

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5611 (Expired)
Name: Lonny Bruce
Address 1: 2049 14th Ave.
Address 2: _____
City: McPherson State: KS Zip: 67460 + _____
Contact Person: Lonny Bruce
Phone: (620) 242-4242
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
hunton Depth to Top: 3594 Bottom: 3595 T.D. 3630
miss Depth to Top: 3340 Bottom: 3356 T.D. 3400
bridge plug Depth to Top: 3400 Bottom: 3400 T.D. 3400

API No. 15 - 15-155-21083-0000
Spot Description: N2 NW NE
n2. nw. ne Sec. 3 Twp. 24 S. R. 4 East West
4950 Feet from North / South Line of Section
1,980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Reno
Lease Name: Symns Well #: 1
Date Well Completed: 02/17/1986
The plugging proposal was approved on: unknown (Date)
by: unknown (KCC District Agent's Name)
Plugging Commenced: 12/15/2004
Plugging Completed: 12/16/2004

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Hunton	Oil and Water	conductor	12.75	225	0
Mississippi	Oil and Water	surface	8.625	598	0
		production	5.5	3628	2420

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Found TD at 3400. Sanded off to 3290' and dumped 5 sacks of cement. Rip 5.5 at 2420' pulled to 650' broke circulation, spotted 35 sacks cement, found cement at 60', pulled casing to 60' and circulated cement to surface. Pulled the rest of the casing. Haven Redi Mix out to top off.

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JAN 10 2013

KCC WICHITA

Plugging Contractor License #: 30280 Name: Sunflower Well Service
Address 1: P.O. Box 341 Address 2: _____
City: Canton State: KS Zip: 67428 + _____
Phone: (620) 628-4723
Name of Party Responsible for Plugging Fees: Lonny Bruce
State of Kansas County, McPherson, ss.
Lonny Bruce Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct so help me God.

Signature: Lonny Bruce

Received from
1/17/13
[Signature]

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Bruce, Lonny, L.L.C.
406 Ponderosa Ct.
McPherson, KS 67460

August 17, 2004

Re: SYMNS #1
API 15-155-21083-00-00
N2NWNE 3-24S-4W, 4950 FSL 1980 FEL
RENO COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

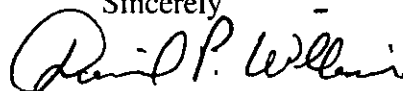
The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2
130 S. Market, Room 2125
Wichita, KS 67202-3208
(316) 337-6231

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JAN 10 2003
KCC WICHITA

Sincerely



David P. Williams
Production Supervisor

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-155-21083 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Lonny Bruce Operations, L.L.C. KCC LICENSE # 5611

ADDRESS 406 Ponderosa Ct. (owner/company name) CITY McPherson (operator's)

STATE Kansas ZIP CODE 67460 CONTACT PHONE # (620) 241.2938

LEASE Symns WELL# 1 SEC. 3 T. 24S R. 4 (EAST/West)

C - N/2 - NW - NE SPOT LOCATION/OOOO COUNTY Reno

330 FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)

1980 FEET (in exact footage) FROM (E/W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL XX GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE 12 3/4 SET AT 225 CEMENTED WITH 175 SACKS

SURFACE CASING SIZE 8 5/8 SET AT 598 CEMENTED WITH 150 SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 3628 CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: perf@3594, BP@3400, perf@3340-3356

ELEVATION 1473KB T.D. 3630 PBDT 3400 ANHYDRITE DEPTH
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD XX POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING sand off perfs, put 5 sax cement on sand, shoot and pull casing, put in cement plugs per state requirement. Build bridge in 8 5/8, fill to surface with cement.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACC. FILED? unk

If not explain why?

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PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH KANSAS WICHITA ST. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Lonny Bruce PHONE# () 620.241.2938

ADDRESS 406 Ponderosa Ct City/State McPherson, Kansas 67460

PLUGGING CONTRACTOR Sunflower Well Service KCC LICENSE # 30280

ADDRESS P.O. Box 341, Canton, Kansas (company name) PHONE # () 620.628.4723 (contractor's)
67428

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) August 26, 2004

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: Aug 16, 2004 AUTHORIZED OPERATOR/AGENT: Lonny Bruce
(signature)

SUNFLOWER WELL SERVICE, INC.
P. O. BOX 341
CANTON KS 67428-0341
316-628-4723
FAX# 316-628-7911

INVOICE

*MO 1-3-04
✓ # 9168*

TO: LONNIE BRUCE OPERATIONS
406 PONDEROSA CT
McPHERSON KS 67460

INVOICE DATE	INVOICE NUMBER	LEASE NAME
12/21/04	1700	Symms #1

DATE/QT	DESCRIPTION	UNITE PRICE	TOT INV
12/15/04	MOVED TO LOCATION:		

