



KANSAS CORPORATION COMMISSION 1101435  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32701  
Name: C & G Drilling, Inc.  
Address 1: 701 E. River St.  
Address 2:  
City: EUREKA State: KS Zip: 67045 + 2100  
Contact Person: Tim Gulick  
Phone: (620) 583-4306  
CONTRACTOR: License # 32701  
Name: C & G Drilling, Inc.  
Wellsite Geologist: Bill Stout  
Purchaser: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:

Well Name:

Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

08/22/2012 08/30/2012 08/30/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-173-21014-00-00  
Spot Description:  
NW SW NE NE Sec. 3 Twp. 25 S. R. 2  East  West  
860 Feet from  North /  South Line of Section  
1020 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Sedgwick  
Lease Name: HITE Well #: 1  
Field Name: Debois  
Producing Formation: Burgess  
Elevation: Ground: 1358 Kelly Bushing: 1361  
Total Depth: 3290 Plug Back Total Depth: 3290  
Amount of Surface Pipe Set and Cemented at: 200 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmf.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 600 ppm Fluid volume: 40 bbls  
Dewatering method used: Haul Off Pit  
Location of fluid disposal if hauled offsite:  
Operator Name: C & G Drilling, Inc  
Lease Name: Welsh License #: 32701  
Quarter NW Sec. 13 Twp. 25 S. R. 8  East  West  
County: GW Permit #: E11737

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date:  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 01/16/2013

1101435

Operator Name: C & G Drilling, Inc. Lease Name: HITE Well #: 1  
 Sec. 3 Twp. 25 S. R. 2  East  West County: Sedgwick

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top 2813	Datum -1452
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:  
Gamma  
Neutron

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	200	Class A	125	3% CC

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____
--	---	--------------------------------------



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 37845  
LOCATION Eureka  
FOREMAN Rice Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT** API# 15-173-21014

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/28/12	2100	Hite #1	3	253	26	Schick
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			520	John		
CITY			479	Mark		
STATE						
ZIP CODE						

JOB TYPE P.T.A 0 HOLE SIZE 2 7/8" HOLE DEPTH 3290' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14# SLURRY VOL \_\_\_\_\_ WATER gal/sk 7.0 CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to drill pipe. Plugging orders as follows:

35 sacks @ 250'  
25 sacks @ 100' to surface  
20 sacks @ bottom

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1030.00	1030.00
5406	40	MILEAGE	4.00	160.00
1181	80 sacks	100/40 Permian cement	12.55	1004.00
1188	275#	470 gal	.21	57.75
5407	3.44	ten mileage bulk tire	m/c	350.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; width: fit-content; margin: 0 auto;">           5% Discount            (\$133.91)            \$2545.29         </div>				
			Subtotal	2601.75
			SALES TAX 7.3%	22.51
			ESTIMATED TOTAL	2679.26

Revin 3737

AUTHORIZATION Cotton TITLE Sample Catcher DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

**CONSOLIDATED**  
Oil Well Services, LLC



TICKET NUMBER 37834  
LOCATION Eureka, KS  
FOREMAN Shannon Feik

Box 884, Chanute, KS 66720  
20-431-9210 or 800-487-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** API # 15-173-21014

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-20-12	2600	Hite #1	3	255	2 E	Sedgwick
CUSTOMER C + G Drilling, Inc			C + G DELB			
MAILING ADDRESS 701 E River			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Eureka			445	Dave G		
STATE KS			611	Chris B		
ZIP CODE 67045						

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 210' CASING SIZE & WEIGHT 8 5/8"  
CASING DEPTH 200' G.L. DRILL PIPE — TUBING — OTHER —  
SLURRY WEIGHT 14.5-15# SLURRY VOL 32 Bbl WATER gal/sk 6.4 CEMENT LEFT in CASING 15'  
DISPLACEMENT 12.2 Bbl DISPLACEMENT PSI — MIX PSI — RATE 5 BPM

REMARKS: Safety Meeting, Rig up to 8 5/8" casing, mixed 125 SKS class "A" cement with 3% calcium, 2% gel, + 1/2# Flocele/SK @ 14.5-15#/gal. Displace with 12.2 Bbl water + shut well in. Good circulation @ 911 times 4-5 Bbl slurry to pit. Ran 8 5/8" basket from G.L. 40' down, Rig had circulation problems @ 60' while drilling surface hole. Job complete.

"Thanks Shannon & Crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	825.00	825.00
5406	40	MILEAGE	4.00	160.00
11045	125 SKS	Class "A" cement	14.95	1868.75
1102	355 #	Calcium @ 3%	.74	262.70
1118B	235 #	Gel @ 2%	.21	49.35
1107	65 #	Flocele @ 1/2#/SK	2.35	152.75
4106	1	8 5/8" Basket @ (G.L. 40' down)	320.00	320.00
5407	5.87 Tons	Ton mileage bulk Truck	m/c	350.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;">                     5% Discount &lt;209.10&gt; \$ 3973.14                 </div>				
			Sub Total	3988.55
			SALES TAX 7.3%	193.71
			ESTIMATED TOTAL	4182.26

Ravin 3737

AUTHORIZATION Cotton TITLE 250041 DATE 7.3%

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.