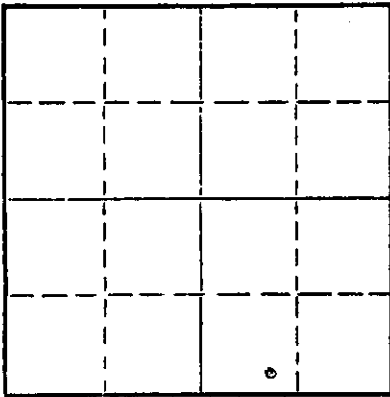


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH



Locate well correctly on above  
Section Plat

Lane \_\_\_\_\_ County, Sec. 24 Twp. 17 Rge. \_\_\_\_\_ (E) 28 (W) \_\_\_\_\_  
Location as "NE/CNWSW" or footage from lines SE SW SE  
Lease Owner Thunderbird Drilling, Inc.  
Lease Name Davis "C" Well No. 1  
Office Address Box 18407, Wichita, Kansas 67218  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed January 10 19 75  
Application for plugging filed September 3 19 76  
Application for plugging approved \_\_\_\_\_ 19 \_\_\_\_\_  
Plugging commenced September 9 19 76  
Plugging completed September 13 19 76  
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4635 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			339'	8 5/8"	339'	none
			4340'	4 1/2"	4340'	1731.91

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sanded back to 4200' and dumped 4 sacks of cement.

Allied Cementing Company plugged well pumping in 3 sacks of hulls, 4 sacks of gel and 130 sacks of cement.

RECEIVED  
STATE CORPORATION COMMISSION

SEP 16 1976  
9-16-76  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor PIPE PULLERS, INC.  
Address Box 128, Ellinwood, Kansas 67526

STATE OF KANSAS, COUNTY OF BARTON, ss.  
Evelyn Roth (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth  
Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of September, 19 76

My commission expires \_\_\_\_\_  
JENNY KASSELMAN  
NOTARY PUBLIC  
BARTON COUNTY, KANSAS  
MY COMM. EXP. JULY 16, 1978

Jenny Kasselmann  
Notary Public.

**KANSAS DRILLERS LOG**

State Geological Survey  
WICHITA, BRANCH

API No. 15 — 101 County — 20,133-0000 Number

S. 24 T. 17 R. 28 <sup>R</sup> W

Loc. SE SW SE

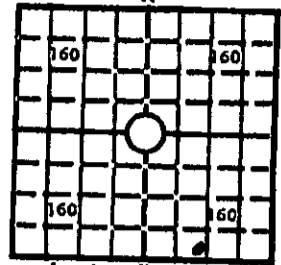
Operator  
Thunderbird Drilling, Inc.

County Lane

Address  
Box 18407 Wichita, Kansas 67218

640 Acres  
N

Well No. #1 Lease Name Davis "C"



Elev.: Gr. 2728

DF KB 2733

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8		339'	Common	250	
Prod.		4 1/2		4340	Common	100	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	5/8	4232-40

Size	Setting depth	Pecker set at
2 3/8	4240	None

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used

Depth interval treated

500 gal. m. a. SEP 07 1976 4232-40

CONSERVATION DIVISION  
WICHITA, KANSAS

**INITIAL PRODUCTION**

Date of first production 1-10-75	Producing method (flowing, pumping, gas lift, etc.) Pump
RATE OF PRODUCTION PER 24 HOURS	Oil 65 bbls. Gas MCF 10 bbls. Water Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s) Mississippi

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, Conservation Division, 66044.

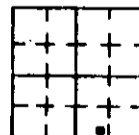
THUNDERBIRD DRILLING, INC. #1 DAVIS "C" 24-17-28W  
P.O. BOX 18407, WICHITA, KS. SE SW SE  
CONTR. DUNNE-GARDNER CTY LANE

C-10-1972

GEOL. FIELD WHITE ROCK SU.  
E 2733 KB c12/2/74 CARD ISSUED 2/6/75 IP 70 BOPD + 10% W  
LANE 4232-40

API 15-101-20,133

LOG	TOPS	DEPTH	DATE	DESCRIPTION
ANH		2129	+ 604	8-5/8" 3339/250SX, 4 1/2" 4340/100SX
B ANH		2160	+ 573	
HEEB		3954	-1221	
TOR		3974	-1241	
LANS		3994	-1261	
BKC		4325	-1592	DST (1) 4190-4224/90", 360' GIP, REC 510' OCM, 60' TH OCM, 60' SOCSW, SIP 890-728#/45", FP 65-196#
MARM		4352	-1619	
PAW		4430	-1697	DST (2) 4222-47/90", REC 840' G, 240' CO, 60' MO, 120' HOCM, SIP 631-631#/45", FP 98-152#
ET SC		4498	-1765	
CHER		4521	-1788	DST (3) 4252-89/90", REC 300' OCM, 120' OCMW, 410' OW, SIP 728-728#/45", FP 54-393#
CONG		4565	-1832	
CHERT		4600	-1867	DST (4) 4414-40/60", REC 10' M, SIP 60-60#/30", FP 60-60#
BLISS		4612	-1879	
TD		4635	-1902	DST (5) 4440-90/60", REC 10' M, SIP 609-588#/30", FP 43-52#



Operator  
**Thunderbird Drilling, Inc.**

DESIGNATE TYPE OF COMP.: OIL, GAS,  
 DRY HOLE, SWDW, ETC.  
**Oil**

Well No.  
**1**

Lease Name  
**Davis "C"**

S. 24T17 R 28 W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 Open 90". Rec. 360' GIP, 510' OCM, 60' thin OCM, 60' SOCSW FP 65-196, BHP 890-728	4190	4224		
DST #2 Open 90" Rec. 840' gas, 240' clean oil, 60' muddy oil, 120' HOCM FP 98-152, BHP 631-631	4222	4247		
DST #3 Open 90". Rec. 300' OCM, 120' OCMW, 410' oily water FP 54-393, BHP 728-728	4252	4289		
DST #4 Open 60". Rec. 10' mud FP 60-60, BHP 60-60	4414	4440		
DST #5 Open 60". Rec. 10' mud FP 43-52, BHP 609-588	4540	4590		
	2129	2148	Anhydrite	
	3954		Heebner	
	3974		Toronto	
	3994		Lansing	
	4325		BKC	
	4352		Marmaton	
	4430		Pawnee	
	4498		Ft. Scott	
	4521		Cherokee	
	4565		Cong.	
	4600		Chert	
	4612		Miss.	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature  
 Title  
 Date