



KANSAS CORPORATION COMMISSION 1108301
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5030
Name: Vess Oil Corporation
Address 1: 1700 WATERFRONT PKWY BLDG 500
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 6619
Contact Person: Casey Coats
Phone: (316) 682-1537
CONTRACTOR: License # 32701
Name: C & G Drilling, Inc.
Wellsite Geologist: Roger Martini
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>10/23/2012</u>	<u>10/31/2012</u>	<u>11/14/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-015-23958-00-00

Spot Description: _____
SE SE SE SE Sec. 10 Twp. 28 S. R. 4 East West
100 Feet from North / South Line of Section
150 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Butler
Lease Name: Augusta Unit Well #: 8-62
Field Name: Augusta

Producing Formation: L Basal Simpson
Elevation: Ground: 1290 Kelly Bushing: 1296
Total Depth: 2589 Plug Back Total Depth: 2589
Amount of Surface Pipe Set and Cemented at: 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 800 ppm Fluid volume: 600 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gantson Date: 01/22/2013

1108301

Operator Name: Vess Oil Corporation Lease Name: Augusta Unit Well #: 8-62
 Sec. 10 Twp. 28 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name see attached	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Dual Induction Density Neutron Micro			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.625	23	263	Class A	150	3% cc
production	7.785	5.5	15.5	2588	thicket	150	

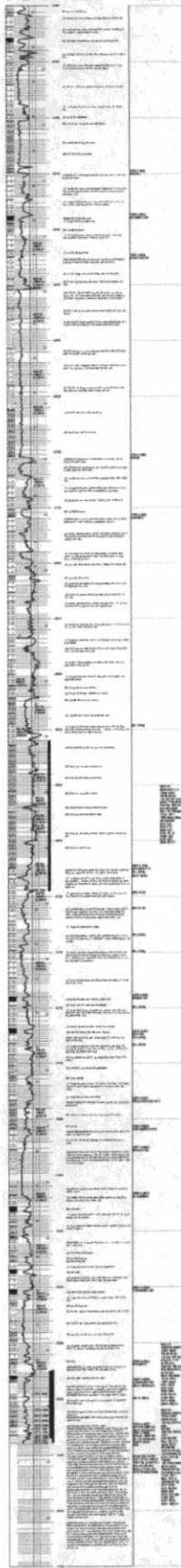
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	2582-2588		

TUBING RECORD:	Size: <u>2.375</u>	Set At: <u>2573</u>	Packer At: <u>0</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>12/01/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>11.5</u>	Gas Mcf	Water Bbls. <u>11</u>	Gas-Oil Ratio <u>11</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2582-2589</u>
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GEOLOGIST'S REPORT	
PROJECT LOCATION: [] DATE: [] TIME: [] BY: []	NUMBERS NO. [] OF [] NO. [] OF [] NO. [] OF []
DESCRIPTION TYPE: [] NO. [] BY: []	PLAN NO. [] BY: []
LOG NO. [] BY: []	DESCRIPTION NO. [] BY: []



ATTACHMENT TO ACO-1

API #15-051-23958-0000

Augusta Unit #8-62

100'FSL, 150'FEL

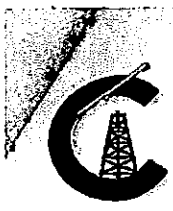
Sec. 10-28S-04E

Butler County, KS

GL: 1290 KB: 1296

	<u>GEO SAMPLE TOPS</u>	<u>LOG TOPS</u>
Oread	1449 -153	1446 -150
Heebner	1488 -192	1485 -189
Douglas SH	1525 -229	1523 -227
Iatan	1704 -408	1703 -407
Lansing	1758 -462	1756 -460
Kansas City	2074 -778 SO	2068 -772
Stark		
Hertha	2223 -927 tr SO	2219 -923
B/KC	2283 -987	2279 -983
Checkerboard	2308 -1012	2305 -1009
Hepler Sand	2327 -1031 NS	2329 - 1033
Altamont	2368 -1072	2367 -1071
Cherokee	2452 -1156	2449 -1153
Ardmore Lm	2518 -1222	2515 -1219
Cherokee Sd	2534 -1238 SO	2532 - 1236
Upper Simpson Sd	2574 -1278 SO	2572 -1276
Basal Simpson Sand	2582 -1286 SO	2580 -1284
PTD	2589 -1293	2587 -1291

DST #1 1960-2095 Zone: Upper Kansas City (2074-95)
 Times: 30-45-45-60
 1st open: ¼" blow – Built to 1" in 30 min
 2nd open: Weak surface blow – No build
 Rec.: 20' SIOSpt Mud
 Tool: 100% Mud with few oil specks
 IHP: 926 FHP: 925
 IFP: 8-11 FFP: 12-16
 ISIP: 432 FSIP: 426
 TEMP: 92.9 degrees F



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

NOV 01 2012

INVOICE

Invoice # 253990

=====
Invoice Date: 10/29/2012 Terms: 0/0/30,n/30 Page 1
=====

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67206
(316) 682-1537

AUGUSTA UNIT 8-62
35330
10-288-4E
10-23-12
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	14.9500	2242.50
1102	CALCIUM CHLORIDE (50#)	400.00	.7400	296.00
1107	FLO-SEAL (25#)	75.00	2.3500	176.25

