt.	ransa	15	MEN IS	OLD	PROD   INJ   WE	OW CUSTOMER ORDER NO.:
CUSTOMER Val	Enera	y, Incorpo		LEASE	eys	a	WELL NO 6-2	
ADDRESS	, j	, , , , , , , , , , , , , , , , , , ,			COUNTY	Bark	<b>)eγ</b> ST.	ATE Tansas
CITY .		STATE			SERVICE C	REWC.	Messick: M.M.	attal: D. Bishop
AUTHORIZED BY					JOB TYPE		1Surface	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED	9- 19-10 AM 51%
19.866	.25						ARRIVED AT JOB	9-15-10-8 8:00
19.903-19.905	.25			<del></del>			START OPERATION	9-16-10 9 12:00
11,403 11,303	1.83						FINISH OPERATION	9-16-10 12:15
19.831 - 19.862	.25						RELEASED	9-16-10 12:45
					·		MILES FROM STATIO	NTOWELL 45
•,								

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. **\$ AMOUNT** MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY **UNIT PRICE** 5k 48 Wooden Plug, 85/8 RECEIVED eq Basket. 898 **€**a DEC 03 2010 3 Sugar 50 00 Pictrup Milegae 45 MI eavy Equipment 90 630 ement Pump: OFeet To 500 Feet 000 Blending and Mixing Service 266 st Plug Container Job Service Supervisor SUB TOTAL CHEMICAL / ACID DATA: **SERVICE & EQUIPMENT** %TAX ON \$ %TAX ON \$ MATERIALS TOTAL

SERVICE REPRESENTATIVE TROPE	R	Massed	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
			(WELL OWNER DEBATOR CONTRACTOR OR AGENT)



## KCC DEC 0 2 2010 CONFIDENTIAL

TREATMENT REPORT

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Customer ner Lease	9y,I	ncorp	porat	Lease No ed Well # <b>2</b>	0.	3.0			Date	<i>I</i> -	1	6-1	
Ley50	Station	·	. <u>.                                   </u>		2 0	Casha	າມ   Depth	ъ	Count		<u> </u>	$\bigcirc +$	itate
Field Order #		ratt,		<u>as</u>		878	Formation	<u> </u>	e l	Da	I ber	ecription	Tansas
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PIPE DA		Shots/Ft		e pata	nt_		USED				· · · · · · · · · · · · · · · · · · ·	RESUME	·
Depth - De	bing Size O. I T I. opth	· · ·		1096	1KT	5 601	40 702	With'	1	PE	<del>- 11</del>		
AUD Leel	lume	From		38Ca1			oride,	Miner	0.15		ellfla	110 Min./s/r	
	x Press	From	To		16.	IGal.,	<u> </u>	Avg	/5h	ابادد	メソクレ	, F 7, / S/( 15 Min.	
Mali Connection, An	nulus Yol.	From	To		+-			HHP Used				Annulus Pres	sure
Plug Depth Pa	cker Depth	From	To		Flus	sh 12 F	Bbl Fre	des Malum	er			Total Load	<del></del>
Customer Represen	Rive	5m	ith	Statio	on Mana	ager Da	vid Sc	ott		tar e	ence	P. Mess	ich
	866 19	1,903	19,90			19.862							
Driver Names M ess		Maj	ttal.		Bis	hop							
Time // Pres		essure	Bbls. P			Rate					e Log	· ·	
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## **KCC** DEC 0 2 2010 CONFIDENTIAL

PAGE CUST NO INVOICE DATE 09/24/2010 1 of 1 1004409 INVOICE NUMBER

1718 - 90415338

Pratt

(620) 672-1201

LEASE NAME LOCATION

Leysa

6-22

B VAL ENERGY

1 200 W DOUGLAS AVE STE 520

67202

~ WICHITA KS US

RECEIVE

COUNTY STATE

Barber KS

JOB DESCRIPTION

o ATTN:

