

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 4894  
Name: Horseshoe Operating, Inc.  
Address 1: 110 W. Louisiana, Ste. 200  
Address 2: \_\_\_\_\_  
City: Midland State: TX Zip: 79701 + \_\_\_\_\_  
Contact Person: S. L. Burns / Janice Ripley  
Phone: ( 432 ) 683-1448  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
Winfield Depth to Top: 2786 Bottom: 2803 T.D. 2814  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 071-20662 · 00 · 00  
Spot Description: \_\_\_\_\_  
- - - C - NW Sec. 21 Twp. 20 S. R. 40  East  West  
1-320-3910 Feet from  North /  South Line of Section  
1-320-4028 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Greeley  
Lease Name: King L Well #: 2  
Date Well Completed: 11/25/96  
The plugging proposal was approved on: 10/26/12 (Date)  
by: Steve Bond (KCC District Agent's Name)  
Plugging Commenced: 12/17/12  
Plugging Completed: 12/17/12

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Winfield	Gas	Surface	8-5/8"	242'	
		Production	4-1/2"	2828'	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged 4-1/2" w/250# hulls & 200 sx 60/40 poz 4% gel; pressured to 522#-held.  
Pumped 15 sx 60/40 poz 4% gel; pressured to 320#-held.

RECEIVED  
JAN 11 2013  
KCC WICHITA

Plugging Contractor License #: 99996 Name: Allied Oil & Gas Services, LLC  
Address 1: P. O. Box 93999 Address 2: \_\_\_\_\_  
City: Southlake, TX State: 76092 Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( 785 ) 483-2627  
Name of Party Responsible for Plugging Fees: Horseshoe Operating, Inc.  
State of Texas County, Midland, ss.  
S. L. Burns  Employee of Operator or  Operator on above-described well.  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: S. L. Burns

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# ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. # 20-8651476

060018

*Kirsch #2*  
*WF*

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT

*Dakota*

DATE <i>12-17-12</i>	SEC <i>21</i>	TWP <i>20</i>	RANGE <i>42</i>	CALLED OUT	ON LOCATION	JOB START <i>12:30 PM</i>	JOB FINISH <i>11:00 AM</i>
LEASH <i>King L</i>		WELL # <i>2</i>		LOCATION <i>Tribune 115-1E - Stwinto</i>		COUNTY <i>Hamilton</i>	STATE <i>Ks</i>
<input type="checkbox"/> OLD OR NEW (Circle one)							

CONTRACTOR *NH* OWNER *NH*

TYPE OF JOB *AWP*

HOLE SIZE	T.D.
CASING SIZE <i>4 1/2</i>	DEPTH <i>2814</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT AMOUNT ORDERED *225 SKS 60% 40% Gel*  
*1/4" Flostal*  
*250" Hulls*

COMMON	<i>135 SKS @ \$17.90</i>	<i>\$2416.50</i>
POZMIX	<i>90 SKS @ \$7.95</i>	<i>\$715.50</i>
QBL	<i>9 SKS @ \$22.00</i>	<i>\$198.00</i>
CHLORIDE		
ASC		
<i>Flostal</i>	<i>58" @ \$2.82</i>	<i>\$163.56</i>
<i>Hulls</i>	<i>5 SKS @ \$35.00</i>	<i>\$175.00</i>
HANDLING <i>302.32</i>		<i>\$767.48</i>
MILBAGB <i>10.22 @ \$2.00</i>		<i>\$20.44</i>
TOTAL		<i>\$3287.98</i>
		<i>\$2616.94</i>
		<i>\$7254.00</i>

EQUIPMENT

PUMP TRUCK	CEMENTER <i>Dan Rado</i>	<i>1</i>
# <i>408-281</i>	HELPER <i>Tyler Elwood</i>	<i>2</i>
BULK TRUCK		
# <i>1547</i>	DRIVER <i>Thomas Torres</i>	<i>Two</i>
BULK TRUCK		
# <i>211-808</i>	DRIVER <i>Brandon Wilkison</i>	<i>3</i>

REMARKS:

*Hook up to 4 1/2" bridge Pump Cement  
Till Full Pressure 500' Hook up to  
Back Side Pump Till Full Pressure up to  
300' Shut Both in*

*Thank you*

CHARGE TO: *House Store*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<i>2814'</i>	
PUMP TRUCK CHARGE		<i>\$1250.00</i>
EXTRA FOOTAGE		
MILBAGB	<i>80 @ \$17.20</i>	<i>\$1376.00</i>
MANIFOLD		
<i>LV Millage</i>	<i>@ \$4.10</i>	<i>\$328.00</i>
TOTAL		<i>\$2218.00</i>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

SALES TAX (if Any) *691.45*

TOTAL CHARGES *9472.00*

DISCOUNT *2368* IF PAID IN 30 DAYS

Bid *710502*

*202*

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE *Henry W. Meyer*

RECEIVED  
JAN 11 2013  
KCC WICHITA