

12/6/10

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6568 Name: Kaiser-Francis Oil Company Address 1: P. O. Box 21468 Address 2: City: Tulsa State: OK Zip: 74121 + 1468 Contact Person: Charlotte Van Valkenburg Phone: (918) 491-4314 CONTRACTOR: License # unk. Name: C & G Drilling, Inc. Wellsite Geologist: Tim Priest Purchaser: None

Designate Type of Completion: X New Well Re-Entry Workover Oil SWD SIOW Gas ENHR SIGW CM (Coal Bed Methane) Temp. Abd. X Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 9/11/10 9/21/10 10/11/10 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

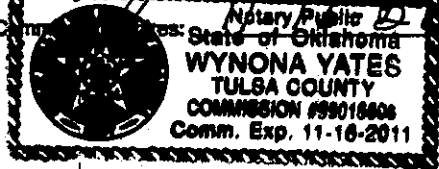
API No. 15- 191-22584-00-00 Spot Description: C N/2, NE, SW Sec. 29 Twp. 30 S. R. 3 East West 2310 Feet from North South Line of Section 1980 Feet from East West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Sumner Lease Name: Friess Well #: 1 Field Name: Conway West Producing Formation: Simpson Elevation: Ground: 1355 Kelly Bushing: 1364 Total Depth: 4420 Plug Back Total Depth: 4370 Amount of Surface Pipe Set and Cemented at: 252 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ ex cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve P) Chloride content: 5000 ppm Fluid volume: 1600 bbls Dewatering method used: Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Technical Coordinator Date: 12/6/10

Subscribed and sworn to before me this 6th day of December 20 10 Notary Public: WYNONA YATES Date Commission Expires: 11-16-2011



KCC Office Use ONLY Letter of Confidentiality Received 12/6/10 - 12/6/10 If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

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Operator Name: Kaiser-Francis Oil Company Lease Name: Friess Well #: 1
 Sec. 29 Twp. 30 S. R. 3 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets) (attached)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (attached) Yes No
 (Submit Copy)
 List All E. Logs Run: DIL, DCPL, ML, BCSL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Iatan	2935	
Stainaker Sd.	2971	
Kansas City	3251	
Stark	3386	
Marmaton	3550	
Cherokee Sh.	3683	
Mississippian	3858	
Kinderhook Sh.	4201	
Simpson	4282	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Arbuckle 4375							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	252	C1. A	165	2% gel, 40# flocele
Production	7 7/8	4 1/2	11.6	4420	50/50 Poz + Thik-set	175	Flocele, 5# seal, 1/2% FL-16, 1/2% defoamer, 1/2% CAF-38L

ADDITIONAL CEMENTING / SQUEEZE RECORD n/a				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4282 - 4286	None	

TUBING RECORD: Size: <u>None</u> Set At: <u>None</u> Packer At: <u>None</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>None</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: n/a <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: <u>4282 - 4286</u>
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 2365

Invoice Date: 09/13/2010 Terms: Page

KAISER FRANCIS OIL COMPANY
6733 S. YALE AVE
TULSA OK 74124
() -

KCC
DEC 06 2010
CONFIDENTIAL
FRIESS #1
29056
09-11-10

OUTSIDE OPERATED
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MINI INTEREST

Part Number	Description	Qty	Unit Price	Tot
1104S	CLASS "A" CEMENT (SALE)	165.00	13.5000	2227.
1102	CALCIUM CHLORIDE (50#)	465.00	.7500	348.
1118B	PREMIUM GEL / BENTONITE	310.00	.2000	62.
1107	FLO-SEAL (25#)	40.00	2.1000	84.
4205	TEXAS PATTERN GUIDE SHOE	1.00	225.0000	225.
4310	8 5/8 FIBER BAFFLE PLATE	1.00	93.0000	93.
4432	8 5/8" WOODEN PLUG	1.00	77.0000	77.

Description	Hours	Unit Price	Tot
520 CEMENT PUMP (SURFACE)	1.00	725.00	725.
520 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.65	292.
543 TON MILEAGE DELIVERY	624.00	1.20	748.

19724-01

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Parts:	3117.25	Freight:	.00	Tax:	227.57	AR	5110.
Labor:	.00	Misc:	.00	Total:	5110.62		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER **29056**

LOCATION **Florida**

FOREMAN **Rick Lottford**

PO Box 884, Chanute, KS 66720
620-431-9210 r 800-457-8576

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
9-11-10	4343	Friess # 2	29	30	3W	Sumner												
CUSTOMER Kaiser-Francis Oil Company			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>543</td> <td>Dave</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff			543	Dave		
TRUCK #	DRIVER	TRUCK #					DRIVER											
520	Cliff																	
543	Dave																	
MAILING ADDRESS 6233 South Yale Ave.																		
CITY Tulsa	STATE OK	ZIP CODE 74124																

C&G
Orly
Ry 2

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 264' CASING SIZE & WEIGHT 8 5/8" 24 lb
 CASING DEPTH 253' 6.1 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL 40 gal WATER 6.5 CEMENT LEFT IN CASING 40'
 DISPLACEMENT 14 1/4 gal DISPLACEMENT PSI 200 MIX PSI 500 Bump ply RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 5 gal fresh water. Mixed 16.5 sec class A cement w/ 370 ccwz, 270 gal + 1/4" flange /sr @ 15#/gal. Shut down. Release 8 5/8" water plug. Displace w/ 1444 gal fresh water. Final pump pressure 200 PSI. Bump ply to 500 PSI. Shut casing in w/ good cement returns to surface = 10 gal slurry to pit. Job complete. Rig down.