	Description	Hours	Unit Price	Total
446	CEMENT PUMP (SURFACE)	1.00	825.00	825.00
446	EQUIPMENT MILEAGE (ONE WAY)	22.00	4.00	88.00
502	MIN. BULK DELIVERY	1.00	350.00	350.00

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Parts: 2714.75 Freight: .00 Tax: 177.81 AR 4155.56
Labor: .00 Misc: .00 Total: 4155.56
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 35330
LOCATION # 180 Eldorado
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

Adi-15-015-23958-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
10-23-12	8511	Augusta unit 8-62	10	28S	4E	Butler																
CUSTOMER Vess oil			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Josh</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Steve</td> <td></td> <td></td> </tr> <tr> <td>511</td> <td>Jacob</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Josh			502	Steve			511	Jacob		
TRUCK #	DRIVER	TRUCK #					DRIVER															
446	Josh																					
502	Steve																					
511	Jacob																					
MAILING ADDRESS 1700 water-front Pkwy BID 500																						
CITY Wichita	STATE KS	ZIP CODE 67226																				

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 265 CASING SIZE & WEIGHT RS18
 CASING DEPTH 255 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 lb SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 6-lb
 DISPLACEMENT 15.52 DISPLACEMENT PSI 300 MIX PSI 250 RATE 3 bpm

REMARKS: Saffty meeting, Break circulation mix 150 sks class A 3Vcc
1/2 lb poly-flake displaced with 14 3/4 bbl circulating cement to surface, shut in

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401.5	1	PUMP CHARGE	825.00	825.00
5406	22	MILEAGE	4.00	88.00
5407	1	min bulk delivery	350.00	350.00
1104.5	150	class A	14.95	2242.50
1102	400	calcium chloride	.74	296.00
1107	75	poly Flake	2.35	176.25
			subtotal	3977.75
			SALES TAX	171.81
			ESTIMATED TOTAL	4155.56

Rev'n 3737 253990 AUTHORIZATION Cotton TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

NOV 18 2012

INVOICE Invoice # 254461

Invoice Date: 11/14/2012 Terms: 0/0/30,n/30 Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67206
(316) 682-1537

AUGUSTA UNIT 8-62
35335
10-28S-4E
11-01-12
KS

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Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	150.00	19.2000	2880.00
1110A	KOL SEAL (50# BAG)	750.00	.4600	345.00
1144G	MUD FLUSH (SALE)	500.00	1.0500	525.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	344.0000	344.00
4130	CENTRALIZER 5 1/2"	6.00	48.0000	288.00
4104	CEMENT BASKET 5.1/2"	2.00	229.0000	458.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00

Description	Hours	Unit Price	Total
603 CEMENT PUMP	1.00	1030.00	1030.00
603 EQUIPMENT MILEAGE (ONE WAY)	20.00	4.00	80.00
681 MIN. BULK DELIVERY	1.00	350.00	350.00

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Parts:	5094.00	Freight:	.00	Tax:	333.66	AR	6887.66
Labor:	.00	Misc:	.00	Total:	6887.66		
Sublt:	.00	Supplies:	.00	Change:	.00		

=====

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-2227 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 35335
LOCATION # 180 EIDorado
FOREMAN Jacob storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8678

FIELD TICKET & TREATMENT REPORT

CEMENT Api 15-015-23958-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-1-12	8511	Augusta Lind 8-62	10	28S	4E	Butler
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Vess Oil			603	Josh		
MAILING ADDRESS			681	mark		
1700 waterfront Parkway Bldg 500			511	Jacob		
CITY	STATE	ZIP CODE				
Wichita	KS					

JOB TYPE Long string B HOLE SIZE 7 7/8 HOLE DEPTH 2589 CASING SIZE & WEIGHT 5 1/2 15.5 lb
 CASING DEPTH 2589 DRILL PIPE N/A TUBING N/A OTHER _____
 SLURRY WEIGHT 15 lb SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 21ft shoe
 DISPLACEMENT 61.11 DISPLACEMENT PSI 700 MIX PSI 300 RATE 6.3 bpm

REMARKS: salty meeting, centralizers on 1, 3, 5, 7, 9, 12, Baskets on 2, 11, Circulated hole for 1hr with mud, pump 5bbl water soogal Pulled (mud flush) 5bbl water mix 150 sks Thickset 5 1/2 Kol-Seal displaced to 2568 with Rubber plug and 61.11 bbl water landing plug at 1150 psi

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	20	MILEAGE	4.00	80.00
5407	1	min bulk delivery	350.00	350.00
1126A	150 sks	Thick set	19.20	2880.00
1110A	750 lbs	Kol-Seal	.46	345.00
1144G	500 gal	Pv 1100	1.05	525.00
4159	1	5 1/2 A FL shoe	344.00	344.00
4130	6	5 1/2 centralizer	48.00	288.00
4104	2	5 1/2 Baskets	229.00	458.00
4454	1	5 1/2 latch down plug	254.00	254.00
			Subtotal	6554.00
			SALES TAX	333.66
			ESTIMATED TOTAL	6887.66

Revin 3737

AUTHORIZATION Buzey Coats

TITLE 2544161

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form