Rigged up, Pulled and singled rods out, Pulled and laid tubing down on trailer, Ran dump bailer, Found T.D. at 3400', Sand back to 3290', Dumped 5 sacks of cement at 3290', Had surface head dug out, Pulled casing slips, Rigged casing jacks up, Worked casing, Shut down.

plug

	Rig & Crew 11 hrs	\$130.00 per hr	\$1,430.00
12/16/04	Ripped 5-1/2" at 2420', Worked 5-1/2" loose, Pulled 5-1/2" to 650', Broke circulation, Spotted 35 sacks of cement, Pulled casing to 60', Circulated cement to surface, Pulled rest of casing, Rigged down.		
	Rig & Crew 12 hrs	\$130.00 per hr	\$1,560.00
	Power tongs		\$ 100.00
	Casing equipment		160.00
	Casing jacks		300.00
	Ripper		75.00

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THANK YOU FOR YOUR BUSINESS!!!!

Sub Total	\$3,625.00
Tax 6.3%	228.38
TOTAL	\$3,853.38

**TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE
PLEASE PAY FROM INVOICE**

SUNFLOWER WELL SERVICE, INC.

COMPLETION—WORKOVER—ROD & TUBING SERVICE
408 N. 4TH STREET, P.O. BOX 341, CANTON, KS 67428

#1700

Company Lonny Bruce operations
 Lease Symns Well #1
 Unit 3 Oper. BD Prod. well New well Inj. well

DATE	WORK DONE	HRS.	AMOUNT
12-15-04	Moved to location. Riggged up. pulled and singles rods out. pulled and layed tubing down on trailer. ran dump bailer found T.O. at 3400' sand back to 3290' dump 5 sacks of cement at 3290'. had surface head dug out pulled casing slips. Riggged casing jacks up. work casing. shut down.		
	Rig & crew	11	1,430.00
12-16-04	Rip 5 1/2 at 2420' work 5 1/2 louse. pulled 5 1/2 to 650' broke circulation. spotted 35 sack of cement. pulled casing to 60' circulated cement to surface. pulled rest of casing. Riggged down.		
	Rig & crew	12	1,560.00
EXTRA EQUIPMENT & SUPPLIES			HRS. AMOUNT
	Power tongs <u>100.00</u>		100.00
	Kero. & Paint		
	Swab Cups		535.00
	Other: Casing Equipment <u>160.00</u> casing Jacks <u>300.00</u>		SUB TOTAL 3,625.00
	Ripper <u>75.00</u>		TAX 228.38
			TOTAL 3,853.38

WELL RECORD

Pulled	RODS	Ran	Pulled	TUBING	Ran
	1			3"	
	7/8			2 1/2"	
<u>133</u>	3/4			2"	
	5/8			subs	
<u>2-2'</u>	subs			subs	
	subs			barrell	
<u>2 1/2 x 2 1/4 x 14'</u>	pump			sn	
				perf.	
				ma	

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COPELAND

Acid & Cement



POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

INVOICE

BURRTON, KS
 (620) 463-5161
 FAX (620) 463-2104

GREAT BEND, KS
 (620) 793-3366
 FAX (620) 793-3536

*pd 12-22-04
 # 9160*

INVOICE NUMBER

0024943-IN

BILL TO: BRUCE OIL COMPANY, LLC
 1704 LIMESTONE ROAD
 MCPHERSON

LEASE: SYMNS #1
 KS 67460-6500

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
12/20/04	24943		12/16/04			
QUANTITY	U/M	ITEM NO/DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	PUMP TRUCK TO PLUG		.00%	400.00	400.00
7.00	MI	MILEAGE		.00%	2.50	17.50
125.00	SAX	60-40 POZ MIX 2% GEL		.00%	6.25	781.25
2.00	LB	GEL		.00%	9.50	19.00
1.00	EA	BULK CHARGE - MINIMUM		.00%	150.00	150.00
1.00	MI	BULK TRUCK - TON MILES (MINIMUM)		.00%	150.00	150.00
1.00	EA	7% FUEL SURCHARGE		.00%	39.73	39.73

FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY

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There will be a charge of 1.5% (18% annual rate) on all past due accounts.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

