



KANSAS CORPORATION COMMISSION 1108346  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5030  
Name: Vess Oil Corporation  
Address 1: 1700 WATERFRONT PKWY BLDG 500  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67206 + 6619  
Contact Person: Casey Coats  
Phone: ( 316 ) 682-1537  
CONTRACTOR: License # 32701  
Name: C & G Drilling, Inc.  
Wellsite Geologist: Roger Martin  
Purchaser: MV Purchasing LLC

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
11/10/2012    11/13/2012    12/04/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-015-23960-00-00  
Spot Description: \_\_\_\_\_  
W2\_NE\_NE\_NW Sec. 8 Twp. 25 S. R. 5  East  West  
330 Feet from  North /  South Line of Section  
3225 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Butler  
Lease Name: Wilson A Well #: 446  
Field Name: El Dorado  
Producing Formation: Viola  
Elevation: Ground: 1389 Kelly Bushing: 1395  
Total Depth: 2447 Plug Back Total Depth: 2447  
Amount of Surface Pipe Set and Cemented at: 261 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 3500 ppm Fluid volume: 400 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 01/22/2013



1108346

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 446  
 Sec. 8 Twp. 25 S. R. 5  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Dual Comp Porosity Micro Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum see attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.625	23	261	Class A	150	3% cc
production	7.875	5.5	15.5	2437.5	thickset	150	

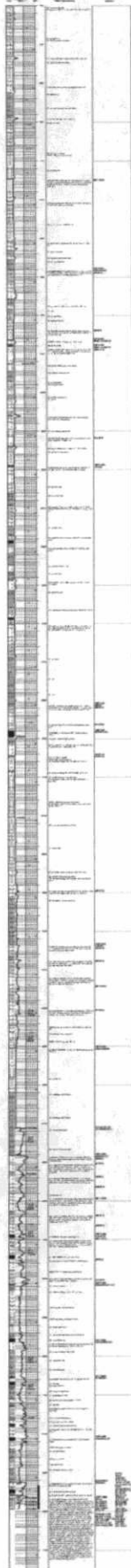
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2440-46	250 gal 15% FE acid	2437.5-47

TUBING RECORD: Size: <u>2.375</u> Set At: <u>2436</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>01/07/2013</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u> Gas Mcf <u>0</u> Water Bbls. <u>67</u>	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2437.5-2447</u>
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WELL LOG	
WELL IDENTIFICATION	
Well Name	
Well No.	
Location	
Operator	
Driller	
Completion Date	
Well Status	
Well Type	
Well Depth	
Well Diameter	
Well Completion	
Well Production	
Well History	
Well Notes	



## ATTACHMENT TO ACO-1

API #15-015-23960-0000  
WILSON A-446  
330'FNL, 3225'FEL  
Sec. 8-25S-05E  
Butler County, KS

	<u>Geo Samples</u>	<u>Log Tops</u>
Stray sand	722 +673	727 +668
Burlingame	840 +555	841 +554
White Cloud Lm	932 +463	934 +461
White Cloud Sd	940 +455 sso	940 +455
Topeka		1098 +297
Oread	1405 -10	1406 -11
Heebner	1440 -45	1443 -48
Douglas	1472 -77	1473 -78
Lansing	1718 -323 vssso	1718 -323
Lansing Base	1852 -457	1841 -446
Kansas City	1991 -596 SO	1992 -597
Stark	2094 -699	2095 -700
B/KC	2157 -762	2158 -763
Checkerboard	2231 -836	2232 -837
Altamont	2277 -882	2278 -883
Cherokee	2355 -960	2356 -961
Ardmore Lm	2412 -1017	2413 -1018
Viola	2433 -1038 GSO	2434 -1039
PTD	2447 -1052	2447 -1052

DST #1 2416-2447 Zone: Viola (2433-2447)

Times: 30-45-45-60

1<sup>st</sup> open: ¼" blow incr to 6 ¾" blow

NO BB

2<sup>nd</sup> open Weak surface blow incr to 7 ¼" blow

NO BB

Rec.: 61' CO + 30' HOCM (23% oil, 77% mud) + 60' OSptM (3% oil, 97% mud)

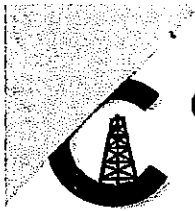
TF: 151'

TOOL: 30% oil, 70% mud

IHP: 1175                      FHP: 1170

IFP: 8-36                      FFP: 38-70

ISIP: 552                      FSIP: 550                      TEMP: 100.8 degrees F



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-6676  
Fax 620/431-0012

NOV 16 2012

INVOICE

Invoice # 254510

Invoice Date: 11/14/2012 Terms: 0/0/30,n/30 Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67206  
(316) 682-1537

WILSON A 446  
35343  
8-25-5E  
11-10-12  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	14.9500	2242.50
1102	CALCIUM CHLORIDE (50#)	400.00	.7400	296.00
1107	FLO-SEAL (25#)	75.00	2.3500	176.25

Description	Hours	Unit Price	Total
446 CEMENT PUMP (SURFACE)	1.00	825.00	825.00
446 EQUIPMENT MILEAGE (ONE WAY)	6.00	4.00	24.00
502 MIN. BULK DELIVERY	1.00	350.00	350.00

Parts: 2714.75 Freight: .00 Tax: 177.81 AR 4091.56  
 Labor: .00 Misc: .00 Total: 4091.56  
 Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

NOV 29 2012

INVOICE

Invoice # 254773

Invoice Date: 11/26/2012 Terms: 0/0/30,n/30

Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67206  
(316) 682-1537

WILSON A 446  
35347  
8-25-5E  
11-14-12  
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	19.2000	2400.00
1110A	KOL SEAL (50# BAG)	650.00	.4600	299.00
1144G	MUD FLUSH (SALE)	500.00	1.0500	525.00
4104	CEMENT BASKET 5 1/2"	2.00	229.0000	458.00
4130	CENTRALIZER 5 1/2"	6.00	48.0000	288.00
4253	TYPE A PACKER SHOE 61/2X6	1.00	1584.0000	1584.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00
Description		Hours	Unit Price	Total
446	CEMENT PUMP	1.00	1030.00	1030.00
446	EQUIPMENT MILEAGE (ONE WAY)	7.00	4.00	28.00
502	MIN. BULK DELIVERY	1.00	350.00	350.00

Parts: 5808.00 Freight: .00 Tax: 380.42 AR 7596.42  
Labor: .00 Misc: .00 Total: 7596.42  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

TRAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914

