



KANSAS CORPORATION COMMISSION 1108403
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728

Name: Kent, Roger dba R J Enterprises

Address 1: 22082 NE Neosho Rd

Address 2:

City: GARNETT State: KS Zip: 66032 + 1918

Contact Person: Roger Kent

Phone: (785) 448-6995

CONTRACTOR: License # 3728

Name: Kent, Roger dba R J Enterprises

Wellsite Geologist: n/a

Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

08/21/2012	08/22/2012	08/22/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25733-00-00

Spot Description:

NW SE SE SW Sec. 7 Twp. 21 S. R. 21 East West

461 Feet from North / South Line of Section

2997 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Anderson

Lease Name: HILL Well #: 28

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1015 Kelly Bushing: 1015

Total Depth: 666 Plug Back Total Depth: 660

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 660

feet depth to: 0 w/ 66 sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date:

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 01/23/2013



Operator Name: Kent, Roger dba R J Enterprises Lease Name: HILL Well #: 28
 Sec. 7 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
oil sand	616	
sandy shale	619	
shale	666	

List All E. Logs Run:

Gamma Ray/Neutron/CCL
 Drillers Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	66	
production	5.625	2.875	15	660		66	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	-			
Plug Back TD	-			
Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	600.0 - 617.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL:
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R.J. Enterprise
 22082 NE Neosho RD
 Garnett, KS 66032

Hill # 28

Start 8-21-2012

Finish 8-22-2012

3	soil	3	
6	clay	9	
18	shale	27	
29	lime	56	
78	shale	134	
7	lime	141	
6	shale	147	
42	lime	189	set 20' 7"
7	shale	196	ran 659.6' 2 7/8
23	lime	219	cemented to surface 66 sxs
7	shale	226	
11	lime	237	
175	shale	412	
15	lime	427	
60	shale	487	
30	lime	517	
24	shale	541	
10	lime	551	
17	shale	568	
7	lime	575	
10	shale	585	
5	lime	590	
8	shale	598	odor
6	Bkn sand	604	good show
12	oil sand	616	oil sand
3	sandy shale	619	show
47	shale	666	T.D.

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7100 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10189259**

Special :
 Instructions :
 Date rep to: JIM
 Date: 10:00:00
 Ship Date: 07/24/12
 Invoice Date: 07/24/12
 Due Date: 08/01/12

Bill To: **ROGER KENT** Ship To: **ROGER KENT**
 22902 NW HEDSHO RD (785) 448-0025 **NOT FOR HOUSE USE**
 GARNETT, KS 66032 (785) 448-0025

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM	DESCRIPTION	All Price/Unit	PRICE	EXTENSION
-7.00	-7.00	P	PL	CPMP	MONARCH PALLET	16.0000 ft	15.0000	-105.00
840.00	840.00	P	BAG	CPPC	Ordered from Invoice 10100000 PORTLAND CEMENT-94B	0.0000 cwt	0.0000	4634.00

PAID BY	CHECKED BY	DATE SHIPPED	SERVER	Date total	8478.00
SHIP VIA ANDERSON COUNTY				Taxable	4749.60
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
K <i>nat</i>				Sales tax	370.47
				TOTAL	88120.07

1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER
 410 N Maple
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 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10189398**

Special :
 Instructions :
 Date rep to: JIM
 Date: 10:00:00
 Ship Date: 07/26/12
 Invoice Date: 07/26/12
 Due Date: 08/02/12

Bill To: **ROGER KENT** Ship To: **ROGER KENT**
 22902 NW HEDSHO RD (785) 448-0025 **NOT FOR HOUSE USE**
 GARNETT, KS 66032 (785) 448-0025

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM	DESCRIPTION	All Price/Unit	PRICE	EXTENSION
860.00	860.00	P	BAG	CPFA	FLY ASH MIX 20 LBS PER BAG	0.2000 cwt	0.2000	3822.40
14.00	14.00	P	PL	CPMP	MONARCH PALLET	16.0000 ft	16.0000	310.00

PAID BY	CHECKED BY	DATE SHIPPED	SERVER	Date total	\$3732.40
SHIP VIA ANDERSON COUNTY				Taxable	3732.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>Nike</i>				Sales tax	291.13
				TOTAL	4023.53

1 - Merchant Copy