KCC
DEC 06 2010
CONFIDENTIAL

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	725.00	725.00
5406	70	MILEAGE	3.65	255.50
11045	16.5 sec	class A cement	13.50	2227.50
1102	46.5#	370 ccwz	.75	348.75
11186	310#	270 gal	.20	62.00
1107	40#	1/4" flange /sr	2.10	84.00
5407A	7.8	tan mileage bulk tire	1.20	93.60
4205	1	8 5/8" Texas Pattern Guide Shoe	225.00	225.00
4310	1	8 5/8" Fiber Ratchet Plate	93.00	93.00
9432	1	8 5/8" water plug	77.00	77.00
			RECEIVED	
			DEC 08 2010	
			KCC WICHITA	
			Subtotal	4883.05
			SALES TAX	227.57
			ESTIMATED TOTAL	5110.62

Form 3737

236555

AUTHORIZATION Approved by Rick Lottford TITLE Tulsa / COE COO DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

Main Office
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 2367

Invoice Date: 09/27/2010 Terms:

Page

KAISER FRANCIS OIL COMPANY
6733 S. YALE AVE
TULSA OK 74124
() -

FRIESS #1
29159
09-22-10

KCC
DEC 06 2010
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Part Number	Description	Qty	Unit Price	Tot
1124	50/50 POZ CEMENT MIX	50.00	9.8400	492.
1110A	KOL SEAL (50# BAG)	250.00	.4200	105.
1107	FLO-SEAL (25#)	12.00	2.1000	25.
1118A	S-5 GEL/ BENTONITE (50#)	168.00	.2000	33.
1126A	THICK SET CEMENT	125.00	17.0000	2125.
1110A	KOL SEAL (50# BAG)	625.00	.4200	262.
1107	FLO-SEAL (25#)	30.00	2.1000	63.
1135	FL - 110 (FLUID LOSS)	40.00	7.5000	300.
1146	CAF - 38	40.00	7.7000	308.
1103	CAUSTIC SODA	100.00	1.4500	145.
1123	CITY WATER	300.00	.1490	44.
4103	CEMENT BASKET 4 1/2"	2.00	208.0000	416.
4129	CENTRALIZER 4 1/2"	10.00	40.0000	400.
4176	FLOAT COLLAR 4 1/2"	1.00	269.0000	269.
4201	GUIDE SHOE 4 1/2"	1.00	110.0000	110.
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.

Description	Hours	Unit Price	Tot
436 80 BBL VACUUM TRUCK (CEMENT)	5.00	100.00	500.
479 TON MILEAGE DELIVERY	359.20	1.20	431.
515 TON MILEAGE DELIVERY	359.20	1.20	431.
520 CEMENT PUMP	1.00	925.00	925.
520 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.65	292.
520 CASING FOOTACE	2000.00	.20	400.

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Parts:	5144.00	Freight:	.00	Tax:	375.53	AR	8498.
Labor:	.00	Misc:	.00	Total:	8498.61		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

624 - 19724-01

Date _____

10/1/10
/



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 29159

LOCATION Europe

FOREMAN Tom Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-22-10	4543	Friss #1				Sumner
CUSTOMER Kaiser-Francis Oil Company			TRUCK #			
MAILING ADDRESS 6733 South 16th Ave.			DRIVER			
CITY Toles	STATE OK	ZIP CODE 74124	TRUCK #			
			DRIVER			
			DEC 06 2010			
			CONFIDENTIAL			
			436 Allen B. AG			

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 4423 CASING SIZE & WEIGHT 4 1/2" 11.60"
 CASING DEPTH 4424' KB DRILL PIPE 4396' PRD OTHER 36' Shoe Jt.
 SLURRY WEIGHT 12.8" - 11.6" SLURRY VOL 50 RB WATER gal/sk 7.0 - 8.0 CEMENT LEFT in CASING 36'
 DISPLACEMENT 68.1 Bbl DISPLACEMENT PSI 700 MIX PSI 1200 Cap Plug RATE

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break Circulation w/ 5 RB Fresh water.
Pumped 15 RB Caustic Soda Pre-Flush, 5 RB water spacer mixed 50 skt 50/100 Poz.
Cement w/ 1/4" Floerle, 5" Kol-Seal + 1/2 FL-110, 4 1/2 Defamer @ 12.8 gal. Tail in w/
125 skt Thick Set Cement w/ 5" Kol-Seal, 1/4" Floerle P/S, 1/2 FL-110 + 1/2 CAF-38
(Defamer) @ 13.6 gal. without pump + liner Release Plug. Displace w/ 68.1 Bbl
Fresh water. Final Pumping Pressure 700 PSI. Pump Plug to 1200 PSI. Wait
2 min Release Pressure. Float Held Good Circulation @ all times while
Cementing. Job Complete.

