



KANSAS CORPORATION COMMISSION 1106697
 OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009

Form Must Be Typed
 Form must be Signed
 All blanks must be Filled

WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33829
 Name: Brake, Terry D.
 Address 1: RR 1
 Address 2: BOX 269
 City: CANEY State: KS Zip: 67333
 Contact Person: Terry Brake
 Phone: (620) 289-4438
 CONTRACTOR: License # 34133
 Name: Southwinds Energy LLC
 Wellsite Geologist: Terry Brake
 Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
 Operator:

Well Name:
 Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

11/29/2012	12/03/2012	12/20/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-125-32299-00-00

Spot Description:
 NW SE NE SW Sec. 23 Twp. 34 S. R. 14 East West
 3530 Feet from North / South Line of Section
 3230 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Montgomery
 Lease Name: Freidline Well #: 13

Field Name: Wayside-Havana

Producing Formation: Wayside

Elevation: Ground: 868 Kelly Bushing: 0

Total Depth: 699 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 24 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 712

feet depth to: 0 w/ 65 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 150 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
 Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: Deonna Garrison Date: 01/15/2013

1106697

Operator Name: Brake, Terry D. Lease Name: Freidline Well #: 13
 Sec. 23 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name Top Datum
 Wayside oil Sand 660' 190'

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	24	24.1	portland	8	service company
production	5.625	2.875	10	699	thickset	65	service company

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	15 shots, 660' to 667'	sand frac 300-16/30,2700-12/20	660' to 667'

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 12/20/2012 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 0 Gas Mcf 2 Water Bbls. 2 Gas-Oil Ratio 2 Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. (Submit ACO-5) Commingled (Submit ACO-4) Other (Specify)
 PRODUCTION INTERVAL:

5/2012

7255140



CEMENT FIELD TICKET AND TREATMENT REPORT

3390000559

Customer	BRAKE OIL	State, County	Montgomery, Kansas	Cement Type	CLASS A
Job Type	LS	Section	24	Excess (%)	30
Customer Acct #	1533	TWP	34	Density	13.8
Well No.	FREEDLINE 13	RGE	14	Water Required	
Mailing Address		Formation		Yield	1.75
City & State		Hole Size	5 1/2	Slurry Weight	
Zip Code		Hole Depth	710	Slurry Volume	
Contact		Casing Size	INCH,	Displacement	
Email		Casing Depth	700	Displacement PSI	
Cell		Drill Pipe		MIX PSI	
Dispatch Location	BARTLESVILLE	Tubing	2 7/8	Rate	
Code	Cement Pump Charges and Mileage		Quantity	Unit	Price per Unit
5401	CEMENT PUMP (2 HOUR MAX)		1	2 HRS MAX	\$1,030.00
5406	EQUIPMENT MILEAGE (ONE-WAY)		30	PER MILE	\$4.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)		1	PER LOAD	\$350.00
0			0		\$0.00
0			0		\$0.00
0			0		\$0.00
0			0		\$0.00
0			0		\$0.00
5402	FOOTAGE		700	PER FOOT	\$0.22
					EQUIPMENT TOTAL \$ 1,654.00
Cement, Chemicals and Water					
1126A	THICK SET CEMENT (8LB OWC 4% GEL 2% CAL. CHLORIDE)		65.00	0	\$19.20
1110A	KOL SEAL (60 # SK)		300.00	0	\$0.46
1118B	PREMIUM GEL/BENTONITE (50#)		150.00	0	\$0.21
1107A	PHENOSEAL		80.00	0	\$1.29
1123	CITY WATER (PER 1000 GAL)		3.00	0	\$16.50
0			0		\$0.00
0			0		\$0.00
0			0		\$0.00
0			0		\$0.00
0			0		\$0.00
0			0		\$0.00
					CHEMICAL TOTAL \$ 1,570.20
Water Transport					
5502C	80 BBL VACUUM TRUCK (CEMENT)		3	BL VACUUM TRUCK (CEM)	\$100.00
0			0		\$0.00
0			0		\$0.00
					TRANSPORT TOTAL \$ 300.00
Cement Floating Equipment (TAXABLE)					
0	Centralizer		0		\$0.00
0			0		\$0.00
0	Float Shoes		0		\$0.00
0			0		\$0.00
0	Float Collars		0		\$0.00
0			0		\$0.00
0	Guide Shoes		0		\$0.00
0	Baffle and Flapper Plates		0		\$0.00
0			0		\$0.00
0	Packer Shoes		0		\$0.00
0			0		\$0.00
0	DV-Tools		0		\$0.00
0	Ball Valves, Sedges, Clamps, Misc.		0		\$0.00
0			0		\$0.00
0			0		\$0.00
0	Plugs and Ball Sealers		0		\$0.00
0	2 7/8 RUBBER PLUG		2	PER UNIT	\$30.00
0	Downhole Tools		0		\$0.00
					CEMENT FLOATING EQUIPMENT TOTAL \$ 60.00
					SUB TOTAL \$ 3,584.20
					6.30% SALES TAX \$ 225.71
					TOTAL \$ 3,809.91
					10% (-DISCOUNT) \$ 380.99
					DISCOUNTED TOTAL \$ 3,428.92

*paid low loc
ck # 2236*

DRIVER NAME	
674	Donnie
419	JAMES N
551	JEFF P
<i>GES 80 Vm</i>	
<i>[Signature]</i>	
AUTHORIZATION	
DATE	

TITLE *[Signature]*
FOREMAN

3/2012



CEMENT FIELD TICKET AND TREATMENT REPORT

3390000559

Customer	BRAKE OIL	State, County	Montgomery, Kansas	Cement Type	CLASS A
Customer Acct #	LS	Section	24	Excess (%)	30
Well No.	0	TWP	34	Density	13.8
Mailing Address	FREEDLINE 13	RGE	14	Water Required	0
City & State	0	Formation	0	Yield	1.75
Zip Code	0	Hole Size	5 1/2	Slurry Weight	0
Contact	0	Hole Depth	710	Slurry Volume	0
Email	0	Casing Size	INCH.	Displacement	0
Cell	0	Casing Depth	700	Displacement PSI	0
Office	0	Drill Pipe	0	MDX PSI	0
Dispatch Location	BARTLESVILLE	Tubing	2 7/8	Rate	0

REMARKS
EST CIRC WITH GEL AND H2O. RUN 65 SX THICK SET WITH 5# KOL. WASH OUT PUMP AND LINES AND DROP 2 PLUGS. DISP 4 BBLs
LANDED AT 750# RELEASDEPLUG HELD. LEFT 300# ON WELL AND SHUT IN. CMT TO SURF. THANK YOU