

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

RIGHT

100'

Operator: License # 31691

Name: Coral Coast Petroleum L.C.

Address 200 E. 1st - Suite 001

City/State/Zip Wichita, Kansas 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Dan Reynolds

Phone (316) 269-1233

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Jon T. Williams

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover: \_\_\_\_\_

Operator: \_\_\_\_\_

Well Name: JUN 30 1998

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

04-30-98 05-12-98 05-13-98

Spud Date Date Reached TD Completion Date

API NO. 15- 033-20958 0000

County Comanche County, Kansas

NW - NW - SW Sec. 5 Twp. 31S Rgc. 17 xx<sup>E</sup><sub>V</sub>

2310 Feet from 3 N (circle one) Line of Section

230 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Yost Well # 1

Field Name Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 2124' KB 2135'

Total Depth 5725' PBTD 5600'

Amount of Surface Pipe Set and Cemented at 1019 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D+A, 7-14-98 etc.  
(Data must be collected from the Reserve Pit)

Chloride content 11000 ppm Fluid volume 5000 bbls

Dewatering method used hauled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name KBW

Lease Name Harmon License No. 5993

NE Quarter Sec. 11 Twp. 33 S Rng. 20 E/W

County Comanche Docket No. CD 98329

RECEIVED  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel M. Reynolds  
Title Managing Member Date 6-30-98

Subscribed and sworn to before me this 30th day of June, 1998.

Notary Public Patricia S. Armstrong

Date Commission Expires \_\_\_\_\_  
PATRICIA S. ARMSTRONG  
NOTARY PUBLIC  
STATE OF KANSAS  
EXPIRES 1-9-2000

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

**ORIGINAL**

SIDE TWO

Coral Coast Petroleum L.C.

Lease Name Yost

Well # 1

Sec. 5 Twp. 31 Rge. 7

East

County Comanche County, Kansas

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: DIL - Cnd  
**B**

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Marmaton	4816	-2681
Cherokee	4950	-2815
Eros. Miss.	5012	-2877
Mississippi	5044	-2909
Viola	5360	-3225
Arbuckle	5676	-3541

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1019'	Lite&Common	350&100	
Production	7-7/8"	5-1/2"	15.5#	5686'	MidCon&EA2	215	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	5078-86	500 gal MCA
4	5086-92	2,000 gal 15%
4	5051-57 & 5028-34	1000 gal 15% MCA
4	4878-82	1000 gal 15%

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
<u>D-A</u>	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N-A</u>				

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

#1 Yost

**ORIGINAL**

Drill Stem Test #1 (Marmaton-Altamont) 4870'to4890', 30-60-60-90; Strong blow from bottom of bucket in 1", Recovered 2700' gas in pipe, 60' of gas cut watery mud. SIP 1516#-1562#; FP 58-58; 81-81: 120 degrees F, CL 90,000.

Drill Stem Test #2 (Mississippi) 4974'- 5042', 30-60-60-90, Strong blow, gas to surface in 20 minutes, stabilized at 51.6mcfcpd, Recovered 75' of gas cut mud; FP 75-75;75-75; SIP 1642#-1608#. 131 degrees F.

Drill Stem Test #3 (Viola) 5316'-5370', 30-60-60-90; Recovered 840' gas in pipe, 25' gas cut mud; FP 19-19,28-28; SIP 542#-825#; 147 degrees F.

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JUN 30 1998**

CONSERVATION DIVISION  
WICHITA, KS



# ORIGINAL

## JOB LOG

ORDER NO. 70006

TICKET # *944603* TICKET DATE

REGION <b>North America</b>	NW/COUNTRY <i>USA</i>	BDA / STATE <i>KS</i>	COUNTY
MBU ID / EMP # <i>10500 10500</i>	EMPLOYEE NAME <i>Robert [unclear]</i>	PSL DEPARTMENT <i>10500</i>	
LOCATION <i>10500</i>	COMPANY <i>Halliburton</i>	CUSTOMER REP / PHONE <i>R. [unclear]</i>	
TICKET AMOUNT	WELL TYPE <i>CI</i>	API / UWI # <i>1503300000000000</i>	
WELL LOCATION <i>10500</i>	DEPARTMENT <i>10500</i>	JOB PURPOSE CODE <i>085</i>	
LEASE / WELL # <i>10500</i>	SEC. / TWP. / RNG <i>S. 35. S. 17. W. 2</i>		