Thank You!

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	80	MILEAGE	2.65	292.00
5403	2000'	Footage charge	.20	400.00
1124	50 skt	50/50 Poz-mix	9.84	492.00
1110A	250"	Kol-Seal 5"/skt	.42"	105.00
1107	12"	Floerle 1/4"/skt	2.10"	25.20
1118A	168"	Gel 42	.20"	33.60
1126A	125 skt	Thick Set Cement	17.00	2125.00
1110A	625"	Kol-Seal 5"/skt	.42"	262.50
1107	30"	Floerle 1/4"/skt	2.10"	63.00
1135	40"	FL-110 (Fluid loss in all cement)	7.50"	300.00
1146	40"	CAF-38 (Defamer in all cement)	7.70"	308.00
5407A	8.98 Ton	Ton-Mileage Bulk Truck	1.20	862.08
1103	100"	Caustic Soda Pre-Flush	1.45"	145.00
1123	300 gal	City Water	1490/100	44.70
5502C	5 hrs	80 Bbl Use Truck	100.00/hr	500.00
		<i>Thank You!</i>	Sub Total	6882.08
			SALES TAX	
			ESTIMATED TOTAL	Combined

Form 3737

AUTHORIZATION

Ed McMillin

TITLE

Paul Jones

DATE

9/22/10

I acknowledge that the payment terms unless specified otherwise are:

Company **Kaiser-Francis Oil Company**
 Address **6733 South Yale Avenue**
 CSZ **Tulsa, OK 74121**
 Attn. **Tim Pierce**

Lease Name **Friess**
 Lease # **1**
 Legal Desc **C N/2 NE SW**
 Section **29**
 Township **30S**
 County **Sumner**
 Drilling Cont **C & G Drilling #2**

Job Ticket **3095**
 Range **3W**
 State **KS**

Comments **Field: Conway West**

GENERAL INFORMATION

Test # **1** Test Date **9/15/2010**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1023**

of Packers **2.0** Packer Size **6 3/4**

Mileage **84** Approved By
 Standby Time **0**
 Extra Equipmnt **None**
 Time on Site **10:30 PM**
 Tool Picked Up **11:30 PM**
 Tool Layed Dwn **6:50 AM**

Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **46.0**
 Filtrate **12.0** Chlorides **3800**

Drill Collar Len **214.0**
 Wght Pipe Len **0**

Elevation **1355.00** Kelley Bushings **1364.00**

Formation **Upper Kansas City**
 Interval Top **3253.0** Bottom **3280.0**
 Anchor Len Below **27.0** Between **0**

Start Date/Time **9/14/2010 11:03 PM**
 End Date/Time **9/15/2010 7:41 AM**

Total Depth **3280.0**
 Blow Type **Weak blow building to strong blow 12 minutes into initial flow period.
 Weak blow building to 6" final flow period. Times: 30, 60, 30, 95.**

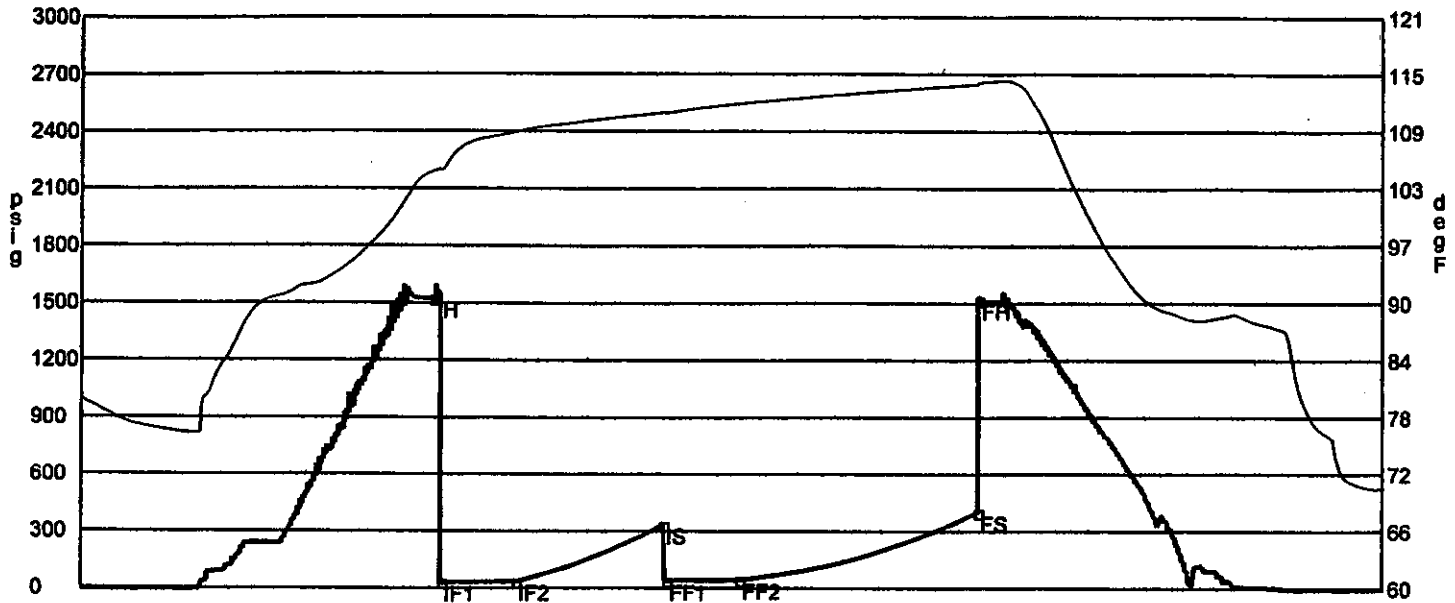
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RECOVERY

