STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 67217

WELL PLUGGING APPLICATION FORM File One Copy

API Number 15 - 155 - 20 531	0000 (of this wel	1)	,
Lease Owner TGT Petroleum	1 Corporation		
Address 209 East Willia	ım		
Lease (Farm Name) Schrock		Well No.	1
Well Location <u>SE NW SE</u>	Sec35_ Twp.2	2S Rge. 1821 4	(W)
County Reno	Total Depth3	888' Field Name	Burrton
Oil Well Gas WellInput		·	
Well Log attached with this appli	ication as required _	(Attached)	
Nate and hour plugging is desired	d to beginJune	11, 1979 at 8:00 A.M.	
Name of company representative au Robert K. McElwain			
Plugging Contractor Hurst Cas			
ddress 2400 North Main Hutch			
Invoice covering assessment for p	plugging this well sh	ould be sent to:	O OMISSION
Name TGT Petroleum Corporation		STATE CORPORATION CO	
Address <u>209 East William, Wichit</u>	a, Kansas 67202	JUN - 6 197	79
and payment will be guaranteed by	y applicant or acting	agent. CONSERVATION DIVI	SION bration
	Signed:	Applicant or Acti	reintag
		B. Lynn Herrington,	~ ~//

June 5, 1979

Date:



15-155-20531-000

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water) 245 North Water WICHITA, KANSAS 67202

June 6, 1979

WELL PLUGGING AUTHORITY

Well No. Lease

Description

County Total Depth

Plugging Contractor

1

Schrock

SE NW SE Sec. 35-228-4W

Reno 3888*

Hurst Casing Pulling Co.

TGT Petroleum Corporation 209 East William Wichita, KS 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

Mr. Gilbert Toman. P.O. Box 180, Holyrood, Kansas 67450 is hereby assigned to supervise the plugging of the above named well.

DRILLERS WELL LOG

L. D. DRILLING COMPANY - CONTRACTO	OR T G T PET	ROLEUM CORP	OPERATOR
SCHROCK # 1 C SE-NW-SE 35-22-4 RENO COUNTY, KANSAS	T. D. 388 ELEV. 144		
COMMENCED: 11-4-78 COMPLETED: 11-17-78			
CASING	CEMENT		
10-3/4" set at 261' 8-5/8" set at 721'	W/275 sx. $W/125 sx.$	60/40 Pozmix, 60/40 Pozmix,	2% Gel, 3% C
FORMATION	<u>DEPTH</u>		
Shale Sand Shale Shale Shale & Lime Lime & Shale Lime	0 - 40 40 - 60 60 - 260 2 6 0 -2150 2150-2873 2873-3020 3020-3290 3290-3888		
TOPS			
Brn. Lime Lansing Base K/C Ckr. Sn. Miss. Kinderhook Hunton Viola Simp. Shale Simp. Sand	2539 2563 3009 3148 3310 3592 3703 3822 3841 3844		
	AFFIDAVI#	RECEIVED STATE CORPORATION COMMISSION	
		JUN - (6 1979
State of <u>Kansas</u> County of <u>Barton</u>		CONSERVATION DIVISION Wichita, Kansas	
I Larry Curtis	of the $L. D.$	DRILLING COMPAN	NY
being first duly sworn on oath, st statements and matters herein conta correct.			
	Larry Cur	tis	
Subscribed and sworn to before me	on this 20th	day of <u>Novemb</u>	er1978
My commission expires: 5-20-81		(A)	1 Day 2 11
	Notary Pub	lic: Bessie M.	DeWerff