SEP 2 7 2010

JOB CONTACT

Cement-New Well Casing/Pi

JOB #	EQUIPMENT #		ORDER NO.		TERMS	DUE DATE
40232831	27463	95	08		Net - 30 days	10/24/2010
	<u> </u>		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
or Service Dates	: 09/21/2010 to 09	9/21/2010				
040232831				:		. *
	ent-New Well Casing/Pi	09/21/2010				
5 1/2" Longstring						
AA2 Cement			100.00	EA	9.86	l .
60/40 POZ		:	50.00		6.96	
De-foamer (Powder	r)	·	24.00		2.32	
Salt (Fine)			455.00		0.29	
Gas-Blok FLA-322			94.00 76.00		2.99 4.35	
Gilsonite			500.00		0.39	
Top Rubber Cemen	t Plua 5 1/2"		1.00		60.90	1
Guide Shoe-Regula			1.00		145.01	
	Float Valves 5 1/2"		1.00	EA	124.70	124.
Turbolizer 5 1/2" (E	Blue)		5.00	EA	63.80	319.0
5 1/2" Basket (Blue	a)		1.00		168.21	
Super Flush II			500.00		0.89	
-	e-Pickups, Vans & Cars		45.00		2.47 4.06	and the second s
Heavy Equipment N Proppant and Bulk I		•	90.00 308.00		0.93	
Depth Charge; 400			1.00	1.5	1,461.66	
Blending & Mixing		;	150.00		0.81	ł
Plug Container Utili	•		1.00		145.01	145.
Service Supervisor	-		1.00	HR	101.50	101.
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#W		•				DEC 0.3.2010
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PLEASE REMIT	<b>ずの・</b>	ND OTHER CORRES	PONDENCE TO		l	

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

PO BOX 10460 MIDLAND, TX 79702 SUB TOTAL TAX 6,181.09 202.29

INVOICE TOTAL

6,383.38



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

# KCC DEC 0 5 50,00

### FIELD SERVICE TICKET 1718 **02656** A

ONFIDEN	DAT	E	TICKET NO.	
V ID OLD		□INJ	□ WDW	CUSTOMER ORDER NO.:

DATE OF 9-2	71-10 D	ISTRICT PRAIT, K	<b>5.</b>	NEW WELL PROD INJ WDW COSTOMER NO.:						
	AL ENE			LEASE LEYSA WELL NO. 6-3						
ADDRESS				COUNTY BARBER STATE KS.						
CITY		STATE		SERVICE CREW () RLANDO, LESCEY, BISHOP						
·	, ·			JOB TYPE: CAIW - 51/2"L.S.						
AUTHORIZED BY EQUIPMENT	IIPMENT#	HRS	TRUCK CALL		Sty Time					
EQUIPMENT# HRS EQUIPMENT# H							JOB 9-31-16			
27463 62 1							ATION	estile PM		
19831-1981			$\vdash$				FINISH OPER	ATION	AM	
			+				RELEASED		AM PM	
			<del>                                     </del>				MILES FROM	STATION TO WELL	45	
become a part of thi	is contract without	of and only those terms and of the written consent of an off	Cer of Basic	Energy Se	rvices LF.	<del>s</del>	GNED:	R, OPERATOR, CONTR		
ITEM/PRICE REF. NO.	M	ATERIAL, EQUIPMENT	AND SERV	/ICES US		UNIT		ONTERIOE	17000	
CH 105	HAZ	CENENT				SK	100 1	<del>-                                    </del>	6000	
(P 103	100/40	1000 -			<del> </del>	SK	24 -		960	
CC 105	12- FO	SAMER				1b	455-		2275	
00 115	Buk-	BINV	<u>-</u>		<del></del>	16	94 -		434 10	
CC 129	FIA-			16	76 -		5700			
CC 201	1/2/80			16	500		3350			
CF 103	TUPR	7,51/2	-"	EA			2500			
CF 251	GUIDE	SHOE, 51/2"				EA			2500	
CF 1451	FLATTE	ZTYPE INSERT	TLOAT	TVALL	E,5/2	FA			5500	
CF 1651	TURBOL	17FR, 51/2"			<u> </u>	FA	7		2900	
CF 1901		T, 51/2"				GAL	500		7650	
CC 155		FLUSH II				MI	45		1912	
E 100	HEALL	FOURTHE	- 1/1/	CHER		nII	90		6300	
- 113	12/1/17	DELIVEDY CA	ILIRCH			rm	308		4933	
PE 205	15	I CHADAF . 4	1001-5	5000	,	HAS	1-4		25200	
PF 240	BIFAIT	ING SFRUKF	MAL	DAE			150		3100	
DE 504	PUGC	ONTAINER UTIL	IZATH	WCI	HARE	SK			2500	
5 cr23	SERVICE	E SUPERUISOR			· ·	EA		SUB TOTAL	1750	
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				L :			701A	X ON \$ TOTAL	<del>                                     </del>	
			ن ن	EC 0.3	ZUIU			TOTAL		

