

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6029
name Ladd Petroleum Corporation
address P. O. Box 2848

City/State/Zip Tulsa, Oklahoma 74101

Operator Contact Person David P. Spencer
Phone (918) 587-6531

Contractor: license # 5380
name Eagle Drilling, Inc.

Wellsite Geologist Joe Newman
Phone (918) 587-6531

PURCHASER NONE

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/3/84 12/14/84 12/14/84
Spud Date Date Reached TD Completion Date

5450' --
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1405' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-025-20,859

County Clark

SE NE SE Sec 3 Twp 30S Rge 25 East West

1651 Ft North from Southeast Corner of Section
331 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

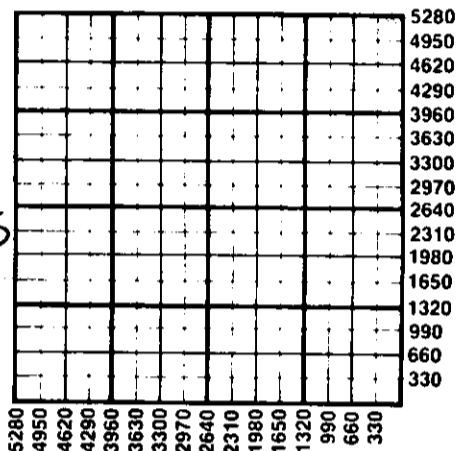
Lease Name Patton Well# 2-3

Field Name

Producing Formation Dry Hole

Elevation: Ground 2559' KB 2572'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
S/2 SW SE Sec 2 Twp 30S Rge 25 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Privately owned water well
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David P. Spencer
Title General Manager of Operations Date 1-3-85

Subscribed and sworn to before me this 3rd day of January 19 85

Notary Public Mary E. Russell
Date Commission Expires 1-23-85

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 3 Twp. 30 Rge. 25

Operator Name LADD PETROLEUM CORP. Lease Name Patton Well# 2-3 SEC 3 TWP. 30S RGE. 25 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: (5285' 5441')

15-30-60-120 min. times

IFP - 2560
 IF 114-130
 ISIP 863
 FF 195-228
 FSIP 944
 FHP 2511
 Temp. 120° F.

Open weak blow increase to moderate. FF weak increase to strong blow. Rec. 30' very slight oil-cut mud, 240' mud, 130' water.

CORE #1: 5290 - 5312'

Rec. 22' core (9' shale, 5 1/2' tight sd, 7 1/2' shale)

Name	Top	Bottom
Douglas	4404	(-1832)
Lansing	4478	(-1906)
Kansas City	4584	(-2012)
Pleasanton	4994	(-2422)
Marmaton	5012	(-2440)
Cherokee	5148	(-2576)
Morrow	5284	(-2712)
Mississippi	5318	(-2746)
Total Depth	5441	(-2864)

RECEIVED
 STATE CORPORATION COMMISSION

JAN 07 1985

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	1405'	Lite	400	1/2#/sx flocele, 2% CaCl
					Class "H"	200	3% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Dry Hole							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled