

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/2/12

OPERATOR: License # 5822
Name: VAL ENERGY INC.
Address 1: 200 W. DOUGLAS SUITE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822
Name: VAL ENERGY INC.
Wellsite Geologist: STEVE VAN BUSKIRK
Purchaser: MACLASKEY

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
9/14/2010 9/21/2010 9/29/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-007-23568-00-00
Spot Description: _____
W2 E2 SW Sec. 22 Twp. 34 S. R. 11 East West
1320 Feet from North / South Line of Section
2090 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: LEYSA Well #: 6-22
Field Name: LANDIS
Producing Formation: MISSISSIPPI
Elevation: Ground: 1321 Kelly Bushing: 1332
Total Depth: 4775 Plug Back Total Depth: 4715
Amount of Surface Pipe Set and Cemented at: 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API 15 12/16/10
(Data must be collected from the Reserve Pit)
Chloride content: 17900 ppm Fluid volume: 850 bbls
Dewatering method used: HUAL OFF
Location of fluid disposal if hauled offsite: _____
Operator Name: VAL ENERGY INC
Lease Name: MEYER SWD License No.: 5822
Quarter SE Sec. 13 Twp. 34S S. R. 11 East West
County: BARBER Docket No.: D28864

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: OPERATIONS Date: 11/30/10
Subscribed and sworn to before me this 30 day of NOVEMBER,
20 10.
Notary Public: [Signature]
Date Commission Expires: 2/24/2014

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2014

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
12/2/10 - 12/2/12
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Operator Name: VAL ENERGY INC. Lease Name: LEYSA Well #: 6-22
 Sec. 22 Twp. 34 S. R. 11 East West County: BARBER

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: MICRO ACTR DUAL SPACED NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>LKC</td> <td>4186</td> <td>-2855</td> </tr> <tr> <td>STARK</td> <td>4336</td> <td>-3005</td> </tr> <tr> <td>HUSHPUCKNEY</td> <td>4369</td> <td>-3037</td> </tr> <tr> <td>PAWNEE</td> <td>4512</td> <td>-3181</td> </tr> <tr> <td>CHEROKEE</td> <td>4561</td> <td>-3230</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4615</td> <td>-3284</td> </tr> </table>	Name	Top	Datum	LKC	4186	-2855	STARK	4336	-3005	HUSHPUCKNEY	4369	-3037	PAWNEE	4512	-3181	CHEROKEE	4561	-3230	MISSISSIPPI	4615	-3284
Name	Top	Datum																				
LKC	4186	-2855																				
STARK	4336	-3005																				
HUSHPUCKNEY	4369	-3037																				
PAWNEE	4512	-3181																				
CHEROKEE	4561	-3230																				
MISSISSIPPI	4615	-3284																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17.5	13 3/8	48	57	COMMON	65	
SURFACE	12 1/4	8 5/8	23	221	60/40POZ	190	2% gel 3% cc
PRODUCTION	7 7/8	5 1/2	15.5	4715	AA2	100	CELL FLAKE, CCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4614-4638	1000G 15% NEFE ACID, 8648 BBLS SLICK WATER, 159000# SAND	4614-38
			RECEIVED DEC 03 2010

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or Enhr. <u>10/13/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf <u>110</u>	Water Bbls. <u>350</u>
		Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	09/15/2010
INVOICE NUMBER		
1718 - 90408484		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Leysa
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT *Conductor*

622
 522
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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40229647	19905		Net - 30 days	10/15/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/14/2010 to 09/14/2010</i>				
0040229647				
171802513A Cement-New Well Casing/Pi 09/14/2010 CNW-13 3/8" Conductor				
Common	65.00	EA	8.80	571.88 T
Cello-flake	17.00	EA	2.03	34.59 T
Calcium Chloride	160.00	EA	0.58	92.38 T
Sugar	50.00	EA	1.10	54.99 T
Heavy Equipment Mileage	90.00	MI	3.85	346.42
Proppant & Bulk Delivery Charges	140.00	MI	0.88	123.17
Blending & Mixing Service Charge	65.00	MI	0.77	50.04
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.34	105.16
Depth Charge; 0-500'	1.00	HR	549.88	549.88
Service Supervisor	1.00	HR	96.23	96.23

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,024.74
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	55.03
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,079.77
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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FIELD SERVICE TICKET
1718 02513 A

DATE _____ TICKET NO. _____

DATE OF JOB: 12/14		DISTRICT: A		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: Val Energy				LEASE: 17180				WELL NO.:		
ADDRESS:				COUNTY:				STATE:		
CITY:				STATE:				SERVICE CREW:		
AUTHORIZED BY:				JOB TYPE:						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
22283	1.5						12/14			
17180	1.5					ARRIVED AT JOB	12/14			
17180	1.5					START OPERATION	12/14			
17180	1.5					FINISH OPERATION	12/14			1:00
						RELEASED	12/14			1:00
						MILES FROM STATION TO WELL	4			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100	Concrete	SK	6.5		1040.00
CP102	Concrete	LB	17		62.00
CP103	Concrete	LB	160		1136.00
CP131	Concrete	LB	50		180.00
E100	Electric	HR	41		1712.50
E101	Electric	HR	15		630.00
E113	Electric	HR	140		2232.00
CP200	Concrete	SK	1		1000.00
CP240	Concrete	SK	1.5		91.00
SP103	Service	HR	1		120.00

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SUB TOTAL 2034.74

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		DLS

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer VALE ENERGY, INC.	Lease No.	Date 9-14-10
Lease LEYSA	Well # 5-22	
Field Order #	Station PRATT, KS.	Casing 13 3/8
Type Job CNW - 13 3/8" C.P.	Depth	County BARBER State KS.
	Formation	Legal Description 22-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft	MTT	Acid 100SK	Comment	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	@ 1.37 CU FT³	Max		5 Min.
Volume 62153L	Volume	From	To	Pad		Min		10 Min.
Max Press 200	Max Press	From	To	Frac		Avg		15 Min.
Well Connection S.V.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 6 BBL		Gas Volume		Total Load

Customer Representative RICK	Station Manager D. SCOTT	Treater S. ORLANDO
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Service Units	19903	19905	19831	19862				
Driver Names	LESELY		BISHOP					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:45 PM					ON LOCATION - SAFETY MEETING
7:00 PM					RUN 1 ST. 13 3/8" X 48"
6:15 PM					USED 8 5/8" L.J. TO SET IN CELLAR
8:25 PM					CSG. UN! BOTTOM
8:30 PM					HOOKE UP TO CSG - BREAK CIRC. W/ RIG
8:49 PM	100		5	4	H ₂ O AHEAD
8:51 PM	100		24	4	MIX CNT. 100SK COMMON @ 15.0 #/GAL
8:58 PM	50		0	4	START DISPLACEMENT
9:00 PM	200		6.36	4	CLOSE IN VALVE (SHUT IN)
					WASH UP TRUCK - CIRC. THRU ICB
					CIRC. 10 BBL OF CNT. TO PIT
					JOB COMPLETE,
					THANKS - KEEVEN!

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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 09/17/2010
INVOICE NUMBER 1718 - 90410839		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Leysa 6-22
 O LOCATION
 B COUNTY Barber
 S STATE KS 842
 I JOB DESCRIPTION Cement-New Well Casing/Pi #
 T JOB CONTACT
 E 6-82

JOB # 40230656	EQUIPMENT # 19905	PURCHASE ORDER NO. 9208	TERMS Net - 30 days	DUE DATE 10/17/2010
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 09/16/2010 to 09/16/2010				
0040230656				
171802610A Cement-New Well Casing/Pi 09/16/2010 CNW-8 5/8" Surface				
60/40 POZ	190.00	EA	6.84	1,299.60 T
Cello-flake	48.00	EA	2.11	101.23 T
Calcium Chloride	492.00	EA	0.60	294.46 T
Sugar	50.00	EA	1.14	57.00 T
Wooden Cement Plug	1.00	EA	91.20	91.20
8 5/8" Basket	1.00	EA	179.55	179.55
Heavy Equipment Mileage	90.00	MI	3.99	359.10
Proppant & Bulk Delivery Charges	369.00	MI	0.91	336.53
Blending & Mixing Service Charge	190.00	MI	0.80	151.62
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.42	109.01
Depth Charge; 0-500'	1.00	HR	570.00	570.00
Plug Container Utilization Charge	1.00	EA	142.50	142.50
Service Supervisor	1.00	HR	99.75	99.75

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,791.55
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	127.92
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,919.47
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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0010230654
FIELD SERVICE TICKET
1718 02610 A