Feet	Description	Gas	Oil	Water	Mud
300	Gas in pipe	100% 300ft	0% 0ft	0% 0ft	0% 0ft
65	Gassy oil cut mud	7% 4.6ft	2% 1.3ft	0% 0ft	91% 59.2ft

DST Fluids **0**

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	Date	Time	Pressure	Temp	
IH	9/15/2010 1:20:40 AM	2.294444	1522.04	104.524	Initial Hydro-static
IF1	9/15/2010 1:23:50 AM	2.347222	28.891	104.638	Initial Flow (1)
IF2	9/15/2010 1:53:50 AM	2.847222	33	108.717	Initial Flow (2)
IS	9/15/2010 2:53:10 AM	3.836111	332.296	110.776	Initial Shut-In
FF1	9/15/2010 2:54:40 AM	3.861111	35.29	110.764	Final Flow (1)
FF2	9/15/2010 3:24:10 AM	4.352778	42	111.719	Final Flow (2)
FS	9/15/2010 4:59:20 AM	5.938889	399.105	113.839	Final Shut-In
FH	9/15/2010 4:59:40 AM	5.944444	1516.063	113.971	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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Company **Kaiser-Francis Oil Company**
 Address **6733 South Yale Avenue**
 CSZ **Tulsa, OK 74121**
 Attn. **Tim Pierce**

Lease Name **Friess**
 Lease # **1**
 Legal Desc **C N/2 NE SW**
 Section **29**
 Township **30S**
 County **Sumner**
 Drilling Cont **C & G Drilling #2**

Job Ticket **3095**
 Range **3W**
 State **KS**

Comments **Field: Conway West**

GENERAL INFORMATION

Test # **2** Test Date **9/15/2010**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1023**

Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **45.0**
 Filtrate **8.0** Chlorides **2300**

Mileage **84** Approved By
 Standby Time **0**
 Extra Equipmnt **None**
 Time on Site **4:40 PM**
 Tool Picked Up **5:30 PM**
 Tool Layed Dwn **11:30 PM**

Drill Collar Len **155.0**
 Wght Pipe Len **0**

Elevation **1355.00** Kelley Bushings **1364.00**

Formation **Kansas City - Drum**
 Interval Top **3288.0** Bottom **3365.0**
 Anchor Len Below **77.0** Between **0**
 Total Depth **3365.0**

Start Date/Time **9/15/2010 5:11 PM**
 End Date/Time **9/16/2010 12:48 AM**

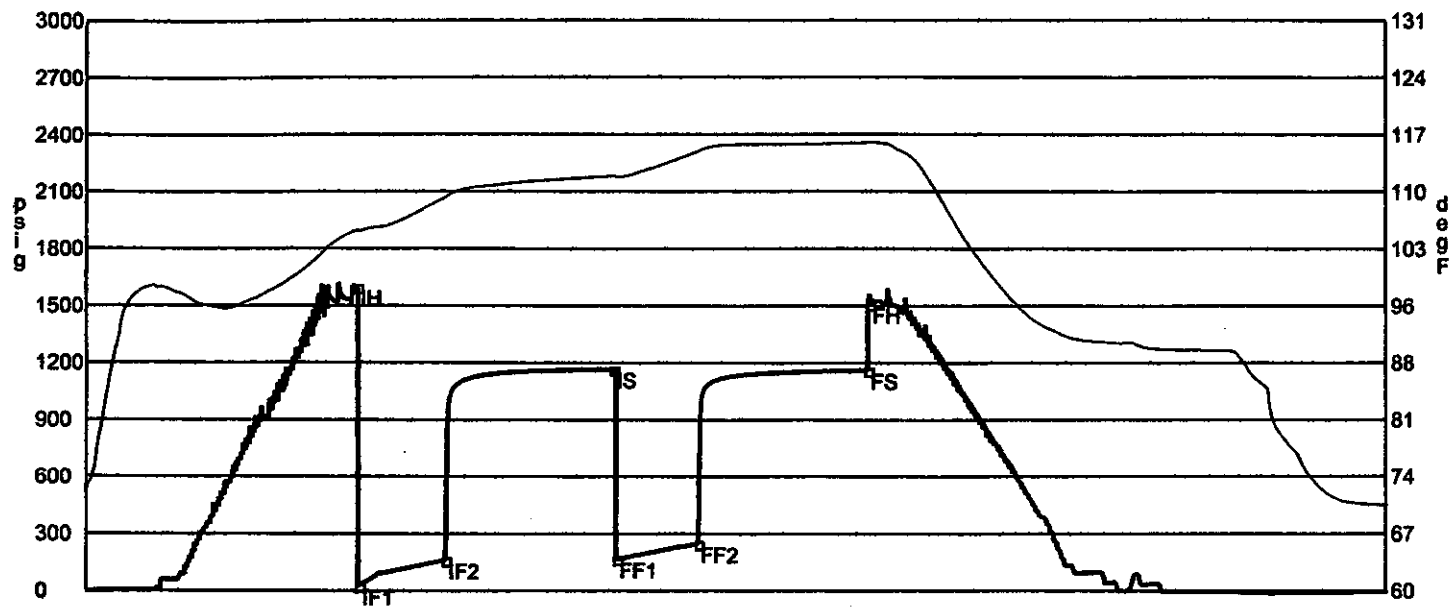
Blow Type **Weak blow building to strong blow 12 minutes into initial flow period.**
Weak blow building to strong blow 21 minutes into final flow period.
Times: 30, 60, 30, 60.

