

FORM MUST BE TYPED

SIDE ONE

CONFIDENTIAL
ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

APR 19

Operator: License # 5420
Name: White & Ellis Drlg., Inc.
Address P. O. Box 48848
City/State/Zip Wichita, KS 67201-8848
Purchaser: Peoples Natural Gas
Operator Contact Person: Michael L. Considine
Phone (316) 263-1102
Contractor: Name: White & Ellis Drlg., Inc.
License: 5420
Wellsite Geologist: Thomas Funk
Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIGW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PSTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
1-3-94 1-11-94 1-26-94
Spud Date Date Reached TD Completion Date

API NO. 15- 155-21,306
County Reno
C - NW - NE - Sec. 35 Twp. 24S Rge. 9 ☒ E
4620 Feet from S/X (circle one) Line of Section
1980 Feet from E/X (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE SE, NE SE (circle one)
Lease Name Cole Well # 1-35
Field Name Wildcat
Producing Formation Mississippi
Elevation: Ground 1668' KS 1673'
Total Depth 3950' PSTD _____
Amount of Surface Pipe Set and Cemented at 240' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sz cat.

Drilling Fluid Management Plan ALT 1 JN 8-16-94
(Data must be collected from the Reserve Pit)
Chloride content 4,000 ppm Fluid volume 400 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
RELEASED
Operator Name _____
Lease Name MAY 24 1995
Quarter Sec. FROM CONFIDENTIAL E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael L. Considine
Title Secretary-Treasurer Date _____

Subscribed and sworn to before me this 19th day of April
94.

Notary Public Carolyn J. Tjaden

Date Commission Expires September 5, 1996

K.C.C. OFFICE USE ONLY	
RECEIVED	Letter of Confidentiality Attached
STATE CORPORATION COMMISSION	Wireline Log Received
	Geologist Report Received
APR 20 1994	
KCC	Distribution
OSAS	☐ SWD/Rep ☐ NGPA
Wichita, Kansas	☐ Plug ☐ Other
	(Specify)

CAROLYN J. TJADEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9-5-96

Operator Name White & Ellis Drlg., Inc. Lease Name Cole Well # 1-35
 Sec. 35 Twp. 24S Rge. 9 ☐ East ☒ West
 County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes ☐ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Heebner Sh	3092	-1419
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Brown Lime	3278	-1605
		Lansing	3304	-1631
		Stark Sh	3572	-1899
		B/KC	3664	-1991
		Cherokee Sh	3759	-2086
		Mississippi	3789	-2116
		Kinderhook Sh	3891	-2218

List All E.Logs Run:

1. Array Induction Shallow Focused Electric Log
2. Compensated Long Spaced Sonic Integrated Transit Time Log
3. Compensated Neutron Compensated Photo-Density Log

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	240'	60/40 poz	235	2% Gel 3%CC
Production	7 7/8"	5 1/2"	14#	3946'	60/40 poz Allied ASC	25 100	5# Gilsonite per sack
					(Preflushed w/ Mud Sweep)		500 ga.

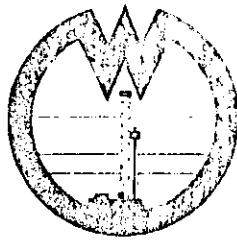
ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back To				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Perforated	3790' - 3808' (18') with 2 SPF acid frac with 60,000 # 20-40 sand and 44,000 gals. fluid.	acidize with 1,000 gal. 10% FE	
TUBING RECORD			
Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
2"	3770'		
Date of First, Resumed Production, SMD or Inj.		Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
April 19, 1994			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	None	500 MCF	35 BWPD

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interval: 3790'-3808'



CONFIDENTIAL
ORIGINAL

KCC

APR 19

CONFIDENTIAL

WHITE

AND ELLIS DRILLING, Inc.