22-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB 9-16-10 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Val Energy, Incorporated		LEASE Leysa WELL NO. 6-22							
ADDRESS		COUNTY Barber STATE Kansas							
CITY STATE		SERVICE CREW C. Messick: M. Mattal: D. Bishop							
AUTHORIZED BY		JOB TYPE C.N.W. - Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,866	.25						9-15-10	5:30	
						ARRIVED AT JOB	9-15-10	8:00	
19,903-19,905	.25					START OPERATION	9-16-10	12:00	
						FINISH OPERATION	9-16-10	12:15	
19,831-19,862	.25					RELEASED	9-16-10	12:45	
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz Cement	sk	190	\$	2,280.00
CC102	Cellflake	Lb	48	\$	177.60
CC109	Calcium Chloride	Lb	492	\$	516.60
CF153	Wooden Plug, 8 5/8"	ea	1	\$	160.00
CF1903	Basket, 8 5/8"	ea	1	\$	315.00
CC131	Sugar	Lb	50	\$	100.00
E100	Pickup Mileage	mi	45	\$	191.25
E101	Heavy Equipment Mileage	mi	90	\$	630.00
E113	Bulk Delivery	tm	369	\$	590.40
CE200	Cement Pump: 0 Feet To 500 Feet	Job	1	\$	1,000.00
CE240	Blending and Mixing Service	sk	190	\$	266.00
CE504	Plug Container	Job	1	\$	250.00
5003	Service Supervisor	Job	1	\$	175.00

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SUB TOTAL \$ 3,791.55

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	DLS
TOTAL		

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE Lance R. Messick THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Rich Dyer
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val Energy, Incorporated	Lease No. Leased	Date 9-16-10
Lease Leysa	Well # 6-22	
Field Order # 2610	Station Pratt, Kansas	Casing 8 7/8" 24Lb.
Type Job C.N.W. - Surface	Depth 208 Feet	County Barber
	Formation	State Kansas
		Legal Description 22-345-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8" 24Lb./ft.	Tubing Size	Shots/Ft	190 sacks	60/40 Poz	RATE & PRESS	ISIP	
Depth 208 Feet	Depth	From	38 Calcium Chloride		Max .25 Lb./stk. Cellflite	15 Min.	
Volume 13.2 Bbl.	Volume	From	To	14.7 Lb./Gal., 5.7 L	Min 0.75 F.T./stk., 1.25 cu	10 Min. F.T./stk.	
Max Press 300 P.S.I.	Max Press	From	To		Avg	15 Min.	
Well Connection Plug Container	Annulus Vol.	From	To		HHP Used	Annulus Pressure	
Plug Depth 193 Feet	Packer Depth	From	To	Flush 12 Bbl. Fresh Water	Gas Volume	Total Load	

Customer Representative Rick Smith	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19866 19903 19905 19831 19862		
Driver Names Messick Mattal Bishop		

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					Truck on location and hold safety meeting
10:15					Val Drilling start to run 5 Joints new 24Lb./ft. 8 7/8" casing.
11:45					Casing in well. Circulate for 5 minutes.
11:55	200			5	Start Fresh Water Pre-Flush.
	250		10	5	Start mixing 190 sacks 60/40 Poz cement.
	-0-		52		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
12:13	100			5	Start Fresh Water Displacement.
12:15	300		12		Plug down. Shut in well.
					Circulated 10 sacks cement to pit.
					Wash up pump truck.
12:45					Job Complete.
					Thank You.
					Clarence, Milte, Darryl

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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 09/24/2010
INVOICE NUMBER 1718 - 90415338		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T O ATTN:

J LEASE NAME Leysa 6-22
 O LOCATION
 B COUNTY Barber
 STATE KS 5/2
 S JOB DESCRIPTION Cement-New Well Casing/Pi # 6-22
 I
 T
 E JOB CONTACT