RECOVERY

Feet	Description	Gas		Oil		Water		Mud	
105	Heavy water cut mud	0%	0ft	0%	0ft	36%	37.8ft	64%	67.2ft
385	Heavy mud cut water	0%	0ft	0%	0ft	75%	288.8ft	25%	96.2ft

DST Fluids **78000**

RECEIVED
 DEC 08 2010
 KCC WICHITA



	Date	Time	Pressure	Temp	
IH	9/15/2010 6:44:10 PM	1.552778	1596.33	104.883	Initial Hydro-static
IF1	9/15/2010 6:44:50 PM	1.563889	23.804	104.783	Initial Flow (1)
IF2	9/15/2010 7:14:40 PM	2.061111	161.389	108.95	Initial Flow (2)
IS	9/15/2010 8:14:20 PM	3.055556	1166.209	111.61	Initial Shut-in
FF1	9/15/2010 8:15:30 PM	3.075	166.627	111.516	Final Flow (1)
FF2	9/15/2010 8:44:40 PM	3.561111	247.578	114.655	Final Flow (2)
FS	9/15/2010 9:44:50 PM	4.563889	1161.001	115.752	Final Shut-In
FH	9/15/2010 9:45:20 PM	4.572222	1509.613	115.794	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

RECEIVED
 DEC 08 2010
 KCC WICHITA

Company **Kaiser-Francis Oil Company**
 Address **6733 South Yale Avenue**
 CSZ **Tulsa, OK 74121**
 Attn. **Tim Pierce**

Lease Name **Friess**
 Lease # **1**
 Legal Desc **C N/2 NE SW**
 Section **29**
 Township **30S**
 County **Sumner**
 Drilling Cont **C & G Drilling #2**

