



KANSAS CORPORATION COMMISSION 1107706
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34008
Name: Owens Petroleum LLC
Address 1: 1274 202ND RD
Address 2:
City: YATES CENTER State: KS Zip: 66783 + 5411
Contact Person: Scott Owens
Phone: (620) 625-3607
CONTRACTOR: License # 33986
Name: Owens Petroleum Services, LLC
Wellsite Geologist: none
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

11/26/2012	11/28/2012	12/07/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28425-00-00
Spot Description:
NE NE SE SE Sec. 31 Twp. 24 S. R. 16 East West
1155 Feet from North / South Line of Section
165 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Davidson Well #: 5
Field Name:

Producing Formation: Squirrel
Elevation: Ground: 1022 Kelly Bushing: 0
Total Depth: 1033 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 1033 w/ 147 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 300 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Owens Petroleum, LLC
Lease Name: Roberts License #: 34008
Quarter SE Sec. 04 Twp. 24 S. R. 16 East West
County: Woodson Permit #: D20591

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Daanna Garrison Date: 01/15/2013

1107706

Operator Name: Owens Petroleum LLC Lease Name: Davidson Well #: 5
Sec. 31 Twp. 24 S. R. 16 [X] East [] West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [] Yes [X] No
Electric Log Submitted Electronically [] Yes [] No

[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
na

List All E. Logs Run:

CASING RECORD [] New [X] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 4 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type. Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No

Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Table with 8 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled
PRODUCTION INTERVAL:

Invoice #	Page
24934	001
Invoice Date	
11/26/2012	



True Enterprise
 1326 North Main Street
 LeRoy, KS 66857

(620) 964-2514

620-625-3607

SOLD TO: Scott Owens
 Scott Owens
 1274 202 Road
 Yates Center, KS 66783

Please Remit To: True Enterprise, 1326 North Main, LeRoy, KS 66857

Terms	P.O.#	Order #	Type	Sld By	Cust #	Slm
10th Next Month	Day 5	24934	House	DWT	O36070	Store
Quantity	UM	Item #	Description	Price	Extended Price	
20.000	EA	CL203	PORTLAND CEMENT	10.00	200.00	
Comment:					Taxable:	200.00
					Tax:	14.60
					Non-Tax:	0.00
Received by: <i>[Signature]</i>					Total:	214.60
					bryson	

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100186
 Location Madison
 Fore man Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
11-29-12		Davidson #5	31-24-16	Woodson
Customer Owens Petroleum		Mailing Address	City	State Zip

Job Type:	Truck #	Driver
Longstring	201	Kelly
Hole Size: 5 7/8"	202	Cody
Hole Depth: 1033'	105	Austin
Bridge Plug:		
Packer:		

Quantity Or Units	Description of Services or Product	Pump charge	
40	Mileage	\$3.25/Mile	790.00 130.00
147 SACKS	70/30 Pozmix cement	11.40	1675.80
258 lbs	Gel 2%	.30	77.40
40 lbs	Fbcele	1.85	74.00
200 lbs	Gel > Flush Ahead	.30	60.00
3 1/2 Hrs	water Truck	84.00	294.00
3000 GPM	city water	13.00 per 1000	39.00
40 miles	Truck # 200	1.50	60.00
	Wireline Services	50.00	N/C
6.85 Tons	Bulk Truck > minimum charge	\$1.15/Mile	250.00
2	Plugs 2 7/8" Top Rubber	25.00	50.00
		Subtotal	3500.20
		Sales Tax	144.26
		Estimated Total	3644.46

Remarks: Rig up to 2 7/8" Tubing, Break circulation with 10 Bbl water, 10 Bbl Gel Flush, circulated Gel around to condition hole. Mixed 147 sacks 70/30 Pozmix cement w/ 2% Gel & Fbcele. Shut down 2 - without Pump & Lines. Release 2 - Top Rubber Plugs, Displaced Plugs with 6 Bbls water. Final Pumping w/ 450 PSI. Pumped Plugs to 1000 PSI - closed Tubing w/ 1000 PSI. Good cement returns with 5 Bbl slurry.

"Thank You"

Called by Scott
 Customer Signature