

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5030

Name: VESS OIL CORPORATION

Address 8100 E. 22nd Sreet N.

Bldg 300

City/State/Zip Wichita, KS 67226

Purchaser: D & A

Operator Contact Person: W. R. Horigan

Phone (316) 682-1537

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Kim B. Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Despening Re-perf. Conv. to Inj/SVD
 Plug Back _____ PSTO
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SVD or Inj?) _____ Docket No. _____

12/22/95 1/08/96 1/09/96
 Spud Date Date Reached TD Completion Date

API NO. 15- 187-208070000

ORIGINAL

County Stanton

Appr NE - SW Sec. 3 Twp. 27S Rge. 41 ^E _U

2294 Feet from ^S _W (circle one) Line of Section

2305 Feet from ^E _W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name FLOYD Well # 1-3

Field Name W/C

Producing Formation D & A

Elevation: Ground 3308.3' KB 3318'

Total Depth 5390' PSTO --

Amount of Surface Pipe Set and Cemented at 1755' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Old 6-12-96
(Data must be collected from the Reserve Pit) Re

Chloride content 8000 ppm Fluid volume 2400 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name RECEIVED
KANSAS CORPORATION COMMISSION

Lease Name 04-18-96 License No. _____

Quarter APR 18 1996 Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Conservation Division
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature WR Horigan

Title Operations Manager Date 4/15/96

Subscribed and sworn to before me this 15th day of April 19 96.

Notary Public Michelle D. Henning

Date Commission Expires _____

MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11/01/97

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

✓ KCC SVD/Rep NGPA
 KCS Plug Other
 (Specify)

Operator Name VESS OIL CORPORATION Lease Name FLOYD Well # 1-3
 Sec. 3 Twp. 27S Rge. 41 East West
 County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E.Logs Run:
 B.H.C. Sonic Log
 Dual Induction Log
 Comp. SSD Comp. Neutron Log
 SEE ATTACHMENT SHEET

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 12-1/4" | 8-5/8" | 24# | 1755' | 65/35 | 650 | 5% gel 3% CC 1/4# flo |
| | | | | | Class H | 150 | 2% gel 3% CC |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | | |
|---|-------|--------|----------------|-------------|----------------------------|
| Purpose: | Depth | | Type of Cement | #Sacks Used | Type and Percent Additives |
| | Top | Bottom | | | |
| <input type="checkbox"/> Perforate | | | | | |
| <input type="checkbox"/> Protect Casing | | | | | |
| <input type="checkbox"/> Plug Back TD | | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | Depth |
| | | | | |
| | | | | |
| | | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|-----|---|--------|-----------|-----------|--|
| Date of First, Resumed Production, SVD or Inj. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil | Sbbls. | Gas | Mcf | Water | Sbbls. Gas-Oil Ratio Gravity |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

ORIGINAL

ATTACHMENT TO ACO-1

15-187-20807

Floyd #1-3
2294' FSL/2305' FWL
3-27S-41W
Stanton County, KS
ELEV: 3308' (GL) 3318' (KB)

DST #1 4930-5067 **ZN** Upper Morrow Sand
Times: 30-60-45-75
Blow: 1st open-3/4" blow decr. to 1/4"
2nd open-No blow
Rec: 60'DM
IFP: 112-103 FFP: 112-112
ISIP: 123 FSIP: 123
HP: 2401,2345 Temp 114 Degrees

DST #2 5238-5270 **ZN** Lower Morrow Sand
Times: 30-45-45-60
Blow: 1st open-1/4 blow died in
25 minutes
2nd open-No blow
Rec: 5'DM
IFP: 56-52 FFP: 56-47
ISIP: 506 FSIP: 367
HP: 2512-2501 Temp 117 Degrees

| <u>SAMPLE TOPS</u> | | <u>LOG TOPS</u> |
|--------------------|--------------|-----------------|
| Heebner | 3647 (-329) | 3642 (-324) |
| Lansing | 3753 (-435) | 3752 (-434) |
| BKC | 4247 (-929) | 4234 (-916) |
| Marmaton | 4288 (-970) | 4279 (-961) |
| Cherokee | 4484 (-1166) | 4480 (-1162) |
| Atoka | 4814 (-1496) | 4810 (-1492) |
| Morrow | 4945 (-1627) | 4938 (-1620) |
| St. Gen. | 5331 (-2013) | 5330 (-2012) |
| RTD | 5390 (-2072) | 5388 (-2070) |

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 1996

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

3810

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

OAKLEY, KS

| | | | | | | | |
|--------------------|-------------------|---------------------------------------|------------------|-----------------------|----------------------------|-------------------------|--------------------------|
| DATE <u>1-9-96</u> | SEC. <u>3</u> | TWP. <u>27S</u> | RANGE <u>41W</u> | CALLED OUT | ON LOCATION <u>11:35AM</u> | JOB START <u>1:15PM</u> | JOB FINISH <u>4:30PM</u> |
| LEASE <u>FLOYD</u> | WELL # <u>1-3</u> | LOCATION <u>JOHNSON 10N-1/2W-1/2N</u> | | COUNTY <u>STANTON</u> | STATE <u>KS</u> | | |

OLD OR (NEW) (Circle one)

CONTRACTOR ALLEN DRILL

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D.