Job Ticket **3095**
 Range **3W**
 State **KS**

Comments **Field: Conway West**

GENERAL INFORMATION

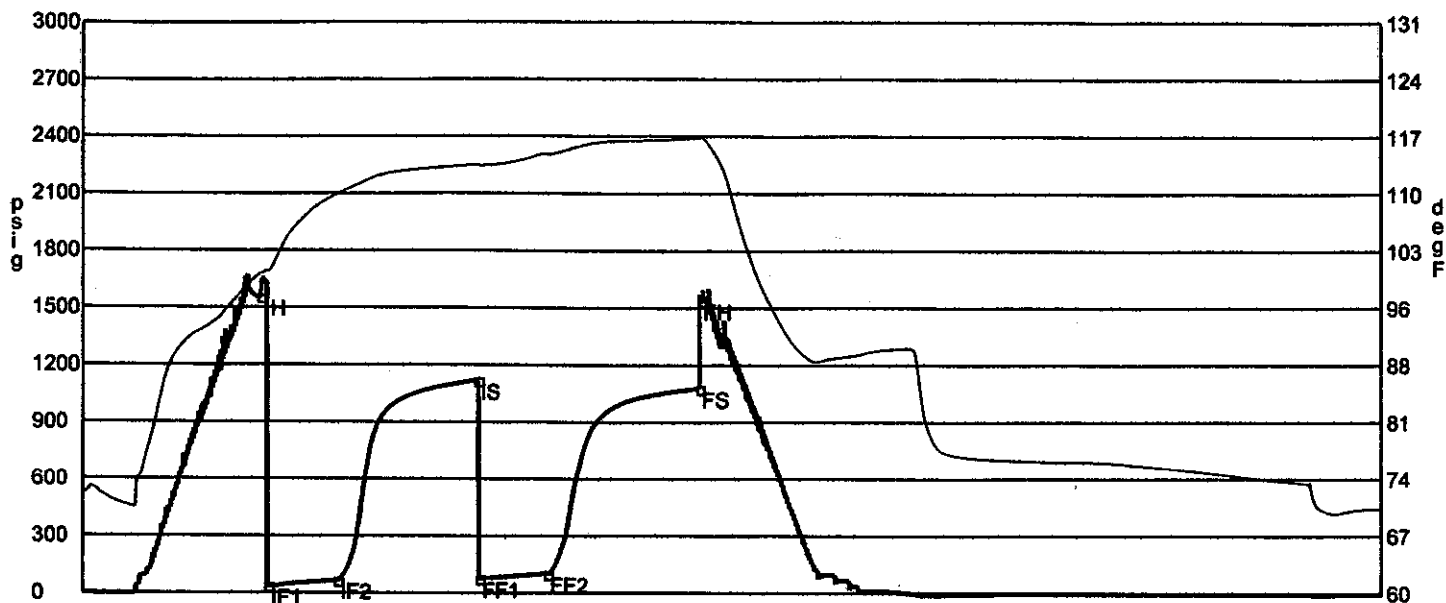
Test # 3	Test Date 9/16/2010	Chokes 3/4	Hole Size 7 7/8
Tester Jimmy Ricketts		Top Recorder # 13767	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder #	
		Bott Recorder # w1023	
# of Packers 2.0	Packer Size 6 3/4	Mileage 84	Approved By
Mud Type Gel Chem		Standby Time 0	
Mud Weight 9.2	Viscosity 48.0	Extra Equipmnt None	
Filtrate 11.2	Chlorides 5000	Time on Site 9:10 AM	
Drill Collar Len 214.0		Tool Picked Up 10:00 AM	
Wght Pipe Len 0		Tool Layed Dwn 4:00 PM	
Formation Kansas City - Swope		Elevation 1355.00	Kelley Bushings 1364.00
Interval Top 3370.0	Bottom 3410.0	Start Date/Time 9/16/2010 9:48 AM	
Anchor Len Below 40.0	Between 0	End Date/Time 9/16/2010 7:10 PM	
Total Depth 3410.0			
Blow Type Weak blow building to strong blow 7 minutes into initial flow period. Weak blow building to 4" final flow period. Times: 30, 60, 30, 67.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
150	Gas in pipe	100% 150ft	0% 0ft	0% 0ft	0% 0ft
70	Gassy heavy oil and water cut mud	7% 4.9ft	14% 9.8ft	15% 10.5ft	64% 44.8ft
100	Gassy oil and heavy mud cut water	16% 16ft	1% 1ft	49% 49ft	34% 34ft
10	Salt water	0% 0ft	0% 0ft	100% 10ft	0% 0ft

DST Fluids **44000**

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 KCC WICHITA



	Date	Time	Pressure	Temp	
IH	9/16/2010 11:03:20 AM	1.255556	1552.748	99.677	Initial Hydro-static
IF1	9/16/2010 11:06:20 AM	1.305556	35.134	99.962	Initial Flow (1)
IF2	9/16/2010 11:36:10 AM	1.802778	66.29	109.634	Initial Flow (2)
IS	9/16/2010 12:36:10 PM	2.802778	1118.095	113.239	Initial Shut-In
FF1	9/16/2010 12:37:00 PM	2.816667	75.08	113.128	Final Flow (1)
FF2	9/16/2010 1:06:50 PM	3.313889	100.707	114.532	Final Flow (2)
FS	9/16/2010 2:13:30 PM	4.425	1079.028	116.577	Final Shut-In
FH	9/16/2010 2:14:10 PM	4.436111	1540.018	116.655	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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Company	Kaiser-Francis Oil Company	Lease Name	Friess	
Address	6733 South Yale Avenue	Lease #	1	
CSZ	Tulsa, OK 74121	Legal Desc	C N/2 NE SW	Job Ticket 3095
Attn.	Tim Pierce	Section	29	Range 3W
		Township	30S	
		County	Sumner	State KS
		Drilling Cont	C & G Drilling #2	

