



KANSAS CORPORATION COMMISSION 1107621
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34008
Name: Owens Petroleum LLC
Address 1: 1274 202ND RD
Address 2:
City: YATES CENTER State: KS Zip: 66783 + 5411
Contact Person: Scott Owens
Phone: (620) 625-3607
CONTRACTOR: License # 33986
Name: Owens Petroleum Services, LLC
Wellsite Geologist: none
Purchaser:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
10/29/2012 11/01/2012 11/23/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-207-28245-00-00
Spot Description:
NW NW SE SW Sec. 27 Twp. 23 S. R. 16 East West
1225 Feet from North / South Line of Section
3958 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Garberson Well #: 48
Field Name:
Producing Formation: Squirrel
Elevation: Ground: 1067 Kelly Bushing: 0
Total Depth: 1110 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 1110 w/ 147 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 300 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Owens Petroleum, LLC
Lease Name: Roberts License #: 34008
Quarter SE Sec. 04 Twp. 24 S. R. 16 East West
County: Woodson Permit #: D20591

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 01/15/2013



1107621

Operator Name: Owens Petroleum LLC Lease Name: Garberson Well #: 48
 Sec. 27 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 na

List All E. Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.625	7	17	40	Portland	20	
Production	5.875	2.875	6.5	1099	Pozmix	147	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	



Terms	P.O.#	Type	Sld.By	Cust.#	Slm.	
	48					
Quantity	UM	Description			Price	
<i>Be O</i>					Taxable: Tax: Non-Tax:	 0.00
					Total:	219.97

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 65250
 Office # 620-437-2667
 Brad Cell # 620-437-6765

Ticket Number 100173
 Location Madison
 Foreman Brad Butler

Cement Service Ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
11-2-12		Garberson # 48		Wichita
Customer		Mailing Address	City	State Zip
<u>Quinn Petroleum</u>				

Job Type: <u>Logging</u>	Truck #	Driver
Hole Size: <u>5 7/8"</u>	<u>201</u>	<u>Kelly</u>
Hole Depth: <u>1110'</u>	<u>203</u>	<u>Cody</u>
Bridge Plug:	<u>106</u>	<u>David</u>
Packer:		<u>Amelia</u>
Casing Size:	Displacement: <u>6-3 Blk</u>	
Casing Weight:	Displacement PSI: <u>400</u>	
Tubing: <u>2 7/8"</u>	Cement Left in Casing: <u>0</u>	
PSTD: <u>1059'</u>		

Quantity Or Units	Description of Services or Product	Pump charge	
<u>0</u>	Mileage <u>Truck In Area</u>	\$3.25/Mile	<u>780.00</u>
<u>147 sacks</u>	<u>70/30 Pro mix cement</u>	<u>11.50</u>	<u>1675.50</u>
<u>258 lbs</u>	<u>Gel 2%</u>	<u>.30</u>	<u>77.10</u>
<u>50 lbs</u>	<u>Fluoride</u>	<u>1.85</u>	<u>92.50</u>
<u>200 lbs</u>	<u>Gel 7 Flush Ahead</u>	<u>.30</u>	<u>60.00</u>
<u>3 1/2 hrs</u>	<u>water Truck</u>	<u>82.00</u>	<u>294.00</u>
<u>200 gal</u>	<u>water</u>	<u>12.00 @ 1.70/gal</u>	<u>37.20</u>
<u>35 water</u>	<u>Truck # 320</u>	<u>1.50</u>	<u>52.50</u>
	<u>Wichita services</u>	<u>50.00</u>	<u>N/A</u>
<u>7 Tons</u>	<u>Bulk Truck 2 additional charges</u>	<u>\$1.15/Mile</u>	<u>25.00</u>
<u>2</u>	<u>Plugs 2 7/8" Top Rubber</u>	<u>25.00</u>	<u>50.00</u>
	<u>Wind Power</u>		
	Subtotal		<u>3379.90</u>
	Sales Tax		<u>145.52</u>
	Estimated Total		<u>3525.42</u>

Remarks: Rig up to 2 7/8 tubing, Backreaming with 1000 PSI water, 1000 Gal Fluoride, 1000 Gal Gel, 1000 Gal cement to completion hole. Mixed 147 sacks 70/30 Pro mix cement of chemicals, start cement washout pumps down. Release 2-plugs - Disband plug with 6 1/4 Blk water. Final Pumping @ 1500 PSI. Pumped Plug to 1000 PSI. Change Tubing in with 1000 PSI. Good cement returns with 15 Blk slurry.

"Thank You"

Witnessed by Scott
 Customer Signature