API #15-155-21306

DRILLERS LOG

Operator: White & Ellis Drilling, Inc.
P. O. Box 48848
Wichita, KS 67201-8848

RELEASED

Contractor: White & Ellis Drilling, Inc.
P. O. Box 48848
Wichita, KS 67201-8848

MAY 24 1995

FROM CONFIDENTIAL

Lease Name Cole Well No. 1-35
Spot C NW NE Section 35 Township 24S Range 9W
County Reno State Reno

Casing Record:

Surface: 8 5/8" @ 240' with 235 sx.

Production: 5 1/2" @ 3946' with 163 sx.

Type Well: Gas Well Total Depth 3950'

Drilling Commenced: 1-3-94 Drilling Completed: 1-11-94

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Tops</u>
Cellar	0	5	Heebner/Brown
Sand, Clay & Shale	5	890	Lime/Lansing 3045
Shale	890	1465	Kansas City 3320
Shale & Lime	1465	2600	BKC 3625
Lime & Shale	2600	3950	Mississippi 3803
			Kinderhook 3815

TELEPHONE:
AREA CODE 413 2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

ORIGINAL

TO: White & Ellis Drilling, Inc.

INVOICE NO. 65681

P. O. Box 48848

KCC

PURCHASE ORDER NO. _____

Wichita, KS 67201-8848

APR 19

LEASE NAME Cole #1-35

CONFIDENTIAL 1-3-94

SERVICE AND MATERIALS AS FOLLOWS:

Common 141 sks @\$5.75
Pozmix 94 sks @\$3.00
Gel 5 sks @\$7.00
Chloride 7 sks @\$25.00

\$810.75
282.00
35.00
175.00

\$1,302.75

Handling 235 sks @\$1.00
Mileage (35) @\$.04¢ per sk per mi
Surface
Mi @\$2.25 pmp trk chg
1 plug

235.00
329.00
430.00
78.75
42.00

1,114.75

Total

\$2,417.50

If Account CURRENT a

Discount of \$ 483.55

Will be Allowed ONLY if

Paid Within 30 Days from

Date of Invoice.

Thank you!

1300311 10536

#1,934.00

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RELEASED

MAY 24 1995

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

APR 20 1994

CONSERVATION DIVISION
Wichita, Kansas

CONFIDENTIAL

27, Russell, Kansas

93-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ORIGINAL

ALLIED CEMENTING CO., INC.

3519

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
1-3-94	35	24	9	11:30 Am	1:30 pm	2:30 pm	3:15 pm
Lease	Well No.	Location	County	State			
COLE	1-35	50+Landon Rd	45-2 1/2 E-5E	RENO	KS		

Contractor White & Ellis Drilling Inc

Owner Same

Type Job SURFACE

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size 12 1/4 T.D. 241.9'

Csg. 8 5/8 Depth 240'

Tbg. Size Depth KCC

Drill Pipe Depth APR 19

Tool Depth CONFIDENTIAL

Cement Left in Csg. Shoe Joint

Press Max. Minimum

Meas Line Displace 14.68

Perf.

EQUIPMENT

No.	Cementor	
Pumptrk 181	Don H	
	Helper Bob W	
No.	Cementor	
Pumptrk		
	Helper	
	Driver Rick W	
Bulktrk 222		
Bulktrk	Driver	

DEPTH of Job		
Reference:		
	Pump truck	430.00
35	mileage	78.75
1	8 5/8 Plug	172.00
	Sub-Total	
	Tax	
	Total	550.75

Remarks: Pumped all cement
Released plug Displaced
Down Cement did Circulate
By Allied Cementing
Thank Don
Harris

Charge To White & Ellis Drilling Inc.