**RECEIVED**

HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS
<i>[unclear]</i>	<i>[unclear]</i>	<i>[unclear]</i>	<i>[unclear]</i>

JUN 30 1998

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS	OBSERVATION DIVISION
				T	C	Fig	Csg		
	1600							CHILLED OUT 5-12-98	WICHITA, KS
	2000							ON LOCATION 5-12-98	
								RFC CAY DOWN D.P.	
	2300							159 RUN 100 STS. 5 1/2 15 1/2" CASING - 5600' HB	
								RUN GUIDE SLEEVE, DUMP FRONT W/ TELL- UP TUBE ON 1" COLLAR.	
								CONTROL TOWER ON 1-17-22-25-30	
								CONCRETE BASKET BROW CLAMP ON MIDDLE OF JOINT # 19	
								RECIPROCATING SCRATCHER - 5 ON # 20, 3 ON # 21, 4 ON # 22, 3 ON # 27, 3 ON # 29	
								TD - 5725'	
								PICKUP LEVITRA JOINT AND TAG BOTTOM.	
								SET CASING AT 5685' DROP BALL BEARING CBL. W/ MUD PUMP RECIPROCATING CASING	
	0200							HOOK UP HOWCO TO CASING	
	0210	6	3			300		PUMP 3 161 H <sub>2</sub> O SPACER	
		6	10			300		PUMP 10 161 SUPERFLOSH	
		6	3			300		PUMP 3 161 H <sub>2</sub> O SPACER	
		6	0			250		START MIX CONCRETE	
								65 SPS. MUDWELL	
								150 SPS. EA-2 CONCRETE	
	0224	6	64			150		FINISH MIX CONCRETE	
								SHUT DOWN	
								WASH OUT LINE & REMOVE PUS	
	0228	7 1/2	0			0		START DISP	
		7 1/2	92			300		START LEFT CONCRETE	
		3 1/2	125			800		SLOW RATE	
	0248	3 1/2	135			1200		PLUG DOWN	
								REMOVE - FRONT HEAD	
								PLUG PORT HOLES & WASH HOLES	
								WASH UP - DOWN UP	
	0400							JOB COMPLETE	
								7 HOURS WORK	



To: 1041310 7-6  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15-033-20,958  
100' W. OF NW1/4SW SEC. 5, T 31 S, R 17 W/X  
2310 feet from S section line  
5050 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License 131691  
Operator: Coral Coast Petroleum LC  
Name & Address 200 E. First, Suite 201  
Wichita, KS. 67202

Lease Name Yost Well # 1  
County Comanche 186.10  
Well Total Depth 5726 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 1019

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Clarke Corp. License Number 5105  
Address 107 West Fowler, Medicine Lodge, KS. 67104

Company to plug at: Hour: 3:30 P.M. Day: 6 Month: 7 Year: 19 98

Plugging proposal received from Alan Kratil

(company name) Clarke Corp. (phone) 316-886-5665

zero: 5 1/2' @ 5686' w/215 sx.cement, PBD @ 5652', Perfs @ 4878-4882' + 5028'-5092'

1<sup>st</sup> plug set CIBP @ 4800' + put two sx.cemt. on top of CIBP

2<sup>nd</sup> plug spot 50 sx.cement @ 1069'

3<sup>rd</sup> plug spot 30 sx.cement @ 540'

4<sup>th</sup> plug spot 10 sx.cement @ 40'

RECEIVED  
STATE CORPORATION COMMISSION

JUL 10 1998

CONSERVATION DIVISION  
Wichita, Kansas

Plugging Proposal Received by Steve Durrant  
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 4:30 P.M. Day: 6 Month: 7 Year: 19 98

ACTUAL PLUGGING REPORT 1<sup>st</sup> plug set CIBP @ 4800' + put 2 sx.cmt. on top of

CIBP through bailer

2<sup>nd</sup> plug loaded hole w/gel + spotted 50 sx.cmt. @ 1067'

3<sup>rd</sup> plug spotted 30 sx.cmt. @ 538'

4<sup>th</sup> plug spotted 20 sx.cmt. @ 60'

Remarks: Used 60/40 poz 6<sup>00</sup> gel by Allied. Recovered 2583' of 5 1/2" casing.  
(Additional description is necessary, use BACK of this form.)

INVOICE  
DATE JUL 13 1998

(DATE / TIME) observe this plugging.

INV. NO. 50900

Signed Steve Durrant  
(TECHNICIAN)