

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days of completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-025-20708 ~~000~~

ADDRESS P. O. Box 2848 COUNTY Clark

Tulsa, Oklahoma 74101 FIELD Morrow, East

** CONTACT PERSON David P. Spencer PROD. FORMATION Morrow
PHONE (918) 587-6531 Indicate if new pay.

PURCHASER Inland Crude Purchasing Company LEASE Harris, E. F.

ADDRESS 104 South Broadway, Suite 521 WELL NO. 2-3

Wichita, Kansas 67202 WELL LOCATION SE SE SW

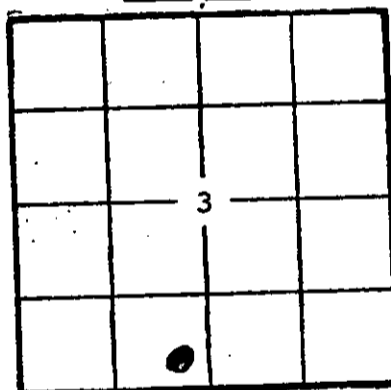
DRILLING H-30, Inc. 330 Ft. from South Line and

CONTRACTOR 251 N. Water, Suite 10 2310 Ft. from West Line of ~~000~~

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 3 TWP 30S RGE 25 (W).

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 5468' PBDT 5418'

SPUD DATE 6-25-83 DATE COMPLETED 7-7-83

ELEV: GR 2568' DF 2580' KB 2581'

DRILLED WITH ~~(CASE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 677' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Spencer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of September, 19 83.

Mary J. Russell
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-23-85

** The person who can be reached by phone regarding any questions or information.

RECEIVED
FEB 21 1986
CONSERVATION DIVISION

Side TWO OPERATOR LADD PETROLEUM CORPORATION LEASE NAME Harris, E. F. SEC 3 TWP 30W RGE 25 (W)
WELL NO 2-3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Sand and Shale	0	352'		
Sand and Red Bed	352'	914'		
Red Bed and Shale	914'	1907'		
Shells	1907'	2090'		
Shale and Lime	2090'	2635'		
Lime and Shale	2635'	5365'		
Lime	5365'	5418'		
Lime and Shale	5418'	5468'		
ROTARY TOTAL DEPTH		5468'		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight (lb/ft.)	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	677'	Class "H"	350	1/4# celloflake w/3% CC.
Production	7-7/8"	5-1/2"	20 & 17W	5466'	Self Stress III	150	500 gals. CW-100

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" csg. gun	5290' - 5294'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"		5260'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/750 gals. MSR-1 & 15 ball sealers	5290' - 5294'

Date of first production 7-24-83	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity 44.4
Estimated Production—L.P. 34 bbls.	Gas -- MCF	Water % -- bbls.
Disposition of gas (vented, used on lease or sold) NONE	Gas-oil ratio -- CFPB	
Perforations 5290' - 5294'		