



KANSAS CORPORATION COMMISSION 1107679
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34008
Name: Owens Petroleum LLC
Address 1: 1274 202ND RD
Address 2:
City: YATES CENTER State: KS Zip: 66783 + 5411
Contact Person: Scott Owens
Phone: (620) 625-3607
CONTRACTOR: License # 33986
Name: Owens Petroleum Services, LLC
Wellsite Geologist: none
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
11/03/2012 11/06/2012 11/23/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-207-28246-00-00
Spot Description:
SW SE NW SW Sec. 27 Twp. 23 S. R. 16 East West
1481 Feet from North / South Line of Section
4479 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Garberson Well #: 49
Field Name:
Producing Formation: Squirrel
Elevation: Ground: 1060 Kelly Bushing: 0
Total Depth: 1115 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 1115 w/ 153 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 300 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Owens Petroleum, LLC
Lease Name: Roberts License #: 34008
Quarter SE Sec. 04 Twp. 24 S. R. 16 East West
County: Woodson Permit #: D20591

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gantson Date: 01/15/2013

1107679

Operator Name: Owens Petroleum LLC Lease Name: Garberson Well #: 49
Sec. 27 Twp. 23 S. R. 16 [X] East [] West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [] Yes [X] No
Electric Log Submitted Electronically [] Yes [] No

[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
na

List All E. Logs Run:

CASING RECORD [] New [X] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Table with 4 columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No

Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Table with 8 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

PRODUCTION INTERVAL:

Invoice #	Page
24934	001
Invoice Date	
11/03/2012	



True Enterprise
 1326 North Main Street
 LeRoy, KS 66857

(620) 964-2514

620-625-3607

SOLD TO: Scott Owens
 Scott Owens
 1274 202 Road
 Yates Center, KS 66783

Please Remit To: True Enterprise, 1326 North Main, LeRoy, KS 66857

Terms	P.O.#	Order #	Type	Sld By	Cust #	Slm.
10th Next Month	Gar 49	24934	House	DWT	036070	Store
Quantity	U/M	Item #	Description	Price	Extended Price	
20.000	EA	CL203	PORTLAND CEMENT	10.00	200.00	
Comment:				Taxable:	200.00	
				Tax:	14.60	
				Non-Tax:	0.00	
Received by: <i>[Signature]</i>				Total:	214.60	
				bryson		

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100178
 Location Madison
 Foreman Brad Butter

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
11-8-12		Garbusad # 49		Woodson
Customer		Mailing Address	City	State Zip
Owens Petroleum				

Job Type: <u>LongString</u>	Truck #	Driver
Hole Size: <u>5 7/8"</u>	<u>201</u>	<u>Kelly</u>
Hole Depth: <u>1115"</u>	<u>202</u>	<u>Cody</u>
Bridge Plug:	<u>106</u>	<u>David</u>
Packer:		<u>Austin</u>
Casing Size:	Displacement:	
Casing Weight:	Displacement PSI:	
Tubing: <u>2 3/8"</u>	Cement Left in Casing: <u>0"</u>	
PBTD: <u>1102"</u>		

Quantity Or Units	Description of Services or Product	Pump charge	
<u>30</u>	Mileage	\$3.25/Mile	<u>790.00</u>
<u>153</u> sacks	<u>70/30 Pozmix cement</u>	<u>11.40</u>	<u>1744.20</u>
<u>269</u> lbs.	<u>Gel 22</u>	<u>.30</u>	<u>80.70</u>
<u>50</u> lbs.	<u>Flocite</u>	<u>1.85</u>	<u>92.50</u>
<u>200</u> lbs.	<u>Gel > Flush Ahead</u>	<u>.30</u>	<u>60.00</u>
<u>3 1/2</u> Hrs.	<u>Water Truck</u>	<u>84.00</u>	<u>294.00</u>
<u>2900</u> Gal.	<u>water</u>	<u>13.00 @ 1000</u>	<u>37.90</u>
<u>30</u> miles	<u>Truck #290</u>	<u>1.50</u>	<u>45.00</u>
	<u>Wireline Services</u>	<u>50.00</u>	<u>N/C</u>
<u>7</u> Tons	<u>Bulk Truck > minimum charge</u>	<u>\$1.15/Mile</u>	<u>250.00</u>
<u>2</u>	<u>Plugs 2 7/8" Top Rubber</u>	<u>25.00</u>	<u>50.00</u>
	Subtotal		<u>3541.60</u>
	Sales Tax		<u>150.75</u>
	Estimated Total		<u>3692.35</u>

Remarks: Rig up to 2 7/8" Tubing, Break circulation with 10 Bbls water, 10 Bbls Gel Flush, circulated Gel around to condition hole. Mixed 153 sacks 70/30 Pozmix cement w/ chemicals, shut down - wash out Pump & Lines. Release 2 Plugs - Displaced Plugs with 6 1/4 Bbls water. Final Pumping at 500 PSI. Pumped Plugs to 1100 PSI. Close Tubing in w/ 1100 PSI. Good cement returns with 5 Bbl slurry.

"Thank you"

Witnessed by Scott
 Customer Signature