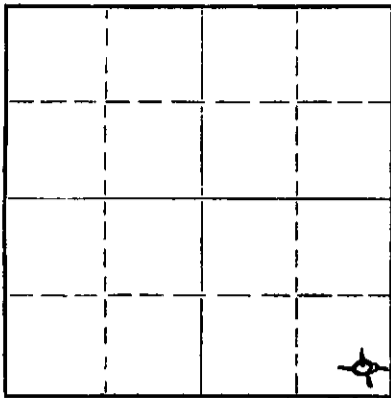


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Barber County, Sec. 25 Twp. 32S Rge. (E) 14 (W)
Location as "NE/CNW/SW" or footage from lines 63 SE SE
Lease Owner Aurora Gasoline Company
Lease Name Rinke Well No. 1
Office Address Roberts Hotel, Pratt Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed June 15 19 56
Application for plugging filed August 17 19 56
Application for plugging approved August 20 19 56
Plugging commenced September 22 19 56
Plugging completed September 28 19 56
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Merle Rives
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 5019 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Mississippi	Water	4531	4541	5 1/2	4226	3520

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set Halliburton cast iron plug at 4110, pulled pipe to 1800 & mixed 160 sx. of mud. Set plug at 256 and mixed 20 sx. cement, dump mud and cement to cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company
Address Chase, Kansas

STATE OF Kansas COUNTY OF Sedgwick ss.
Leonard Olds (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Leonard Olds
Robert's Hotel, Pratt, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 3rd day of October 19 56

Agnes Party Notary Public.

My commission expires November 20 1956

STATE CORPORATION COMMISSION
WICHITA, KANSAS
FILED
OCT 25 1956
PLUGGING
BOOK PAGE 91 LINE 17

AURORA GASOLINE COMPANY, et al

Barber County, Kansas

No. 1 RINKE

SE SE SE

Sec. 25, Twp. 32S, Rge. 14W

CONTRACTOR: Graybol Oil Corporation

Rotary Tools

Elev: 1811 Derrick Floor

425 National Bank of Tulsa Bldg., Tulsa, Okla.

Production: _____

COMMENCED: May 19, 1956

COMPLETED: _____

CASING RECORD

	Run	Pulled
259'	8 5/8" Surface casing cemented with 175 sacks.	None
4626'	5 1/2" Production casing cemented with 150 sacks.	

DEPTH	STRATA
0 - 40	Surface
40 - 1180	Red bed
1180 - 2080	Lime and shale
2080 - 2230	Lime
2230 - 2680	Lime and shale
2680 - 2800	Shale
2800 - 3000	Lime and shale
3000 - 3075	Shale
3075 - 3255	Lime and shale
3255 - 3652	Lime
3652 - 3750	Lime and shale
3750 - 3820	Shale and lime
3820 - 3865	Lime, cherty
3865 - 3925	Lime
3925 - 4005	Lime and shale
4005 - 4020	Sand
4020 - 4070	Sand and lime
4070 - 4381	Lime
4381 - 4426	Lime and sand
4426 - 4493	Lime
4493 - 4515	Lime and shale
4515 - 4626	Lime
4626 - 4648	Cherty lime
4648 - 4790	Lime
4790 - 4841	Shale
4841 - 4858	Shale and lime
4858 - 4887	Lime
4887 - 4909	Sandy lime
4909 - 4921	Lime
4921 - 4941	Lime and chert
4941 - 4947	Cherty lime
4947 - 4989	Lime
4989 - 5009	Sandy lime
5009 - 5019	Lime and sand
5019	Total depth

Drill-Stem Tests:

- No. 1 (Johnston) 4010-4020, tool open 1 1/2 hrs. 885' salt water. B.H.Pr. 1370# shut in for 20 mins.
- No. 2 (Western) 4462-4493, tool open 1 1/4 hrs. 30' lightly oil-specked mud, 90' gas. B.H.P. C shut in for 20 mins.
- No. 3 (Western) 4530-4550, tool open 2 hrs. Gas to surface in 6 min. Recovered 95' slight oil-cut mud, 405' oil and muddy oil, and 45' salt water. I.F.P. 110#, F.F.P. 255#, B.H.P. 1560# shut in for 20 mins.
- No. 4 (Western) 4552-4560, tool open 1 1/2 hrs. 785' salt water, B.H.P. 1700# shut in for 20 mins.
- No. 5 (Western) 4861-4882, tool open 1 1/2 hrs. Gas to surface in 25 mins. Gge. 46,560 cu. ft. Recovered 20' gas-cut mud. I.F.P. 0#, F.F.P. B.H.P. 1200# shut in for 20 mins.
- No. 6 (Western) 5004-5019, tool open 3/4 hr. Recovered 660' salt water. I.F.P. 60#, F.F.P. 320#, B.H.P. 1775# shut in for 15 mins.

RECORDED
INDEXED
MAY 24 1956

I hereby certify that the above is a true and correct log of said well as reflected by the daily drilling reports.

GRAYBOL OIL CORPORATION

PLUGGING
FILE SEC 25 T 32 R 14W
BOOK PAGE 91 LINE 17

By: Jack Cole, Chief Geologist

STATE OF KANSAS, COUNTY OF TULSA, ss

Subscribed and sworn to before me this 21 day of June, 1956.

Notary Public
Notary Public

My commission expires July 21, 1958.