

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5118 EXPIRATION DATE 6-30-83

OPERATOR TGT Petroleum Corp. API NO. 15-155-20,531 0000

ADDRESS 209 E. William COUNTY Reno

Wichita, Ks. FIELD Burrton

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION

PHONE 262-6489

PURCHASER LEASE Schrock

ADDRESS WELL NO. 1 NW

DRILLING L.D. Drilling WELL LOCATION C SE NE SE

CONTRACTOR ADDRESS Box 324 330' from south Line and 330' from east Line of

Great Bend, Ks. the SE (Qtr.) SEC 35 TWP 22SRGE 4W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3888 PBDT

SPUD DATE 11-4-78 DATE COMPLETED 11-17-78

ELEV: GR 1441 DF 1443 KB 1446

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

	35		
			X

Amount of surface pipe set and cemented 261' & 721' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RCD 07-30-82

A F F I D A V I T

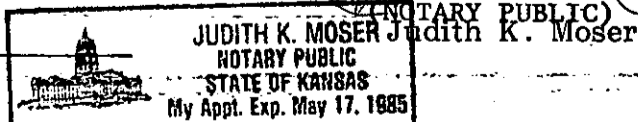
B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of B. Lynn Herrington] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July, 19 82.

MY COMMISSION EXPIRES: May 17, 1985



** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	40	Brn. Lime	2539
Sand	40	60	Lansing	2563
Shale	60	260	B/ KC	3009
Shale	260	2150	Cherokee Sh.	3148
Shale & lime	2150	2873	Mississippi	3310
Lime & shale	2873	3020	Kinderhook	3592
Lime	3020	3888	Hunton	3708
		RTD	Viola	3822
			Simpson Sh.	3841
			Simpson Sd.	3844
			TD	3888

DST #1- 3318-3355--30-45-90-60. Rec. 300' GIP, 200' OCM & 30' thin wty mud. IFP 32-53, FFP 53-116, ISIP 691, FSIP 613.
 DST #2 3832-3888--30-60-30-60. Strong blow. Rec. 2326' wtr. IFP 201-905, FFP 905-1025, ISIP 1065, FSIP 1065.
 DST #3-3369-3436--30-60-60-60. Rec. 120' drl. mud, 842' mdy wtr. IFP 20-101, FFP 101-201, ISIP 638, FSIP 638.
 DST #4- 2442-2463--30-60-60-60. Strong blow. Rec. 1310' mdy wtr. IFP 20-320, FFP 302-543. ISIP 824, FSIP 865.

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	8 5/8	20	721	60-40 Pozmix	125	2% gel, 3% cc
	14 3/4	10 3/4		261	60-40 Pozmix	275	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB

Perforations