



KANSAS CORPORATION COMMISSION 1107702
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34008
Name: Owens Petroleum LLC
Address 1: 1274 202ND RD
Address 2:
City: YATES CENTER State: KS Zip: 66783 + 5411
Contact Person: Scott Owens
Phone: (620) 625-3607
CONTRACTOR: License # 33986
Name: Owens Petroleum Services, LLC
Wellsite Geologist: none
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

11/16/2012	11/20/2012	12/03/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28248-00-00
Spot Description:
NW SW SE NW Sec. 13 Twp. 24 S. R. 15 East West
3090 Feet from North / South Line of Section
3870 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Woodson
Lease Name: Eagle Well #: 42

Field Name:
Producing Formation: Squirrel

Elevation: Ground: 1124 Kelly Bushing: 0

Total Depth: 1210 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0
feet depth to: 1210 w/ 167 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 300 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Owens Petroleum, LLC

Lease Name: Roberts License #: 34008

Quarter SE Sec. 04 Twp. 24 S. R. 16 East West

County: Woodson Permit #: D20591

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Daanna Garrison Date: 01/15/2013

1107702

Operator Name: Owens Petroleum LLC

Lease Name: Eagle

Well #: 42

Sec. 13 Twp. 24 S. R. 15 East West

County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name Top Datum
na

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.625	7	17	40	Portland	20	
Production	5.875	2.875	6.5	1193	Pozmix	167	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL:
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Superior Building Supply, Inc.
 215 West Rutledge
 Yates Center, KS 66783

820-825-2147

73830 001
 11-18-2012 14:33:58

SOLD TO:
 Owens Scott
 1274 202nd Rd.
 Yates Center, KS 66783

820-825-3807

Please Remit To: Superior Building Supply, Inc., 215 West Rutledge, Yates Center, KS 66783

Net 10th	angle 42	73830	House	MED	C39070	KWD	
-1.00	EA	5522207	70154 4" PVC/DWV CAP			8.99	
			Not Needed			-8.99	
20.00	EA	MA1235	Portland Cement 94#			11.60	
						232.00	
LET US E-MAIL YOUR INVOICES & STATEMENTS						Taxable:	223.01
						Tax:	20.18
						Non-Tax:	0.00
Received by:						Total:	243.19

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100184
 Location Madison
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
11-21-12		Eagle # 42		Woodson
Customer		Mailing Address	City	State Zip
Owens Petroleum				

Job Type:	Long String			Truck #	Driver
Hole Size: .578"	Casing Size:	Displacement:	6.9	201	Kelby
Hole Depth:	Casing Weight:	Displacement PSI:	550	203	Jerry
Bridge Plug:	Tubing: 2 3/8"	Cement Left in Casing:	0"	105	Cody
Packer:	PBTD: 1192"				

Quantity Or Units	Description of Services or Product	Pump charge	
0	Mileage Trk. in Area	\$3.25/Mile	1790.00
167 sacks	70/30 Pozmix cement	11.40	1903.80
294 lbs	Gel 22	.30	88.20
50 lbs	Floc	1.85	92.50
200 lbs	Gel > Flush Ahead	.30	60.00
2 1/2 Hrs	Water Truck	84.00	210.00
795 Tons	Wireline Services Bulk Truck & materials charge	52.00 \$1.15/Mile	N/C 250.00
2	Plugs 2 1/8" Top Rubber	25.00	50.00
	Subtotal		3444.50
	Sales Tax		160.20
	Estimated Total		3604.70

Remarks: Rig up to 2 3/8" Tubing, Break circulation with 1000 water, 1000 Gel Flush, circulated Gel around to condition Hole. Mixed 167 sacks 70/30 Pozmix cement of chemicals. Shut down - washout Pump string, Below 2" Top Rubber Plug Displaced Plug with 7 Bbls water, Final Pumping of 550 PST - Pumped Plug to 1100 PST. Closed Tubing in w/ 1100 PST. Good cement returns with 6.7 Bl. slurry.

"Thank you"

Witnessed by Scott
 Customer Signature