Comments **Field: Conway West**

GENERAL INFORMATION

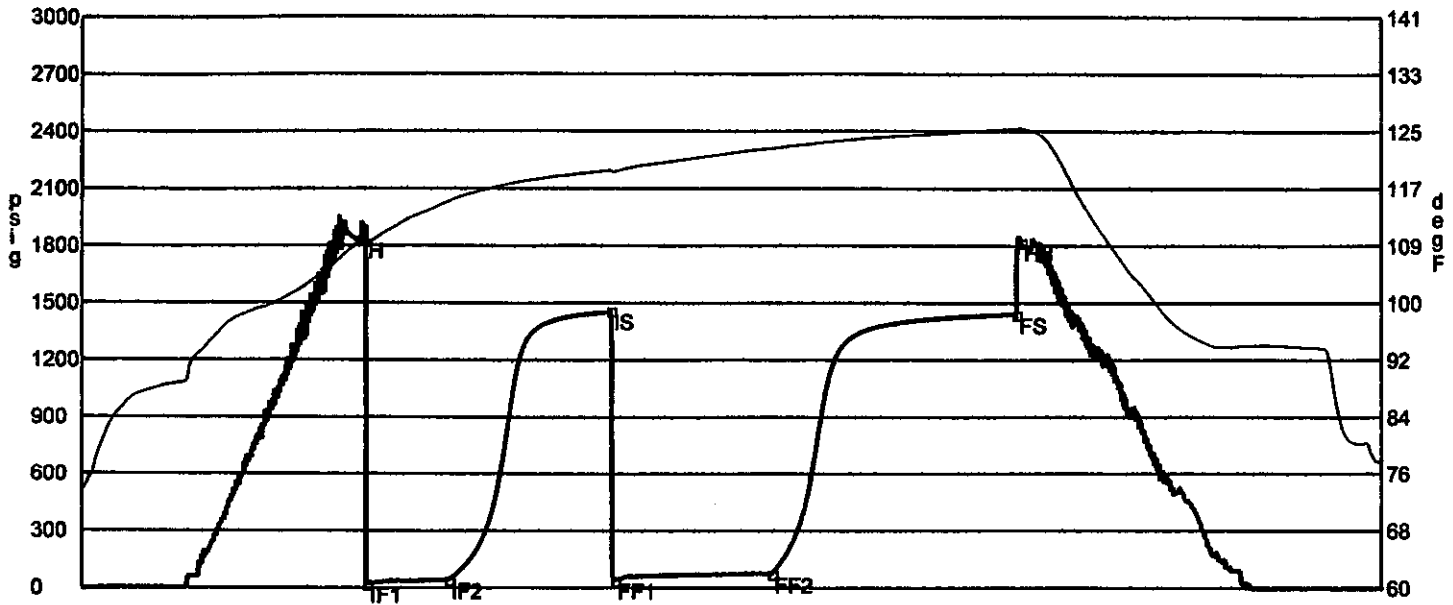
Test # 4	Test Date 9/18/2010	Chokes 3/4	Hole Size 7 7/8
Tester Jimmy Ricketts		Top Recorder # 13767	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder #	
		Bott Recorder # w1023	
# of Packers 2.0	Packer Size 6 3/4	Mileage 84	Approved By
		Standby Time 0	
Mud Type Gel Chem		Extra Equipmnt None	
Mud Weight 9.2	Viscosity 48.0	Time on Site 9:00 AM	
Filtrate 13.6	Chlorides 6300	Tool Picked Up 10:00 AM	
		Tool Layed Dwn 6:00 PM	
Drill Collar Len 214.0		Elevation 1355.00	Kelley Bushings 1364.00
Wght Pipe Len 0			
Formation Mississippian		Start Date/Time 9/18/2010 10:42 AM	
Interval Top 3860.0	Bottom 3875.0	End Date/Time 9/18/2010 6:38 PM	
Anchor Len Below 15.0	Between 0		
Total Depth 3875.0			
Blow Type Weak blow building to 10" initial flow period. Weak blow building to stong blow 3 minutes into final flow period. 2" blow back during final shut-in period. Times: 30, 60, 60,90.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1075	Gas in pipe	100% 1075ft	0% 0ft	0% 0ft	0% 0ft
165	Very gassy heavy oil and water cut mud	35% 57.8ft	20% 33ft	9% 14.8ft	36% 59.4ft
2	Salt water	0% 0ft	0% 0ft	100% 2ft	0% 0ft

DST Fluids 12000

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 KCC WICHITA



	Date	Time	Pressure	Temp	
IH	9/18/2010 12:21:40 PM	1.661111	1831.169	108.84	Initial Hydro-static
IF1	9/18/2010 12:24:40 PM	1.711111	20.902	109.022	Initial Flow (1)
IF2	9/18/2010 12:54:20 PM	2.205556	42.11	114.877	Initial Flow (2)
IS	9/18/2010 1:54:30 PM	3.208333	1460.211	119.252	Initial Shut-In
FF1	9/18/2010 1:56:00 PM	3.233333	39.687	119.083	Final Flow (1)
FF2	9/18/2010 2:54:10 PM	4.202778	74.125	122.372	Final Flow (2)
FS	9/18/2010 4:23:40 PM	5.694444	1440.677	125.119	Final Shut-In
FH	9/18/2010 4:25:30 PM	5.725	1821.057	125.211	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

RECEIVED
 DEC 08 2010
 KCC WICHITA

Company **Kaiser-Francis Oil Company**
 Address **6733 South Yale Avenue**
 CSZ **Tulsa, OK 74121**
 Attn. **Tim Pierce**

Lease Name **Friess**
 Lease # **1**
 Legal Desc **C N/2 NE SW**
 Section **29**
 Township **30S**
 County **Sumner**
 Drilling Cont **C & G Drilling #2**

Job Ticket **3095**
 Range **3W**
 State **KS**

Comments **Field: Conway West**

GENERAL INFORMATION

Test # **5** Test Date **9/20/2010**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **44.0**
 Filtrate **14.0** Chlorides **7700**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1023**

