

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE June 30, 1983

OPERATOR Ladd Petroleum Corporation API NO. 15-025-20616 0000

ADDRESS P. O. Box 2848 COUNTY Clark

Tulsa, Oklahoma 74101 FIELD NORCAN, E

** CONTACT PERSON L. O. Butner PROD. FORMATION Atoka/Morrow
PHONE (918) 587-6531

PURCHASER Inland Crude Purchasing Company LEASE E. F. Harris

ADDRESS 200 Douglas Building WELL NO. 1-3

Wichita, Kansas 67202 WELL LOCATION NW SW SW

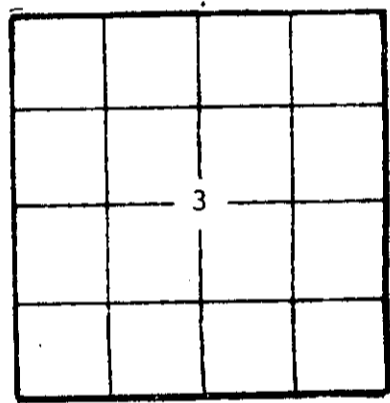
DRILLING Murfin Drilling Company 990 Ft. from South Line and

CONTRACTOR 617 Union Center 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 3 TWP30S RGE 25 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____



TOTAL DEPTH 5500' PBTD 5453'

SPUD DATE 11-2-82 DATE COMPLETED 11-12-82

ELEV: GR 2569' DF 2580' KB 2581'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1404' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Spencer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of December, 19 82.

Mary E. Russell
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-23-85

RECEIVED
STATE COMMISSION
DEC 15 1982
12-13-82
CONSERVATION DIVISION
Wichita Kansas

** The person who can be reached by phone regarding any questions concerning this information.

5701 44 4149 33381

SIDE TWO

ACO-1 WELL HISTORY ~~(X)~~

OPERATOR Ladd Petroleum Corporation LEASE E. F. Harris

SEC. 3 TWP. 30S RGE. 25 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-3

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p> <p>Atoka/Morrow</p>		5320			

RELEASED
DEC 14 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	1404'	65-35 Poz.	475	3% cc.
					Class "H"	200	3% cc
Production	7-7/8"	5-1/2"	17#	5496'	Self-StressII	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4 JSPF	4" Csg. Gun	5320 - 5332
Size	Setting depth	Pecker set at			
2-3/8"		5309'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 11-20-82 Producing method (flowing, pumping, gas lift, etc.) Flowing Gravity 45.5

Estimated Production -I.P. Oil 427 bbls. Gas --- MCF Water % 0 bbls. Gas-oil ratio --- CFPB

Disposition of gas (vented, used on lease or sold) Perforations 5320 - 5332