



KANSAS CORPORATION COMMISSION 1106200
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30944

Name: Thyer, Joe dba D & T Oil Company

Address 1: PO BOX 141

Address 2:

City: BLUE MOUND State: KS Zip: 66010 + 0141

Contact Person: Joe Thyer

Phone: (913) 756-2673

CONTRACTOR: License # 31519

Name: Jackson, Leland dba Lone Jack Oil Co.

Wellsite Geologist: None

Purchaser: Pacer

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

05/04/2012 05/09/2012 05/09/2012

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-011-23945-00-00

Spot Description:

SW SW NW NE Sec. 2 Twp. 24 S. R. 21 East West

4171 Feet from North / South Line of Section

2475 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Margrave Well #: I-1

Field Name: Davis-Bronson

Producing Formation: Bartlesville

Elevation: Ground: 1017 Kelly Bushing: 0

Total Depth: 702 Plug Back Total Depth: 690

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 690

feet depth to: 0 w/ 85 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date:
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 01/14/2013

1106200

Operator Name: Thyer, Joe dba D & T Oil CompanyLease Name: MargraveWell #: I-1Sec. 2 Twp. 24 S. R. 21 East WestCounty: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

 Samples Sent to Geological Survey Yes No

 Cores Taken Yes No

 Electric Log Run Yes No

 Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

 Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Bartlesville	638	665

List All E. Logs Run:

Gamma Ray/Neutron/CCL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	19	20	Portland	5	NA
Production	5.625	2.875	7	690	Portland	85	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	638'-641' 10 Perfs 2" DML RTG		
3	646'-648' 7 Perfs 2" DML RTG		

 TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

 Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4)	
	<input type="checkbox"/> Other (Specify) _____	

2661 Nebraska Road
La Harpe, Kansas 66751

FAX: (620) 496-2226
PHONE: (620) 496-2222



CUST NO: 5 JOB NO: 000 PURCHASE ORDER: REFERENCE: TERMS: CASH/CHECK/BANKCARD CLERK: CL DATE/TIME: 5/4/12 9:34

TERMINAL: 554

SOLD TO:
CASH
913-756-2307

SHIP TO:
LELAND JACKSON

SALESPERSON: CL CORLISS LYNES
TAX: 001 KANSAS TAX

INVOICE: J25926

LINE	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	LOCATION	UNITS	PRICE	PER	EXTENSION
1	5	5	BG	94PC	94# TYPE I PORTLAND CEMENT	2	5	9.65	/BG	48.25 *
					<i>Well #</i>					
					<i>I-1</i>					

** PAID IN FULL **

51.89

TAXABLE 48.25
NON-TAXABLE 0.00
SUBTOTAL 48.25

CHECK PAYMENT
CK# 4497

51.89

TAX AMOUNT 3.64

TOTAL 51.89



TOT WT: 470.00

X

Received By

Lone Jack Oil Company
Blue Mound, KS
1-913-756-2307 1-620-363-0492

Lease: Margrave Operator: D & T Oil API # 15-011-23945-00-00
 Contractor: Lone Jack Oil Company Date Started: 5/04/12 Date Completed: 5/09/12
 Total Depth: 702 feet Well # I-1 Hole Size: 5 5/8
 Surface Pipe: 20' 7" Surface Bit: 9 7/8 Sacks of Cement: 5
 Depth of Seat Nipple: _____ Rag Packer At: _____
 Length and Size of Casing: 690' 2 7/8 Sacks of Cement: 85
 Legal Description: SW SW NW NE Sec: 2 Twp: 24S Range: 21E County: Bourbon

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
1	1	Top Soil	1	638-639	1:37 Oil Sand
4	5	Clay	2	639-640	2:17 Oil Sand
1	6	Lime	3	640-641	1:07 Oil Sand
3	9	Clay	4	641-642	3:50 Shale
37	46	Lime	5	642-643	5:42 Shale
5	51	Shale	6	643-644	2:21 Shale
4	55	Lime	7	644-645	1:59 Shale
6	61	Shale	8	645-646	3:24 Shale
19	80	Lime	9	646-647	1:54 Oil Sand
2	82	Shale	10	647-648	3:54 Oil Sand
7	89	Lime	11	648-649	4:28 Shale
2	91	Shale	12	649-650	4:05 Shale
3	94	Lime	13	650-651	4:33 Shale
2	96	Shale	14	651-652	4:36 Shale
15	111	Lime	15	652-653	4:14 Shale
150	261	Shale	16	653-654	2:55 Black Sand
2	263	Lime	17	654-655	2:48 Black Sand
12	275	Shale	18	655-656	3:32 Black Sand
5	280	Lime			
7	287	Shale			
10	297	Lime			
69	366	Shale			
21	387	Lime			
3	390	Shale			
5	395	Lime			
42	437	Shale			
19	456	Lime			
8	464	Shale			
5	469	Lime			
68	537	Shale			
2	539	Lime			
97	636	Shale			
1	637	Slight Odor			
1	638	Oil Sand (Slight Bleed)			
18	656	Ran Core			
2	658	Sandy Shale			
7	665	Black Sand			
37	702	Shale			
	702	TD			

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SELLER'S
CUSTOMER'S
LAST CUSTOMER

ORDER NO.
DATE OF ORDER
PLANT NO.
MIXTURE
CITY AND STATE

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	YARDS DEL	BATCH#	DRIVER/TRUCK	PLANT/TRANSACTION #
10:51-173	WELL	8.50 yd	8.50 yd	8.00	20448	WK 35	ALICE
DATE	LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER	
05-07-12	1	8.50 yd	20448	0.0	4.00 in	31307	

WARNING
IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.
The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.
All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.
Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.
A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.
Excess Delay Time Charged @ \$50/Hr.

PROPERTY DAMAGE RELEASE
(ITO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and height of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and the supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.
SIGNED

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By
GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

X

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
8.50	WELL	WELL (10 BAGS PER UNIT)	5.10	43.35
1.50	TRUCKING	TRUCKING CHARGE	50.00	75.00
8.50	MIX&HAUL	MIXING & HAULING	25.00	212.50

Margaret I-1

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
		11:51	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
			6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
11:05	11:35			
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

Sub Total \$ 330.85
Tax @ 7.55% 24.98
Total \$ 355.83
Additional Charge 1 _____
Additional Charge 2 _____
GRAND TOTAL ▶