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JOB # 40232831	EQUIPMENT # 27463	PURCHASE ORDER NO. 9308	TERMS Net - 30 days	DUE DATE 10/24/2010
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 09/21/2010 to 09/21/2010				
0040232831				
171802656A Cement-New Well Casing/Pi 09/21/2010 5 1/2" Longstring				
AA2 Cement	100.00	EA	9.86	986.04 T
60/40 POZ	50.00	EA	6.96	348.01 T
De-foamer (Powder)	24.00	EA	2.32	55.68 T
Salt (Fine)	455.00	EA	0.29	131.96 T
Gas-Blok	94.00	EA	2.99	280.79 T
FLA-322	76.00	EA	4.35	330.61 T
Gilsonite	500.00	EA	0.39	194.31 T
Top Rubber Cement Plug 5 1/2"	1.00	EA	60.90	60.90
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	145.01	145.01
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	124.70	124.70
Turbolizer 5 1/2" (Blue)	5.00	EA	63.80	319.01
5 1/2" Basket (Blue)	1.00	EA	168.21	168.21
Super Flush II	500.00	EA	0.89	443.72 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.47	110.93
Heavy Equipment Mileage	90.00	MI	4.06	365.41
Proppant and Bulk Delivery Charges	308.00	MI	0.93	285.83
Depth Charge; 4001-5000'	1.00	HR	1,461.66	1,461.66
Blending & Mixing Service Charge	150.00	MI	0.81	121.80
Plug Container Utilization Charge	1.00	EA	145.01	145.01
Service Supervisor	1.00	HR	101.50	101.50

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	6,181.09 202.29 6,383.38
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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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FIELD SERVICE TICKET
1718 02656 A

DATE OF JOB 9-21-10 DISTRICT PRATT, KS.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER VAL ENERGY, INC.		LEASE LEYSA WELL NO. 0-2					
ADDRESS		COUNTY BARBER STATE KS.					
CITY STATE		SERVICE CREW ORLANDO, LESLEY, BISHOP					
AUTHORIZED BY		JOB TYPE: CNW- 5 1/2" L.S.					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 9-21-10 TIME 5:30
27283	1					ARRIVED AT JOB	9-21-10 (PM) 7:00
27463	1					START OPERATION	(PM)
19831-19832	1					FINISH OPERATION	(AM)
						RELEASED	(AM)
						MILES FROM STATION TO WELL	45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 CEMENT	SK	100		1700.00
CP 103	60/40 POZ	SK	50		600.00
CC 105	DE-FOAMER	lb	24		96.00
CC 111	SALT	lb	455		227.50
CC 115	GAS-BLOK	lb	94		484.10
CC 129	FLA-322	lb	76		570.00
CC 201	GILSONITE	lb	500		335.00
CF 103	TOP RUBBER CNT. PLUG, 5 1/2"	EA	1		105.00
CF 251	GUIDE SHOE, 5 1/2"	EA	1		250.00
CF 1451	FLAPPER TYPE INSERT FLOAT VALVE, 5 1/2"	EA	1		215.00
CF 11051	TURBOLIZER, 5 1/2"	EA	5		550.00
CF 1901	BASKET, 5 1/2"	EA	1		290.00
CC 155	SUPERFLUSH II	GAL	500		765.00
E 100	PICKUP MILEAGE	ME	45		191.25
E 101	HEAVY EQUIPMENT MILEAGE	ME	90		630.00
E 113	BULK DELIVERY CHARGE	TM	308		493.20
CE 205	DEPTH CHARGE; 4001-5000'	HRS	1-4		2520.00
CE 240	BLENDING SERVICE CHARGE	SK	150		210.00
CE 504	PLUG CONTAINER UTILIZATION CHARGE	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00
				SUB TOTAL	6181.00

CHEMICAL / ACID DATA:			

RECEIVED SERVICE & EQUIPMENT	%TAX ON \$	DLS
MATERIALS	%TAX ON \$	
DEC 03 2010	TOTAL	

KCC WICHITA

SERVICE REPRESENTATIVE Steve Orlano THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

KCC
DEC 02 2010
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TREATMENT REPORT

Customer VAL ENERGY, INC.	Lease No.	Date 9-21-10
Lease LEVSA	Well # 10-22	
Field Order # 2656	Station PRATT, KS.	Casing 5 1/2
Type Job CNW - 5 1/2" L.S.	Depth	County BARBER
	Formation	State KS.
		Legal Description 22-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	CUT -	Acid	100SK-HH2	RATE	PRESS	ISIP
Depth 4771	Depth	From	To	Pre Pad	(2) 1.36 CFT	Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press 1500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 4775	Packer Depth	From	To	Flush	112.5	Gas Volume		Total Load

