

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR LADD PETROLEUM CORPORATION

API NO. 15-025-20594 0000

ADDRESS Box 2848

COUNTY Clark

Tulsa, Oklahoma 74101

FIELD Unnamed MORCAN E

\*\*CONTACT PERSON L. O. Butner

PROD. FORMATION Atoka/Morrow

PHONE (918) 587-6531 Ext. 22

LEASE Patton

PURCHASER Inland Crude Purchasing Company

WELL NO. 1

ADDRESS 200 Douglas Building

WELL LOCATION SE SE

Wichita, Kansas 67202

660 Ft. from South Line and

DRILLING Murfin Drilling Company

660 Ft. from East Line of

CONTRACTOR

ADDRESS 617 Union Center

RECEIVED STATE CORPORATION COMMISSION

the SEC. 3 TWP. 30S RGE. 25W

Wichita, Kansas 67202

JUL 19 1982

WELL FLAT

PLUGGING

CONSERVATION DIVISION Wichita, Kansas

CONTRACTOR

ADDRESS

KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 5500' PBTB 5450'

SPUD DATE 6/1/82 DATE COMPLETED 7/15/82

ELEV: GR 2561 DF KB

DRILLED WITH (CABLE) (ROTARY) (ACR) TOOLS

		3	
			*

Amount of surface pipe set and cemented 1411' DV Tool Used? NO

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF Tulsa SS, I,

L. O. Butner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Engineer (FOR)(XXX) Ladd Petroleum Corporation

OPERATOR OF THE Patton LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY OF July, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) L. O. Butner

SUBSCRIBED AND SWORN BEFORE ME THIS 16 DAY OF July, 19 82.

Mary E. Russell NOTARY PUBLIC

MY COMMISSION EXPIRES: 1-23-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Atoka/Morrow	5318'	5380'		

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	1411	63/35 POZ Class H	645 200	
Production	7 7/8"	5 1/2"	15.5	5494	50/50 POZ	250	18% Salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		5369'-5380'
			4		5318'-5324'

**TUBING RECORD**

Size	Setting depth	Pecker set at
2 3/8"	5340'	5340'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
	5369'-5380'
500 gal. 15% HCl & 1000 gal. 7 1/2% HCl	5318'-5324'

Date of first production 7/15/82	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
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<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 110 bbls.	Gas 2700 MCF	Water 19 %	21 bbls.	Gas-oil ratio 24,545	CFPB
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Disposition of gas (vented, used on lease or sold) SOLD	Perforations 5318'-5324' & 5369'-5380'
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