THE ABOVE MATERIAL AND SERVICE

FIELD SERVICE ORDER NO.

REPRESENTATIVE

SERVICE

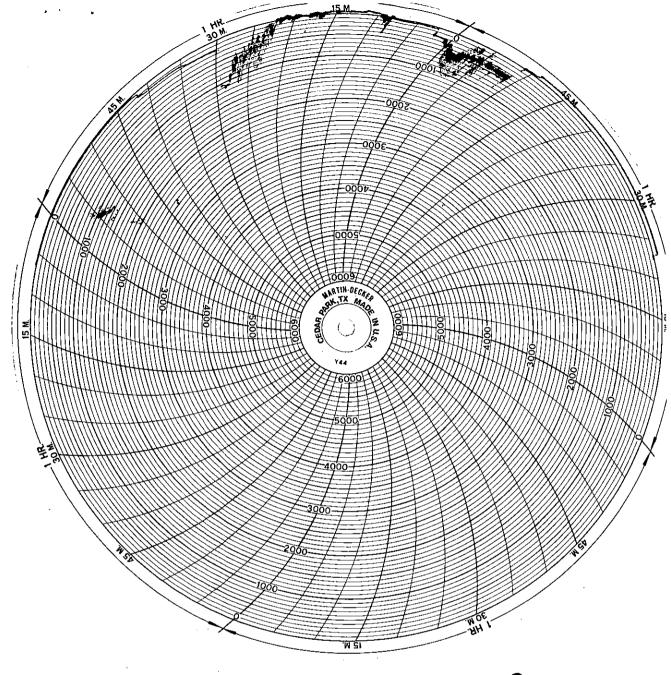
ORDERED BY CUSTOMER AND RECEIVED BY (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



DEC 0 5 5010 KCC

# TREATMENT REPORT

011018	,, 501		O 5, L.1.			DL		TIAL					
Customer	IL ENERI	GY, 11	1C.	Lease No.		COL	VFIDEN	1100	Date				
Lease Lt		Well # 10-22				1-21-10							
Field Order # Station PRATT, Ks.				Cooling			Depth	County BARBEN			2	State //s.	
Type Job	1W-5	15%.	5.				Formation			Legal D	escription	4-11	
PIPE	G DATA	TA FLUID USED			TREATMENT RESUME								
Casing Size	Tubing Size	Tubing Size Shots/Ft		1/T - Acid/005k		15K- H	4112		RATE PRESS		ISIP		
Depth 7	Depth	From	То				CLFT	Max			5 Min.		
Volume	Volume	From T		1	Pad			Min			10 Min.		
Max Press	Max Press	From -		)	Frac			Avg			15 Min.		
Well Connection	Annulus Vol.	From	To	)				HHP Used			Annulus Pressure		
Plug Depth	Packer Depth	I From	To	)	Flush     3		5	Gas Volume		Total L		oad	
Customer Repr	esentative Zus	SSELL /	FIER	Station	Manager	D. Sa	077		Treater	5. OP	CHNIDO	/	
Service Units	17083 2	7463	19831		.2								
Driver Names		ESEY	BISHU	P -									
		Tubing Pressure	Bbls. Pt		Rate				Se	rvice Log			
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CONFIDENTIAL

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DEC 1/3 2010
KCC WICHITA