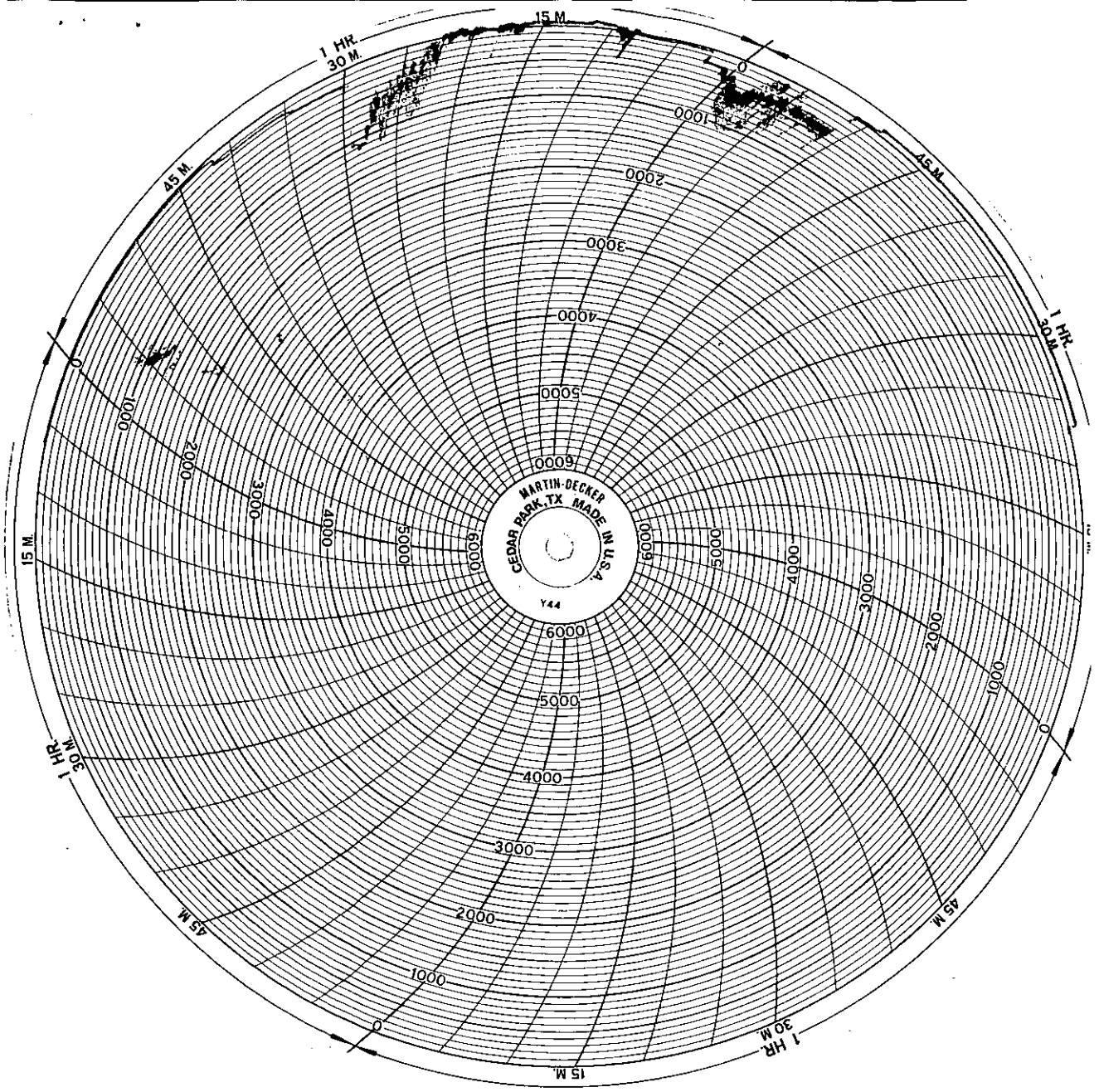
Customer Representative: Russell Meyer Station Manager: D. Scott Treater: S. Orlando

Service Units	27263	27463	19831	19862					
Driver Names	ORLANDO	LESLEY	BISHOP						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					CN LOCATION - SAFETY MEETING
					Run 11771-5 1/2" K.S. # 1000
					Perforations 1-3-5-7-10
					Spacers 1/2 5'
					Casing on P. H. - Break Case w/H
11:45	350		10	5	Super Flush # 1
11:47	350		5	5	H2O Spacer
11:48	300		24	5	Mix 100 lbs w 15.5 2/ccl
					Shut Down - Clear Pump & Line
					Release plug
12:00	0		0	6	Start H2O Displacement
12:30	300		100	5	H.S. pressure
12:37	600		103	4	Slow Rate
12:30	1500		1105	11	Plug Down - Hold
					Job Complete
					Calculated thru Job
					Thank you
			44		Plus KH / MH w/ 500 lb 60/400

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DEC 03 2010

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