REMIT TO: P.O. BOX 438
 Haysville, KS 67060

NET INVOICE: 1,557.48
 SALES TAX: 25.20

INVOICE TOTAL: 1,582.68

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COP-BUR

HAVEN REDI MIX INC.
transit - mixed concrete

No 021515

307 W. MAIN
PHONE (620) 465-7761

P.O. BOX 127
HAVEN, KANSAS 67543

DATE 12-20-04

SOLD TO <u>Tonsue Bruce</u>		TERMS CASH <input type="checkbox"/> COD <input type="checkbox"/> CHARGE <input type="checkbox"/>
DELIVER TO		
MAILING ADDRESS <u>SVMS</u>		
TRUCK NO.	DRIVER	TOTAL YARDS

QUANTITY	MATERIAL	PRICE	AMOUNT
<u>3</u>	<u>Will Run</u> CU. YD. CONCRETE	<u>150 00</u>	<u>450 00</u>
	<u>Rodimix surface pipe</u>		
	SAND OR GRAVEL		
	CALCIUM		
	HOT WATER		
	<u>pd 12-22-04</u>		
	<u># 9158</u>		

EXTRA WATER ADDED _____ GALLONS	DELIVERY CHARGE	
WAITING AND/OR UNLOADING TIME _____	WAITING AND/OR UNLOADING TIME	

<p align="center">RECEIPT AND RELEASE</p> <p>Thirty Minutes free Time Will Be Allowed For Unloading in Consideration of your making delivery back of the Street Curb Line. I agree to be responsible for all damages done to sidewalks, grounds, or otherwise.</p> <p>RECEIVED THE ABOVE MATERIAL IN GOOD CONDITION.</p> <p>SIGN HERE <u>[Signature]</u></p>	SUB-TOTAL	
	SALES TAX	<u>28 35</u>
	TOTAL	<u>478 35</u>

"CAUTION" SKIN AREAS THAT COME INTO CONTACT WITH PORTLAND CEMENT OR MIXTURES CONTAINING PORTLAND CEMENT, EITHER DIRECTLY OR THROUGH SATURATED CLOTHING, SHOULD BE PROMPTLY WASHED WITH WATER, FAILURE TO DO SO MAY CAUSE SKIN IRRITATION OR BURNS. IF ANY PORTLAND CEMENT OR MIXTURES CONTAINING CEMENT GETS IN THE EYE, RINSE IMMEDIATELY AND REPEATEDLY WITH WATER AND GET PROMPT MEDICAL ATTENTION.

PERIODIC RATE OF 1½% PER MONTH FINANCE CHARGE
WILL BE APPLIED TO PAST DUE ACCOUNTS (18% ANNUAL RATE)

INVOICE AND DELIVERY TICKET

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KCC WICHITA

___ New Application
___ Reauthorization
(Permit No. _____)

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
202 West First
200 Colorado Derby Building
Wichita, Kansas 67202-1286

COPY

Form CDP-1
12/91

APPLICATION FOR SURFACE POND

FORM MUST BE TYPED

Submit in Duplicate

Operator Name Lonny Bruce Operations, L.L.C.		License No. 5611
Operator Address 406 Ponderosa Ct., McPherson, Kansas 67460		
Contact Person Lonny Bruce		Phone No. (620) 241.2938
Lease Name Symns	Pit is <input checked="" type="checkbox"/> Proposed ___ Existing If existing, date constructed _____	Pit Location NE qtr. Sec. 3 Twp. 24S Rge. 4 XX W 330 Ft from N/S (circle one) Line of Sec 1980 Ft from E/W (circle one) Line of Sec Reno _____ County
Type of Pond: ___ Burn Pit ___ Emergency Pit ___ Treatment Pit PLUGGING <input checked="" type="checkbox"/> Workover Pit ___ Drilling Pit (If WP Supply API No. or Year Drld. _____)	Pit capacity 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes ___ No		Chloride concentration: _____ mg/l (For Emergency Pits and Treatment Pits only)
Is Pit bottom below ground level? <input checked="" type="checkbox"/> Yes ___ No	Artificial liner? <input checked="" type="checkbox"/> Yes ___ No	How is pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 10 Length (ft) 10 width (ft) Depth from ground level to deepest point 8 (ft)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. _____ _____	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED JAN 10 2013 KCC WICHITA	
Distance to nearest water well within one-mile of pit _____ ft. Depth of water well _____ ft.	Depth to shallowest fresh water _____ feet. Source of information: ___ measured ___ well owner ___ electric log ___ KDWR	
EMERGENCY, TREATMENT AND BURN PITS ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? ___ Yes ___ No	DRILLING AND WORKOVER PITS ONLY: Type of material utilized in drilling/workover _____ Number of working pits to be utilized _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. August 16, 2004 Date Lonny Bruce Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
Date Rec'd _____	Permit No. _____	Permit Date _____ Lease Inspection ___ Yes ___ No