

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-025-20,627 0000

ADDRESS P. O. Box 2848 COUNTY Clark

Tulsa, Oklahoma 74101 FIELD

** CONTACT PERSON David P. Spencer PROD. FORMATION

PHONE (918) 587-6531

PURCHASER LEASE Fager

ADDRESS WELL NO. 1-3

WELL LOCATION NE NE NE

DRILLING Murfin Drilling Company 330 Ft. from North Line and

CONTRACTOR 617 Union Center Building 330 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 3 TWP 30S RGE 25 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

	3		

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 5500' PBTD 5456'

SPUD DATE 11-13-82 DATE COMPLETED 2-3-83

ELEV: GR 2576' DF 2584' KB 2585'

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1421' DV Tool Used? -

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, (Temporarily Abandoned), OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Spencer (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of November, 19 83.

Mary L. Russell (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-23-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION NOV 4 1983 CONSERVATION DIVISION Wichita, Kansas

OPERATOR LADD PETROLEUM CORPORATION LEASE Fager

SEC. 3 TWP. 30S RGE. 25 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-3

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Heebner	4380	-1795		
Douglas	4406	-1821		
Lansing	4484	-1899		
Kansas City	4590	-2005		
Pleasanton	5002	-2417		
Marmaton	5020	-2435		
Cherokee	5150	-2565		
Morrow	5298	-2713		
Mississippi	5334	-2749		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	1421'	Lite Class "H"	400 200	1/4# Flocele/sx, 2% CaCl 3% CaCl
Production	7-7/8"	5-1/2"	15.5#	5501'	Self Stress II	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" csg. gun	5288 - 5300
			4	4" csg. gun	5072 - 5076

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/750 gal. 7-1/2% MSR; Fraced w/17430 gals. & 27,700# sd	5288' - 5300'
Acidized w/ 500 gals. 15% HCL	5027' - 5076'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry Hole - Plugging operations to begin soon.		
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations