

15-035-19519-00-00
WELL PLUGGING RECORD

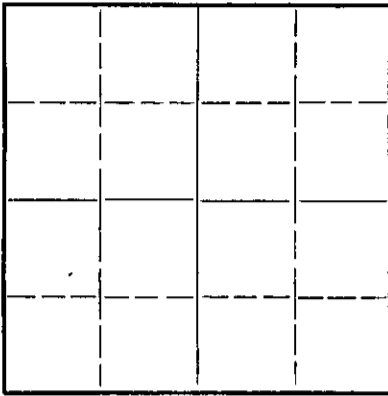
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Flat

Cowley County. Sec. 16 Twp. 30 Rge. 5 (E) E (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C/ W $\frac{1}{2}$ SW $\frac{1}{2}$ SE $\frac{1}{4}$
Lease Owner National Associated Petroleum Co.
Lease Name Billitter Well No. 1
Office Address
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed 10/30 19 43
Application for plugging filed 10/30 19 43
Application for plugging approved 10/30 19 43
Plugging commenced 10/30 19 43
Plugging completed 11/2 19 43
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well W.S. Lemaster
Producing formation Depth to top Bottom Total Depth of Well 3398 Feet
Show depth and thickness of all water, oil and gas formations. (T.D. taken from log)

OIL, GAS OR WATER RECORDS

CASING RECORD NA

Formation	Content	From	To	Size	Put In	Pulled Out
				15 $\frac{1}{2}$ "	375'	375'
				12 $\frac{1}{2}$ "	1190'	1190'
				10	1705'	1705'
				8	2412'	2412'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole was filled with mud from bottom up to 180' then bridged with 15' rock and 20 sacks cement, then filled up to 5' of bottom of cellar then bridged with rock and five sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Earl F. Wakefield
Address Wichita, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Earl F. Wakefield

(owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Earl F. Wakefield

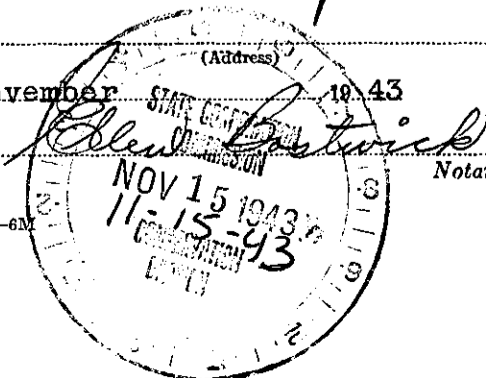
SUBSCRIBED AND SWORN to before me this 3rd day of November 1943

My commission expires 1/15/46

19-4174



6-42-6M



Farm: Billitter No. 1

Lease Owner: National Associated Pet. Co

Contractor: Earl P. Wakefield

Comm: 8/3/43 Comp: 10/30/43

15-035-19519-00-00

c/60 SW 3/4 Sec. 16 Twp. 30 N. 5E

County: Cowley

CASING:	16 1/2"	375'	
	12 1/8"	1190'	
	10"	1583'	UD 1705'
	8"	2072'	UD 2610'

collar	0	shale light	1025	lime	2650
gray shale	20	lime	1040	shale	2600
blue shale	40	shale light	1050	lime	2620
3 BW	60-70	lime	1115	shale shells	2650
lime	75	shale	1200	lime	2695
shale	85	lime	1245	shale	2700
lime	130	shale blue	1250	lime	2720
shale	135	lime	1280	shale black	2725
lime	150	lime	1305	lime	2735
shale blue	165	shale	1315	shale	2745
lime	180	shale & shells	1355	sand	2755
shale blue	190	lime	1345	shale black	2795
lime	210	shale	1350	lime	2795
shale	215	lime	1395	shale	2800
lime	220	shale	1400	lime	2815
red rock	225	lime	1405	shale	2865
lime	230	shale	1415	lime	2867
shale blue	235	lime	1445	shale black	2875
lime	320	shale	1465	shale sandy	2895
shale blue	325	lime	1470	shale black	2920
lime	330	shale	1475	sand gray	2925
shale	340	lime	1480	shale dark	2930
lime sandy	360	sand	1495	shale gray	2941
lime white	370	HPW	1420-1490	chert clear	2950
18 BW	340-360	lime	1505	small show of	
shale blue	375	shale high	1535	oil & 1/2 BW	2980-2985
HPW	360-370	shale	1570	dolomite lt. brown	2985
lime	385	lime	1585	lime gray	2995
shale white	395	shale	1605	lime black	3070
lime	405	lime	1610	lime	3275
shale blue	415	shale	1620	shale green	3280
lime	425	lime	1625	lime hard	3300
shale blue	430	red rock	1640	shale black	3325
lime	435	lime	1660	lime	3330
shale light	440	shale	1665	shale black	3385
red rock	450	lime	1670	cherty dolomite	3388
lime	485	shale	1677	Top Arbuckle	3385
slate	505	lime	1680	HPW	3307-3505
lime	510	shale white cave	1700	2.D.	3380
slate	525	lime	1710		
lime shells shale	550	shale	1700		
shale	600	lime	1765		
lime	610	shale sandy	1820		
shale	635	shale blue	1850		
lime	645	lime	1840		
shale	650	shale light	1902		
lime shells shale	670	lime	1907		
lime	685	shale	1910		
shale	710	sandy lime	1935		
sandy lime	720	shale	1940		
1/2 BWPH	720-730	sand	1980		
shale	750	HPW	1940-1950		
lime	760	shale	2043		
shale	785	sand	2057		
lime shells	800	shale	2075		
lime	810	lime sandy	2130		
shells	825	shale dark	2265		
sandy lime	845	1/2 BW	2335-2340		
1 1/2 BW	835-845	lime	2355		
shale blue	860	sand white	2400		
lime	885	HPW	2365-2375		
shale blue	910	lime	2420		
lime	920	shale	2425		
shale blue	935	lime	2460		
lime	955	shale black	2463		
shale light	965	lime	2520		
lime	975	shale black	2525		
shale black	1005	lime hard	2525		
lime	1020	shale cave	2537		

PLUGGING
 FILE SEC-16 30 R 5E
 BOOK PAGE 96 LINE 121

STATE OF OKLAHOMA
 COMMISSION
 NOV 15 1943
 117-15-43