Street PO BOX 48848

City Wichita State KS 67201-8848

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

James Cromwell

CEMENT

Amount Ordered 235 sk 60/40 2+3

Consisting of

Common	141	5.75	810.75
Poz. Mix	94	3.00	282.00
Gel.	5	7.00	35.00
Chloride	7	25.00	175.00
Quickset			

MAY 24 1995

Handling 2 FROM CONFIDENTIAL 7.00 235.00

Mileage 35 329.00

Frat

RECEIVED
STATE CORPORATION COMMISSION

APR 20 1994

Floating Equipment

TOTAL 177.50

Disc 483.50

\$ 1934.00

ORIGINAL

CONFIDENTIAL

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, Inc.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Wichita Falls Drilling Inc

KCC

INVOICE NO. 65770

Box 311

APR 19

PURCHASE ORDER NO. _____

Wichita Kansas 67201

CONFIDENTIAL

LEASE NAME Cale #1-35

DATE Jan. 11, 1994

SERVICE AND MATERIALS AS FOLLOWS:

Common 15 gal @ \$5.75	\$ 86.25	
Formin 3 sk @ \$5.00	18.00	
Gel 1 sk.	7.00	
Mud sweep 500 gal @ \$1.80	900.00	
Kol seal 500 @ \$0.36	180.00	
ASC 100 @ \$7.50	750.00	\$ 1,941.25
Hand line 125 sk @ \$1.00	125.00	
Mileage (35) @ \$5.04 per sk per mi	175.00	
Production stream	980.00	
Hi 12.2 gal. ext.	78.75	
1 flu	45.00	1,402.75
1-5111	125.00	
1 APV	109.00	
5 cont.	180.00	
1 r. hnd	75.00	669.00
Total		\$ 4,014.00

802.80

1100402 10036 321120

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2 % Charged Thereafter.

RECEIVED
STATE CORPORATION COMMISSION

APR 20 1994

RELEASED

CONSERVATION DIVISION
Wichita, Kansas

MAY 24 1995

FROM CONFIDENTIAL

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

CONFIDENTIAL

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

3685

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
1/11/94	35	24S	9W	5:00 AM	8:30 AM	2:30 PM	3:30 PM
Lease	Well No.	Location	County	State			
Cole	1-35	Langdon 3N 3E 2W 1/4	RENO	KS			

Contractor	White & Ellis
Type Job	CMT 5 1/2 Production Csg
Hole Size	7 7/8
Csg.	5 1/2 14"
Tbg. Size	
Drill Pipe	
Tool	
Cement Left in Csg.	43
Press Max.	900
Meas Line	
Perf.	

EQUIPMENT

No.	Cementer	
Pumptrk 266	Max Hall	
	Helper Justin Hart	
No.	Cementer	
Pumptrk		
	Helper	
Bulktrk 256	Driver Mark Brungardt	
Bulktrk	Driver	

DEPTH of Job	Reference	
3940 FT	Pump Charge	980.00
3500	Mileage	78.75
1 Ea	5 1/2 Top Rubber Plug	45.00
	Sub-Total	
	Total	1103.75

Remarks: CMT 5 1/2 Prod. Csg with 100SKS ASC
Prep Plug washup Pump & Lines Displacer
95 BAL Land Plug Float Held

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	White & Ellis Drilling Inc
Street	Box 48848
City	Wichita
State	Ks.
	67201
The above was done to satisfaction and supervision of owner agent or contractor.	

Purchase Order No.	RELEASED
X	MAY 24 1995

CEMENT

Amount	25 SKS 60/90 4 1/2"	FROM CONFIDENTIAL
Ordered	100SKS A.S.C. + 5" Kol-Seal	
Consisting of	500gal Mud Sweep	
Common	15	5.25 86.25
Poz. Mix	6	3.00 18.00
Gel.	1	7.00 7.00
Chloride	Mud Sweep 500 gal	1.80 900.00
Quartz	Kol-Seal - 500	.36 180.00
	100 ASC	7.50 750.00

Handling	125	1.00 125.00
Mileage	35	175.00

TOTAL RECEIVED	14014.00	Sub-Total
STATE DONATION	180	
	3211.20	Total
Floating Equipment		2241.25

1 - CONCRETE DIVISION	5 1/2 SHOC - 125.00
1 - 5 1/2 AF4 INSERT	- 189.00
5 - 5 1/2 Centralizers	- 280.00
1 - 5 1/2 Rotating Head	- 75.00

10109.00