CASING SIZE DEPTH 5390'

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 3007'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

OWNER SAME

CEMENT

AMOUNT ORDERED 235 SKS 60/100 26.86 @ 1.7 Fl SEAL

| | | | | |
|-----------------|-----------------------|---|-------------|-----------------|
| COMMON | <u>141 SKS</u> | @ | <u>7.20</u> | <u>1,015.20</u> |
| POZMIX | <u>94 SKS</u> | @ | <u>3.15</u> | <u>296.10</u> |
| GEL | <u>12 SKS</u> | @ | <u>9.50</u> | <u>114.00</u> |
| CHLORIDE | | @ | | |
| <u>Flo-Seal</u> | <u>59#</u> | @ | <u>1.15</u> | <u>67.85</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>235 SKS</u> | @ | <u>1.05</u> | <u>246.75</u> |
| MILEAGE | <u>4# per SK/mile</u> | | | <u>329.00</u> |

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK

218 DRIVER DEAN

BULK TRUCK

DRIVER

TOTAL 2,068.90

REMARKS:

100 SKS AT 3007'

50 SKS AT 1760'

50 SKS AT 740'

10 SKS AT 40'

10 SKS MOUSE HOLE

15 SKS RAT HOLE

SERVICE

| | | | |
|-------------------|------------------|---|----------------|
| DEPTH OF JOB | <u>3007'</u> | | |
| PUMP TRUCK CHARGE | | | <u>5.50.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>35 miles</u> | @ | <u>2.35</u> |
| PLUG | _____ | @ | |
| | | @ | |
| | | @ | |

TOTAL 632.25

CHARGE TO: NESS OIL CORP.

STREET 8100 E 22nd St. #300

CITY Wichita STATE Kan. ZIP 67226

FLOAT EQUIPMENT

RECEIVED

KANSAS CONSERVATION COMMISSION

APR 18 1996

TOTAL _____

CONSERVATION DIVISION
WICHITA, KS

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

ALLIED CEMENTING CO., INC.

3378

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Oakley

| | | | | | | | |
|---------------|-----------|------------------------------------|-----------|--------------------|---------------------|--------------------|--------------------|
| DATE 12/27/95 | SEC 3 | TWP 27S | RANGE 41W | CALLED OUT 6:00 AM | ON LOCATION 9:30 AM | JOB START 17:30 AM | JOB FINISH 2:00 AM |
| LEASE Flo-1 | WELL# 1-3 | LOCATION Johnson City 10N 12W 11/5 | | | COUNTY Stanton | STATE KS | |

OLD OR NEW (Circle one)

CONTRACTOR Allen Drilling Co. A.G. #2
 TYPE OF JOB CMT 8 3/4 SURFACE CSG
 HOLE SIZE 12 1/2 T.D. 1765
 CASING SIZE 8 3/4 24" DEPTH 1759
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 400 MINIMUM 150
 MEAS. LINE _____ SHOE JOINT 43
 CEMENT LEFT IN CSG. 43
 PERFS. _____

OWNER Same
 CEMENT

AMOUNT ORDERED
630 SKS 65/25 690g + 1 390ccal² 4 1/2 Flo-Seal
150 SKS Class H + 290g + 1 390ccal²

| | | | | |
|----------|----------------|---|-------|---------|
| COMMON | 150 SKS | @ | 7.20 | 1080.00 |
| POZMIX | | @ | | |
| GEL | 3 SKS | @ | 9.50 | 28.50 |
| CHLORIDE | 26 SKS | @ | 28.00 | 728.00 |
| ALW | 630 SKS | @ | 6.95 | 4375.50 |
| Flo-Seal | 158 | @ | 1.15 | 181.70 |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | 750 x 1.09 | @ | | 819.00 |
| MILEAGE | 740 x 35 x .04 | | | 1092.00 |

TOTAL 8244.70

EQUIPMENT

PUMP TRUCK CEMENTER Max
 # 300 HELPER Terry
 BULK TRUCK
 # 303 DRIVER Don
 BULK TRUCK
 # 260 DRIVER Bill

REMARKS:

CMT 8 3/4 SURFACE CSG WITH 630 SKS
ALW + 390ccal² 4 1/2 Flo-Seal + 150 SKS
Class H + 290g + 1 390ccal² Deep Plug
Displace 109.5 BBL Latent Plug
Flo-Seal Hold Cement Did Circulate

SERVICE

| | | | |
|-------------------|------------------|---|--------------|
| DEPTH OF JOB | 1758 | | |
| PUMP TRUCK CHARGE | | | 1030.00 |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | 35 mi | @ | 235 82.25 |
| PLUG | 8 3/4 Rubber | @ | 90.00 |
| | 5 Additional Hrs | @ | 70.00 450.00 |
| | | @ | |

TOTAL 1652.50

CHARGE TO: Vess Oil Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

| | | | |
|-----------------------|---|-------|--------|
| 1-8 3/4 AFU INSERT | @ | | 358.00 |
| 3-8 3/4 Centralizers | @ | 61.00 | 183.00 |
| 1-8 3/4 Cement Basket | @ | | 200.00 |
| | @ | | |
| | @ | | |

TOTAL 741.00

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CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
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SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE 10638.20
 DISCOUNT 2127.64 IF PAID IN 30 DAYS