Drill Collar Len **155.0**
 Wght Pipe Len **0**

Mileage **84** Approved By
 Standby Time **2**
 Extra Equipmnt **Circulating Pin**
 Time on Site **8:30 AM**
 Tool Picked Up **9:30 AM**
 Tool Layed Dwn **8:00 PM**
 Elevation **1355.00** Kelley Bushings **1364.00**

Formation **Simpson Sand**
 Interval Top **4196.0** Bottom **4289.0**
 Anchor Len Below **93.0** Between **0**
 Total Depth **4289.0**
 Blow Type **Weak blow building to strong blow 2 minutes into initial flow period. 2" blow back during initial shut-in period. Weak blow building to strong blow 3 minutes into final flow period. 12" blow back during final shut-in period. Times: 30, 60, 60, 104.**

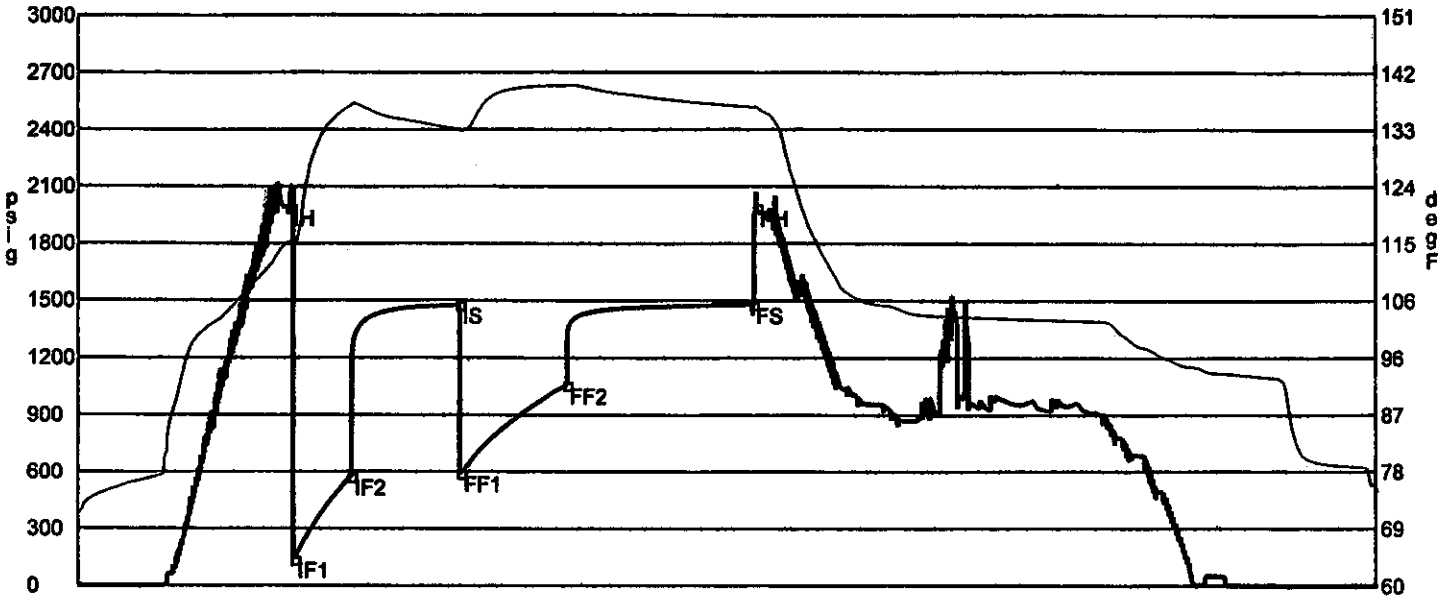
Start Date/Time **9/20/2010 9:08 AM**
 End Date/Time **9/20/2010 9:01 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
410	Gas in pipe	100% 410ft	0% 0ft	0% 0ft	0% 0ft
350	Gassy oil and heavy water cut mud	20% 70ft	5% 17.5ft	35% 122.5ft	40% 140ft
1990	Oil and heavy mud cut water	0% 0ft	4% 79.6ft	61% 1213.9ft	35% 696.5ft

DST Fluids **61000**

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 KCC WICHITA



	Date	Time	Pressure	Temp	
IH	9/20/2010 11:02:00 AM	1.9	1991.158	114.91	Initial Hydro-static
IF1	9/20/2010 11:04:20 AM	1.938889	139.887	114.899	Initial Flow (1)
IF2	9/20/2010 11:35:10 AM	2.452778	574.283	136.673	Initial Flow (2)
IS	9/20/2010 12:34:20 PM	3.438889	1477.633	132.826	Initial Shut-In
FF1	9/20/2010 12:35:10 PM	3.452778	592.96	132.643	Final Flow (1)
FF2	9/20/2010 1:34:00 PM	4.433333	1058.825	139.8	Final Flow (2)
FS	9/20/2010 3:17:40 PM	6.161111	1480.533	136.364	Final Shut-In
FH	9/20/2010 3:19:50 PM	6.197222	1989.059	136.386	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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 KCC WICHITA